



Environmental Transaction Screen



Project Number:
Project Number

Date Engaged:
Date of Engagement

Report Date:
Report Date

Engaged by:

Client Contact

Client Contact Title

Client Name

Client Street Address

Client City, Client State Client Zip Code

Subject Site:

Commercial Property

210 Cottonwood St.

Hempstead, TX 77445

Date: Report Date

Client Contact

Client Contact Title

Client Name

Client Street Address

Client City, Client State Client Zip Code

Dear Client Contact,

CREtelligent was contracted by you on behalf of Client Name (herein referred to as "Client") to conduct a Environmental Transaction Screen (herein referred to as "ETS") on a Commercial Property located at 210 Cottonwood St., Hempstead, TX 77445 (herein referred to as "subject site" or "subject site property"). CREtelligent received written authorization from Client on Date of Engagement to perform the ETS Report. This ETS Report was performed in general accordance with the scope and limitations of ASTM E1528-14, the Engagement Agreement for Services Proposal Project Number executed by the Client. Exceptions to or deletions from this protocol are discussed in this report.

We appreciate your business. If you have any questions regarding the attached report, or if we can be of any further service to you, please do not hesitate to contact us at (866) 901-7201.

Sincerely,



Kara Kessler, Senior Client Success Manager

Direct Line: (916) 836-5761

k.kessler@CREtelligent.com

Table of Contents

1.0 Executive Summary	3
1.1 Findings	3
1.2 Recommendations	3
1.3 Project Personnel	5
2.0 Subject Site Information	7
2.1 Property Description	7
3.0 Records Review	9
3.1 Client Provided Information	9
3.2 Physical Setting Sources	9
3.3 Historical Use Information	12
3.3.1 Historical Use of Subject Site	12
3.4 Environmental Records Review	13
3.4.1 Summary of Findings	13
3.4.2 Subject Site Summary	13
3.4.3 Off-Site Property Summary	14
4.0 Interviews	16
4.1 Interviews	16
5.0 Field Reconnaissance Introduction	17
5.1 Site Contact Interview	17
5.2 Subject Site Observations	17
5.3 Observations Checklist	18
6.0 About This ETS Report	21
6.1 Report Reliance	21
6.2 Report Limitations	21
6.3 Limitations of Liability	22
6.4 Dispute Resolution	22
6.5 Legal Venue	23

Appendix A: Maps

Appendix B: Subject Site Photographs

Appendix C: County Tax Office Information

Appendix D: Regulatory Database Record Report

Appendix E: Historical Resources

Appendix F: Additional Information

Appendix G: Consultant Resumes

Terms and Acronyms	Description
Adjacent/Adjoining Property	Any real property or properties the border of which is contiguous or partially contiguous with that of the subject site property, or that would be contiguous or partially contiguous with that of the property but for a street, road, or other public thoroughfare separating them.
AST	Aboveground Storage Tank
ASTM	American Society for Testing Materials
AUL	Activity and Use Limitation
BGS	Below Ground Surface
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes
CDL	Clandestine Drug Lab
CERCLIS	Comprehensive Environmental Response Compensation and Liability Information System
COC	Contaminant of Concern
ERNS	Emergency Response Notification System
FED ENG/FED INST	Federal Engineering Controls/Federal Institutional Controls
FOIA	Freedom of Information Act
FUDS	Formerly Used Defense Sites
ICIS	Integrated Compliance Information System
LST	Leaking Storage Tank
LPST/LUST	Leaking Petroleum Storage Tank Leaking Underground Storage Tank
LUR	Land Use Restriction
MSL	Mean Sea Level
NFA/NFRA/NFRAP	No Further Action/No Further Remedial Action/No Further Remedial Action Planned
ND	None Detected
NOV	Notice of Violation
NPL	National Priorities List (aka Superfund)
PCB	Polychlorinated Biphenyls
PCE/PERC	Perchloroethylene, Tetrachloroethylene, Tetrachloroethene
PRP	Potentially Responsible Parties List
PST	Petroleum Storage Tank
RCRA	Resource Conservation and Recovery Act
RCRA CESQG	RCRA Conditionally Exempt Small Quantity Generator
RCRA CORRACTS	RCRA Corrective Action
RCRA LQG	RCRA Large Quantity Generators List
RCRA NON GEN	RCRA Non-Generator
RCRA SQG	RCRA Small Quantity Generators List
RCRA TSD	RCRA non-CORRACTS TSD Facilities
SEMS	Superfund Enterprise Management System
SUPERFUND ROD	Superfund Record of Decision

SWF/LF	Solid Waste Facility/Landfill
TRIS	Toxic Release Inventory Program
UST	Underground Storage Tank
VCP	Voluntary Cleanup Program
VOC/HVOC	Volatile Organic Compound/Halogenated Volatile Organic Compound
USGS	United States Geological Survey

1.0 EXECUTIVE SUMMARY

We have performed a Environmental Transaction Screen (ETS) in conformance with the scope and limitations of ASTM Practice ASTM E1528-14 for the property at 210 Cottonwood St., Hempstead, TX 77445 (subject site). Any exceptions to, or deletions from, this practice are described in Section 1.1 of this report. This assessment has revealed no evidence of potential environmental concerns in connection with the property, except as otherwise noted below.

1.1 Findings

The Client of this Environmental Transaction Screen (ETS) report should not draw any conclusions and/or take any actions without reading this ETS report in its entirety.

Further, the goal of this ETS is to identify environmentally related risks to the subject property which, when performed in accordance with ASTM Practice E1528-14. Specifically, the goal of this assessment is to identify any of the following conditions affecting the subject site:

Potential Environmental Concern (PEC): "Potential environmental concern" is defined in ASTM E1528-14 as "the possible presence of any hazardous substances or petroleum products on a property under conditions that indicate the possibility of an existing release, a past release, or the threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater or surface water of the property." According to ASTM E1528-14, the term "potential environmental concern" includes hazardous substances or petroleum products even under conditions in compliance with laws."

De Minimis Definition: "A condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be De Minimis conditions are not recognized environmental conditions nor controlled recognized environmental conditions."

CREtelligent has concluded that this assessment has revealed the following evidence of **PEC** in connection with the subject site at this time:

- None.

CREtelligent has concluded that this assessment has revealed the following evidence of **De Minimis** in connection with the subject site at this time:

- None.

1.2 Recommendations

Based on the information referenced in this ETS, CREtelligent recommends the following:

- No further assessment is recommended at this time.

1.3 Project Personnel

Per ASTM standard, this report has been prepared with oversight and final review by an Environmental Professional (EP) as defined in §312.10 of 40 Code of Federal Regulations (CFR) Part 312.

I declare that, to the best of my professional knowledge and belief, I meet the definition of EPA-Certified Environmental Professional as defined in §312.10 of 40 Code of Federal Regulations (CFR) Part 312 and we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject site. We have developed and performed the all appropriate inquiries in general accordance with the standards and practices set forth in 40 CFR Part 312.

Signature for Tim Musson

Tim Musson
Environmental Professional

The following CREtelligent personnel were directly responsible for the preparation of this report:



Misti Hamrick
Project Manager



Scott Leonard
Project Manager

The resumes of the EP and Project Managers are provided in Appendix-[Consultant Resumes](#).



Figure 1: Subject Site Map

Commercial/Restaurant
210 Cottonwood St.
Hempstead, TX 77445



2.0 SUBJECT SITE INFORMATION

2.1 Property Description

Please refer to the table below for full description of the subject site.

Subject Site Description

IDENTIFIER	DESCRIPTION OF IDENTIFIED ITEMS
Subject Site Type	Commercial Property
Subject Site Address	210 Cottonwood St., Hempstead, TX 77445
Subject Site Legal Description	ABS A312100 A-121 ISAAC DONOHO TRACT 28-7 ACRES 1.02 P/O 1.25 AC
Parcel ID	238343
Subject Site Zoning	Commercial
Acres	1.02
Number of Buildings	One
Number of Stories	One
Square Footage	9,427
Year of Construction	2008
Current Use	Restaurant
Current Owner(s) of Subject Site	Vehhar Thida, LLC
Current Occupant(s) of Subject Site	Hempstead Seafood and Steak
Subject Site Utilities	Applicable Provider

Adjacent Property Information

	ADDRESS	CURRENT USE	CURRENT OCCUPANT(S)
North	260 and 272 Cottonwood St.	Commercial	Joe's Italian Grill and Pizza and vacant commercial building.
East	No visible address	Undeveloped Land	NA
South	2000 FM 1488	Commercial	Pilot Travel Center and Gas Station
West	Hwy 290 and easement	Undeveloped Land	NA

Please see Appendix - County Tax Office Information

3.0 RECORDS REVIEW

The following subsections present the findings of the Physical Settings, Historical Use Information, and Environmental Records review.

3.1 Client Provided Information

Prior to the preparation of this ETS Report, CREtelligent forwarded a Subject Site Environmental Questionnaire to the Client's attention for completion. The questionnaire is useful in providing additional information that the environmental professional may use in determining the presence or absence of Potential Environmental Concerns on the subject site. At the time of preparing this report, the following information was or was not received:

DOCUMENT TYPE	DOCUMENT RECEIVED	COMMENT
Environmental Questionnaire	No	Not provided at the time of this report.
Prior Environmental Site Assessment	Yes	eScreenLogic ESA, project #19J21-67318, dated November 12, 2019: <ul style="list-style-type: none"> • Site reconnaissance revealed staining from new and used cooking oil. • No PECs identified. • Recommended cleaning and reduction of above spills.
Survey	No	Not provided at the time of this report.
UST/AST Compliance Documents	No	Not applicable.
Title Records, Environmental Liens, and AULs	No	Not provided at the time of this report.

Please see Appendix - [Additional Information](#).

3.2 Physical Setting Sources

The following section provides a brief summary of the physical settings associated with the subject site and general site vicinity. These settings include information on topographic elevation, slope of the elevation, description of general soil type, nearest surface water body, and estimated depth and flow direction of groundwater where known.

PHYSICAL SETTING SOURCES	
TOPOGRAPHY	
Elevation	Approximately 219 ft. above mean sea level (MSL).
Topographic Quad	Hempstead, TX
General Slope	East
HYDROLOGY	
Nearest Surface Water Body	Unnamed branch of Clear Creek, <903 ft. east of the subject site
Estimated Depth to Groundwater	Unavailable at the time of this report.
Estimated Groundwater Flow Direction	Easterly, based on topographical contours.
Flood Zone	X-12: Area of minimal flood hazard.
Wetland	U.S. Fish and Wildlife Service did not identify wetlands or wetland features on the subject site or adjoining properties.
GEOLOGIC INFORMATION	
Geologic Units	Pow: Willis Formation, dating to the Phanerozoic, Cenozoic, Tertiary, and Pliocene epochs: clay, mud, and silt.

PHYSICAL SETTING SOURCES	
SOIL	
Soil Name	<p>USDA identifies two soil types beneath the subject site:</p> <ul style="list-style-type: none"> • KeD: Kenney loamy fine sand, 1 to 8 percent slopes, belonging to hydrologic group A. - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil. The parent material consists of loamy alluvium derived from igneous, metamorphic and sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is high. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent • StC: Styx loamy fine sand, 1 to 5 percent slopes, belonging to hydrologic group B. Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded. The parent material consists of sandy and loamy alluvium of Pleistocene age derived from mixed sources. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. A seasonal zone of water saturation is at 48 inches during January, February, March, April, May, December. Organic matter content in the surface horizon is about 1 percent.
RADON INFORMATION	
Federal EPA Radon Zone for Waller County	Zone 3: Counties with predicted average indoor radon screening levels less than 2 pCi/L.

Please see Appendix - Additional Information to review these resources in their entirety.

3.3 Historical Use Information

Multiple historical information resources have been ordered, reviewed, and interpreted by CREtelligent to establish the history of the subject site and adjacent properties. The historical resources include: aerial photography; Sanborn/Fire Insurance Maps; and, city directories (where available). The above referenced resources are summarized in the following subsections (Section 3.3.1– Historical Uses of Subject Site). These historical resources are provided by Third Party, and/or Google Earth, and/or CREtelligent Proprietary Database.

CREtelligent was not able to document the use of the subject site and adjacent properties prior to the first developed use, or prior to the earliest available resource dating back to 1949. No pertinent data was identified prior to the 1949 aerial photograph. The lack of this information represents a data gap. However, based on the other information obtained during the completion of this assessment, it is the environmental professional's (EP's) opinion that the lack of this information does not represent a significant data gap.

3.3.1 Historical Use of Subject Site

Based on the available historical resources, the prior uses of the subject site are summarized in the table below:

YEAR RANGE	HISTORICAL AERIALS	CITY DIRECTORY	SANBORN/FIM
210 COTTONWOOD ST.			
1949-1995	Undeveloped Land	Unavailable for review.	Unavailable for review.
2003-2020	Commercial	No occupants of environmental concern.	Unavailable for review.

A summary of the concerns specific to the subject site is provided below:

- Sanborn/Fire Insurance Maps were not available at the time of this report. This is a data gap. However, historic use was identified using aerial photographs and city directories. Therefore, this data gap is not considered by the EP to be significant at this time.
- No environmental concerns were identified during the historical review.

Please see [Appendix - Historical Resources](#) to review these resources in their entirety.

3.4 Environmental Records Review

At the time of writing this report, CREtelligent reviewed regulatory database information for reported hazardous waste generator sites in accordance with ASTM Standard E 1527-13. The record base search was provided by a third party who searched the required Federal and State databases with the required search radii. The results of this search are summarized in the Federal and State tables below. These search results rely on the accuracy of the data provided by the third-party vendor, the date at which the information is updated, and the scope herein did not include location of hazardous waste generator sites listed as “orphans” and/or “unmappable.” The full regulatory database records search is provided in Appendix - [Regulatory Database Record Report](#).

3.4.1 Summary of Findings

Per ASTM Standard E1528-14, specific regulatory databases were searched at the recommended ASTM search radii. The summary of the database search results are presented below. Databases that did yield results are not listed in the summary table. A complete report of the Database is provided in Appendix - [Regulatory Database Record Report](#).

Regulatory Report Summary

DATABASE	SEARCH RADIUS	TARGET PROPERTY	WITHIN 660FT	660FT TO 1320FT	1320FT TO 2640FT	2640FT TO 5280FT	TOTAL
AIR PERMITS	1320	0	0	3	-	-	3
AST	1320	0	0	2	-	-	2
LPST	2640	0	1	0	0	-	1
UST	1320	0	1	1	-	-	2

3.4.2 Subject Site Summary

The results of the regulatory database search were reviewed by the environmental professional specific to the subject site address as well as “orphan or non-plottable” sites which may contain findings specific to the subject site. The results specific to the subject site are summarized below. If warranted, additional review of available regulatory files, on-line information, and/or client provided information is additionally presented to provide an environmental professional opinion on the potential environmental risk associated with the identified regulatory finding.

The following records were identified on the Subject Site property.

- **No Database Findings** - Review of the Regulatory Database Record Report did not identify any Sites of Environmental Concern associated with the Subject Site; therefore, it is the EP's opinion that no Potential Environmental Concern (PEC) is identified as a result of this finding.

3.4.3 Off-Site Property Summary

The environmental professional has reviewed the findings of the Regulatory Database Report for the surrounding properties not associated with the subject site which are residing within 500-feet of the subject site. Additionally, regulatory database findings associated with state and/or federal superfund sites (where identified within one mile of the subject site) were additionally screened by the environmental professional. As referenced in the "comments" column of the Off-Site Regulatory Database Summary Table presented below, sites where documented releases have occurred and it is the environmental professional's opinion that these site pose a potential to represent a Potential Environmental Concern (PEC) to the subject site, additional discussion is provided.

Per the environmental professional's review and interpretation of available information, other sites which were identified in the regulatory database search but are not summarized in the table below, were not deemed by the professional to pose an increased environmental risk to the subject site for the following reasons: a) Site(s) only hold an operating permit with no documented violations and/or releases to the soil, groundwater, and/or vapor media; b) Site(s) have been granted "No Further Action" by applicable regulatory agency and/or Corrective Action is on-going under the guidance of applicable regulatory agency and/or subject site was not identified as a responsible party, contributor, or off-site impact; c) Site(s) had no documentation indicating they impacted the subject site's soil, groundwater, and/or vapor media; and/or d) Site(s) distance and/or topographic position relative to the subject site reduces the level of risk associated with the Site(s).

The following records (associated with facilities of environmental significance) were identified on adjacent and/or surrounding properties:

Surrounding Properties Summary

DATABASE	SITE NAME	ADDRESS	DIST. (FT) / DIR.	ELEV. DIFF. (FT)	COMMENTS
UST, LPST	PILOT TRAVEL CENTER 573-03	2000 FM 1488 RD, HEMPSTEAD, TX 77445	0/S	-9.0	Please see below for further discussion.

SITE NAME: PILOT TRAVEL CENTER 573-03

ADDRESS: 2000 FM 1488 RD

FINDINGS: The regulatory database identified this site with the following information (the following information are summarized excerpts from the regulatory data (Please see Appendix – Regulatory Database Records Report for further details):

- This site is located adjacent to the south of the subject site.
- This site is an active gas station that recently underwent a major upgrade. As part of that upgrade, five older underground storage tanks (USTs) were removed from the ground in February 2018. Five new USTs were installed at the site in May of 2018. The new USTs consist of three 30,000-Gal diesel, one 20,000-Gal Regular unleaded gasoline, and one 25,000-Gal (two-compartment), 16,000-Gal premium unleaded gasoline, and 9,000-Gal diesel tanks. The tanks and piping are double-walled fiberglass.
- Regulatory agency information identified this site with a Leaking Petroleum Storage Tank (LPST) Case involving a release of gasoline and its volatile components to soil and/or groundwater media which was identified at the time of the removal of the first generation USTs in February of 2018. The contamination was identified in the southern portion of the site where the gasoline USTs and automobile pump islands are located. A release determination report (RDR) was provided to the TCEQ in July 2018.
- Three groundwater monitor wells were installed at the site in November 2018 and found groundwater flowing in an easterly direction with low concentrations of volatile components of gasoline in the groundwater samples.
- This site is situated at a topographic elevation nearly 10 feet lower than that of the subject site and is additionally located in the general side-gradient (groundwater flowing to the east, away from the subject site).
- In August 2019, the TCEQ requested that the responsible party conduct a drinking water survey as shallow groundwater at the site was identified as impacted by the 2018 release. This LPST Case is still listed as OPEN under the TCEQ oversight but is progressing rapidly towards apparent closure.
- Therefore, based on the above information, it is the EP's opinion that this site does not appear to represent a PEC affecting the subject site at this time.

4.0 INTERVIEWS

During this ETS, CREtelligent conducted interviews in connection with the subject site. The information gained from the interviews conducted by CREtelligent for this ETS were obtained from sources considered reliable and believed to be true and correct. However, CREtelligent has made no independent investigation as to such matters and undertakes no responsibility for the accuracy of these items.

4.1 Interviews

During this ETS, CREtelligent conducted interviews in connection with the subject site. The information gained from the interviews conducted by CREtelligent for this ETS were obtained from sources considered reliable and believed to be true and correct. However, CREtelligent has made no independent investigation as to such matters and undertakes no responsibility for the accuracy of these items.

At the time of this report, CREtelligent attempted to conduct interviews with the owner and past owners, operators and occupants:

- Property owner contact information was not made available. This is a data gap. However, based information identified in the regulatory database report and site reconnaissance, the environmental professional does not consider this to be a significant data gap.
- Interviews with past owners, operators, and occupants were not conducted. This is a data gap. However, based information identified in the regulatory database report and site reconnaissance, the environmental professional does not consider this to be a significant data gap.

5.0 FIELD RECONNAISSANCE INTRODUCTION

The objective of the field reconnaissance is to visually and physically observe the property and any structure(s) located on the property in order to determine the likelihood of environmental impact to the property.

5.1 Site Contact Interview

The following is the response from the interview of the site contact made during the site reconnaissance.

QUESTION	ANSWER
Date	December 6, 2020
Site Contact Name	The site contact did not meet the CREtelligent representative and could not be reached for a telephone interview.
What is your title/position?	No contact information.
How long have you been employed at this location?	No contact information.
What was the year of construction?	Information not available during the inspection.
What is the current occupant/s? Describe their operations.	Please see Appendix - Subject Site Photographs.
What was the past occupant/s? Describe their operations.	Information not available during the inspection.
Do you have an operational permit? If so, for what purpose?	Information not available during the inspection.
Are there any previous Environmental studies or surveys associated with this address?	Information not available during the inspection.
Is there a site map, fire emergence map, and/or rent roll available?	Information not available during the inspection.
What is the plan for future use of the property?	Information not available during the inspection.

5.2 Subject Site Observations

The following lists the areas of the subject site that were or were not accessible during our site visit.

QUESTION	ANSWER
What locations on the subject site WERE observed/inspected to evaluate the environmental condition of the subject site?	All areas of the subject site were randomly walked and observed.
What locations on the subject site WERE NOT observed/inspected to evaluate the environmental condition of the subject site? (not accessible)	NA
Were there any discrepancies noted in property boundary? Different from the image provide?	No discrepancies noted.
Were adjacent properties observed from the subject site premises? Were any items of environmental concern identified?	Adjacent properties were observed from the subject site and public easements. An active gas station was observed on the south adjacent property.

5.3 Observations Checklist

ASTM OBSERVATIONS	INSPECTOR / CONTACT OBSERVATIONS (YES/NO)
Is the subject site used for an industrial use?	No
Are the adjoining properties used for an industrial use?	No
Did you observe evidence that the subject site has been used for an industrial use in the past?	No
Did you observe evidence that the adjoining property has been used for industrial use in the past?	No
Is the subject site used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No
Is the adjoining property used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No

ASTM OBSERVATIONS	INSPECTOR / CONTACT OBSERVATIONS (YES/NO)
Did you observe evidence that the subject site had been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No
Did you observe evidence that the adjoining property had been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No
Are there currently any damaged or discarded automotive or industrial batteries, pesticides, paints, or chemicals in individual containers of more than 5 gal in volume or 50 gal in the aggregate, stored on or used at the subject site or the subject site facility?	No
Did you observe evidence that there have been previously any damaged or discarded automotive or industrial batteries, pesticides, paints, or chemicals in individual containers of more than 5 gal in volume or 50 gal in the aggregate, stored on or used at the subject site or the subject site facility?	No
Are there currently any industrial drums (typically 55 gal) or sacks of chemicals on the subject site or subject site facility?	No
Did you observe evidence that there have been industrial drums or sacks of chemicals located on the subject site or subject site facility?	No
Did you observe evidence that fill dirt has been brought onto the subject site that originated from a contaminated site?	No
Did you observe evidence that fill dirt has been brought onto the subject site that is from an unknown origin?	No
Are there currently any pits, ponds, or lagoons located on the subject site in connection with waste treatment or waste disposal?	No
Is there currently any stained soil on the subject site?	No
Did you observe evidence there has been previously, any stained soil on the subject site?	No
Are there currently any registered or unregistered storage tanks (above or underground) located on the subject site?	No

ASTM OBSERVATIONS	INSPECTOR / CONTACT OBSERVATIONS (YES/NO)
Did you observe evidence that there have been previously, any registered or unregistered storage tanks (above or underground) located on the subject site?	No
Are there currently any vent pipes, or access ways indicating a fill pipe protruding from the ground on the subject site or adjacent to any structure located on the subject site?	No
Are there currently any floor drains, or walls located within the subject site facility that are stained by substances other than water or are emitting foul odors?	No
Did you observe evidence that there have been previously any floor drains or walls within the subject site facility that were stained by substances other than water or were emitting foul odors?	No
Does the subject site discharge waste water, on or adjacent to the subject site, other than storm water?	No
Did you observe evidence that any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries, or any other waste materials have been dumped above grade, buried and/or burned on the subject site?	No
Is there a transformer, capacitor, or any hydraulic equipment located on the subject site for which there are any records indicating the presence of polychlorinated biphenyls (PCB's)?	Yes

- At the time of the site reconnaissance, there were no obvious signs of significant hazardous waste material storage/use, hazardous waste generation, ill-appropriate disposal, staining, and/or other indications of releases noted on the subject site.

Please see Appendix – Subject Site Photographs for additional perspective.

6.0 ABOUT THIS ETS REPORT

6.1 Report Reliance

The ETS report will be prepared for the exclusive use and reliance of the Client. Use or reliance by any other party is prohibited without the prior written authorization of CREtelligent.

6.2 Report Limitations

No ETS can wholly eliminate uncertainty regarding potential environmental concerns in relation with the subject site. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding potential environmental concerns in relation with the subject site.

CREtelligent assumes no responsibility for matter of a legal nature affecting the subject site or the title thereto. The subject site is assessed assuming responsible ownership. Any sketch appearing in or attached to the ETS report, or any statement of dimensions, capacities, quantities, distances, or subject site ownership history, are approximate and are included to assist the reader in visualizing the subject site. CREtelligent has made no survey of the subject site. Informational sources consulted by CREtelligent during the course of the ETS were obtained from sources considered reliable and believed to be true and correct. However, CREtelligent has made no independent investigation as to such matters and undertakes no responsibility for the accuracy of such items. Specialized experience or knowledge of the Client, subject site purchase price information, subject site deed restrictions or land use limitations, subject site institutional controls or engineering controls, and/or subject site environmental lien information were not provided by the Client to CREtelligent at the time of the ETS unless otherwise specified herein. In conducting the limited scope of services described herein, certain sources of information and public records will not be reviewed. It should be recognized that potential environmental concerns may be documented in public records that are not reviewed. CREtelligent assumes that there are no hidden, unapparent, or latent conditions or defects in or of the subject site, subsoil, or structures other than those noted on the ETS report or any addendum to the ETS report, which CREtelligent's representative has included. Neither the employment of CREtelligent to conduct the ETS, nor the compensation for it, is contingent upon the results of the ETS. CREtelligent has no personal interest in or bias with respect to the subject matter of the ETS report or any parties who may be part of a financial transaction involving the subject site.

The ETS does not include the following, which is not an all inclusive list: review of regulatory agency records, review of topographical maps, geological maps, hydrological maps, local area maps, interviews with regulatory agency's, the removal of any soil, water or air samples, verification of water/sewer and/or electrical systems, the moving of furniture or fixtures, entry into confined spaces and/or restricted areas, or any type of assessment that would require extraordinary effort to access.

Further, at the time of the ETS, the following limited actions were conducted in the performance of this ETS:

- Interviews with subject site owner's/operators/occupants – and as part of completing the on-site questionnaire;
- Review of historic resource information (if available) – Historical Aerial Photographs, City Directory Abstract, and Sanborn/Fire Insurance Abstract.
- Review of available record database listings.

The findings and conclusions concerning the subject site that are set forth in the ETS report will be based upon the subject site's current utilization, information derived from the most recent subject site reconnaissance and from other activities described herein; such information is subject to change. Certain indicators of the presence of hazardous substances or petroleum products may have been latent, inaccessible, unobservable, or not present during the most recent subject site reconnaissance and may subsequently become observable (such as after subject site renovation and/or development). No change of any item in the ETS report shall be made by anyone other than CREtelligent and/or their representative, and CREtelligent and/or their representative shall have no responsibility for any such unauthorized change. Neither the ETS report, any part thereof, nor any copy of the same (including findings and conclusions, the identity of the assessor, professional designation, reference to any professional organization, or the firm with which the assessor is connected) shall be used for any purposes by anyone but the Client. The report shall not be conveyed by anyone, including Client, to the public through advertising, public relations, news, sales, or other media, without the prior written authorization of CREtelligent.

Without further confirmation by completing the ASTM 1527-13, the conditions affecting the subject site are unknown and CREtelligent makes no representations thereto. The ETS report is not a substitute for a Phase I Environmental Site Assessment.

Additionally, the performance of the ETS will not meet the requirements for performing All Appropriate Inquiry (AAI) for the purpose of qualifying for certain liability protections under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA).

6.3 Limitations of Liability

CREtelligent's liability, if any, for any claim, costs, loss or damage resulting from CREtelligent's negligence, if any, relating to this agreement or the work performed pursuant hereto shall not exceed the amount of the payment(s) actually received by CREtelligent hereunder; provided, however, CREtelligent's liability, if any, for claims involving "professional liability", "general liability" or "pollution liability" shall not exceed the amount of insurance maintained by CREtelligent. CREtelligent currently maintains (i) professional liability insurance, general liability insurance, and pollution liability insurance in the amount of \$1,000,000 and an umbrella liability policy in the amount of \$2,000,000.

6.4 Dispute Resolution

The Parties agree to make good-faith efforts to settle any dispute or claim that arises under this Agreement or the work performed pursuant hereto through discussion and negotiation. The dispute resolution process will be initiated by either party giving the other party written notice that a dispute exists ("Notice of Dispute"), setting forth the facts

and circumstances surrounding the dispute. Within fifteen (15) days of the delivery of the Notice of Dispute, the Parties shall meet at a mutually acceptable date, time and place, attempting to informally resolve the dispute. If the dispute has not been resolved through negotiations, the Parties agree that any claim or action relating in any way to this Agreement or the work performed pursuant hereto, shall be resolved through binding arbitration pursuant to the rules of the American Arbitration Association. The site of any arbitration proceedings shall be Sacramento County, California, unless otherwise agreed to by the Parties.

6.5 Legal Venue

This agreement embodies the entire agreement and understanding between CREtelligent and the Client hereto relating to the subject matter hereof and supersedes any prior agreements and understandings relating to the subject matter hereof. This agreement shall be governed by and construed in accordance with the laws of the State of Texas (without regard to its conflicts of laws provisions). The parties hereto hereby agree that venue of any action under this agreement shall be exclusively in Sacramento County, California, and that this agreement is performable in part in Sacramento County, California. Information, estimates and opinions furnished to CREtelligent during the course of their activities, will be obtained from sources considered reliable and believed to be true and correct; however, CREtelligent makes no independent investigation as to such matters and undertakes no responsibility for the accuracy of such items. All facsimile transmissions, accompanying documents, and signatures shall be treated as original documents and shall bind and inure the parties involved in this agreement.

Maps



Figure 1: Subject Site Map

Commercial/Restaurant
210 Cottonwood St.
Hempstead, TX 77445



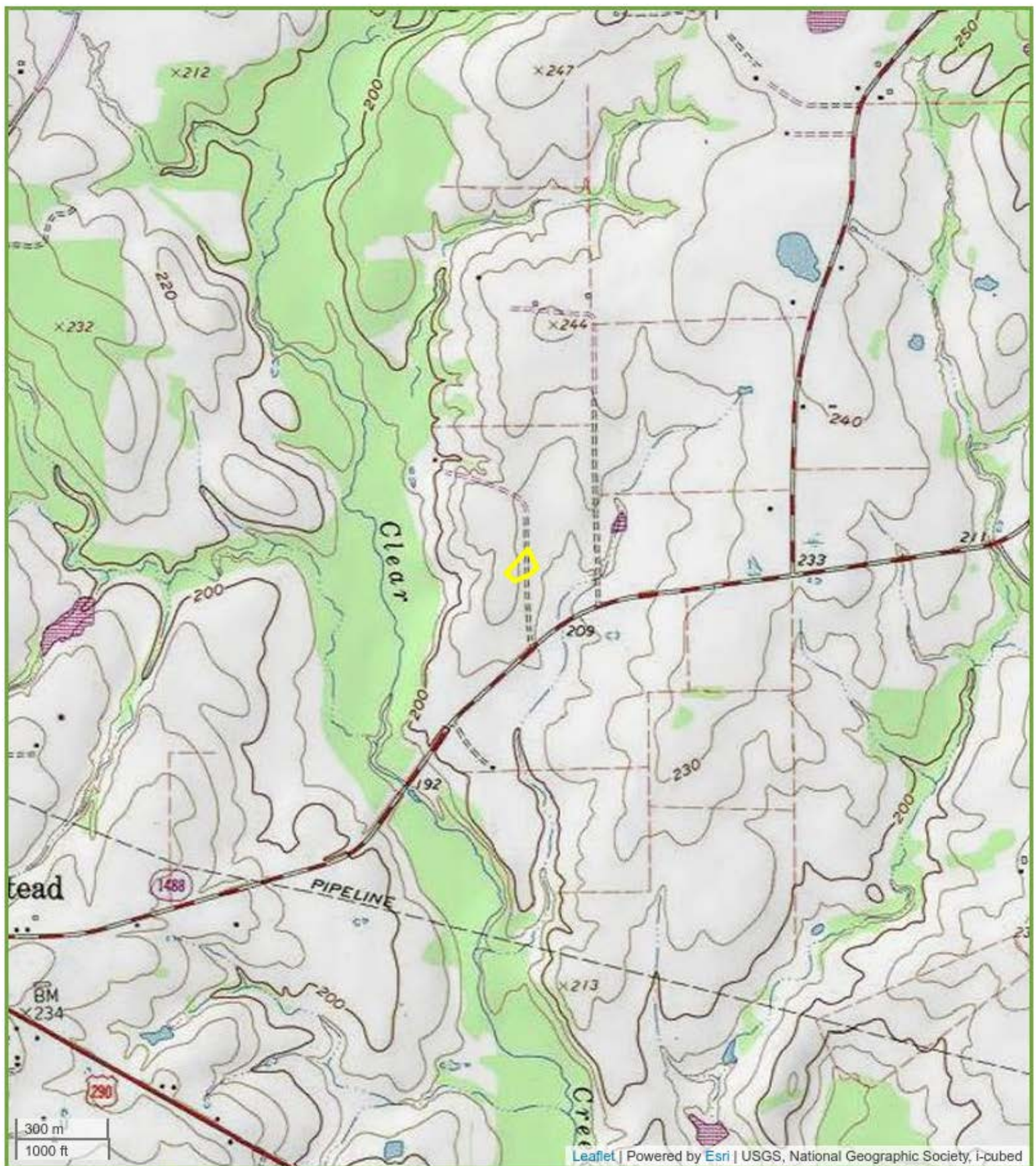


Figure 2: Topo Map

Commercial/Restaurant
210 Cottonwood St.
Hempstead, TX 77445



Subject Site Photographs



Site Reconnaissance Photos

Project Information

DATE OF INSPECTION REQUEST:	12-06-2020
ESL JOB NUMBER	20L01-33466
Site Type	Commercial
Site Address	210 Cottonwood Street Hempstead, Tx 77445

Observation Checklist

Is the subject site used for an industrial use?	No
Are the adjoining properties used for an industrial use?	No
Did you observe evidence that the subject site has been used for an industrial use in the past?	No
Did you observe evidence that the adjoining property has been used for industrial use in the past?	No
Is the subject site used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No
Is the adjoining property used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	Yes

Site Reconnaissance Photos

Did you observe evidence that the subject site had been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	No
Did you observe evidence that the adjoining property had been used as a gasoline station, motor repair facility, commercial printing facility, dry cleaners, photo developing lab, junkyard or landfill, or as a waste treatment, storage, disposal, processing, or recycling facility? (if applicable, identify which)	Yes
Are there currently any damaged or discarded automotive or industrial batteries, pesticides, paints, or chemicals in individual containers of more than 5 gal in volume or 50 gal in the aggregate, stored on or used at the subject site or the subject site facility?	No
Did you observe evidence that there have been previously any damaged or discarded automotive or industrial batteries, pesticides, paints, or chemicals in individual containers of more than 5 gal in volume or 50 gal in the aggregate, stored on or used at the subject site or the subject site facility?	No
Are there currently any industrial drums (typically 55 gal) or sacks of chemicals on the subject site or subject site facility?	No

Site Reconnaissance Photos

Did you observe evidence that there have been industrial drums or sacks of chemicals located on the subject site or subject site facility?	No
Did you observe evidence that fill dirt has been brought onto the subject site that originated from a contaminated site?	No
Did you observe evidence that fill dirt has been brought onto the subject site that is from an unknown origin?	No
Are there currently any pits, ponds, or lagoons located on the subject site in connection with waste treatment or waste disposal?	No
Is there currently any stained soil on the subject site?	No
Did you observe evidence there has been previously, any stained soil on the subject site?	No
Are there currently any registered or unregistered storage tanks (above or underground) located on the subject site?	No
Did you observe evidence that there have been previously, any registered or unregistered storage tanks (above or underground) located on the subject site?	No
Are there currently any vent pipes, or access ways indicating a fill pipe protruding from the ground on the subject site or adjacent to any structure located on the subject site?	No
Are there currently any floor drains, or walls located within the subject site	Yes

Site Reconnaissance Photos

facility that are stained by substances other than water or are emitting foul odors?	
Did you observe evidence that there have been previously any floor drains or walls within the subject site facility that were stained by substances other than water or were emitting foul odors?	Yes
Does the subject site discharge waste water, on or adjacent to the subject site, other than storm water?	No
Did you observe evidence that any hazardous substances or petroleum products, unidentified waste materials, tires, automotive or industrial batteries, or any other waste materials have been dumped above grade, buried and/or burned on the subject site?	No
Is there a transformer, capacitor, or any hydraulic equipment located on the subject site for which there are any records indicating the presence of polychlorinated biphenyls (PCB's) ?	Yes

Site Reconnaissance Photos

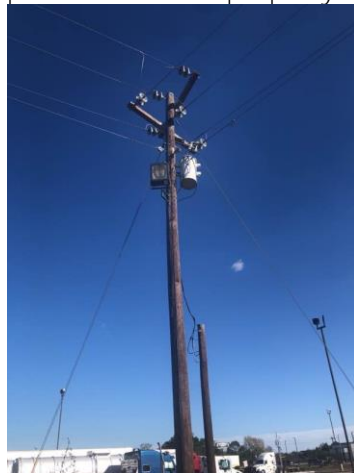
Photo



No "No PCB" label found. This transformer is located along the south west perimeter of the property



Transformers are located at the south east of the property at the rear of the building







An additional transformer is located at the far south east corner of the lot



SE corner transformer. Also no "No PCB" label notated

Site Reconnaissance Photos

PHOTOS

Subject Site Occupant	Hempstead Seafood & Steak		
Subject Site Photos	 <p>Dining area.</p>	 <p>Kitchen (prep area)</p>	
	 <p>Kitchen.</p>	 <p>Kitchen, alternate view.</p>	
	Range hood located along the north wall of the secondary prep room		Secondary prep room view

Site Reconnaissance Photos



Kitchen: interior floor drain near dishwasher and utility sink.



Storage room.



Rear warehouse area: mop sink.



Rear warehouse (mostly vacant).

Site Reconnaissance Photos



Warehouse: staining observed.



Warehouse: walk-in freezer.



Warehouse: goods stored on shelving.



Oil/Grease stained metal mechanism is present at the rear bay door of the warehouse storage room

Site Reconnaissance Photos



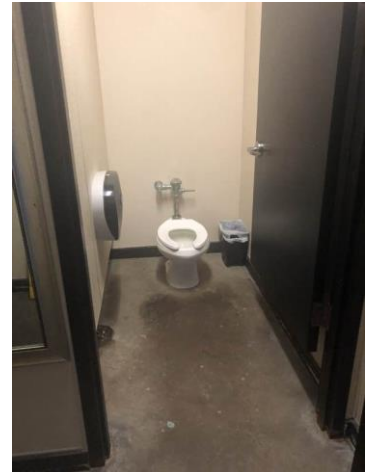
Warehouse: interior floor drain.



CO2 tanks are stored within the warehouse floor.



Warehouse: small room with a bed and personal effects.



South east perimeter women's restroom.

Site Reconnaissance Photos



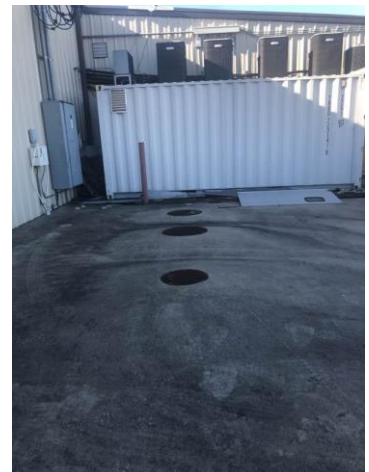
Western elevation.



Office suite next to Hempstead Seafood and Steak (currently vacant).



Eastern elevation.



Eastern exterior wall: appears to be underground grease trap.

Site Reconnaissance Photos



Eastern exterior wall: pole-mounted transformers.



Northeastern parcel corner: one commercial waste receptacle.



Eastern exterior wall: storage container.



Northern elevation.

Site Reconnaissance Photos



Northeastern exterior: uncontained trash and staining in the enclosure containing the waste-grease receptacle.



Northeastern exterior: waste grease receptacle.







Closeup of waste grease receptacle showing staining/spillage.






Near southwestern parcel corner: underground cable warning.


Site Reconnaissance Photos

	 <p>Near southwestern parcel corner: unidentified pipe.</p>	 <p>Parking lot: the expected amount of vehicle staining was observed.</p>
North Adjacent Property Occupant	"Joe's Italian Grill & Pizza" and vacant commercial building	
North Adjacent Property Address/Addresses	260 and 272 Cottonwood St.	
North Adjacent Property Photos	 <p>North-adjacent, 260 Cottonwood St.: restaurant.</p>	 <p>North-adjacent, 272 Cottonwood St.: vacant commercial building.</p>

Site Reconnaissance Photos

East Adjacent Property Occupant	Undeveloped land	
East Adjacent Property Address/Addresses	No visible address	
East Adjacent Property Photos	 <p>East-adjacent: undeveloped land.</p>	
South Adjacent Property Occupant	Pilot gas station, Subway, PJ Fresh Marketplace, Dunkin Donuts, McDonald's , and Taco Bell	
South Adjacent Property Address/Addresses	Pilot Mart: 2100 and 2150 Farm to Market Rd 1488	
South Adjacent Property Photos	 <p>South-adjacent, 2100-2150 FM Rd. 1488: Pilot gas station and associated restaurants.</p>	 <p>Alternate view.</p>

Site Reconnaissance Photos

West Adjacent Property Occupant	Undeveloped land
West Adjacent Property Address/Addresses	No visible address
West Adjacent Property Photos	 <p>West-adjacent: undeveloped land.</p>

County Tax Office Information

Waller CAD

Property Search > 238343 VEHHAR THIDA LLC for Year 2020

Tax Year: 2020

Property

Account

Property ID:	238343	Legal Description:	ABS A312100 A-121 ISAAC DONOHO TRACT 28-7 ACRES 1.02 P/O 1.25 AC
Geographic ID:	312100-028-007-100	Zoning:	PS
Type:	Real	Agent Code:	1013388
Property Use Code:	STRIP CNTR		
Property Use Description:	STRIP CENTER		

Protest

Protest Status:
Informal Date:
Formal Date:

Location

Address:	234 COTTONWOOD HEMPSTEAD, TX 77445	Mapsc0:	HLLCOMSHD
Neighborhood:	290 CORRIDOR	Map ID:	3771 N1
Neighborhood CD:	290-CORR		

Owner

Name:	VEHHAR THIDA LLC	Owner ID:	1004079
Mailing Address:	16123 LAURA BETH DR HOCKLEY, TX 77447	% Ownership:	100.0000000000%

Exemptions:

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$133,640	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$213,270	Ag / Timber Use Value
(+) Agricultural Market Valuation:	+	\$0	\$0
(+) Timber Market Valuation:	+	\$0	\$0

(=) Market Value:	=	\$346,910	
(-) Ag or Timber Use Value Reduction:	-	\$0	

(=) Appraised Value:	=	\$346,910	
(-) HS Cap:	-	\$0	

Taxing Jurisdiction

Owner: VEHHAR THIDA LLC
% Ownership: 100.000000000000%
Total Value: \$346,910

Entity	Description	Tax Rate	Appraised Value	Taxable Value	Estimated Tax		
CAD	WALLER CAD	0.000000	\$346,910	\$346,910	\$0.00		
CHD	HEMPSTEAD CITY OF	0.526200	\$346,910	\$346,910	\$1,825.44		
ESD	WALLER-HARRIS ESD 200	0.100000	\$346,910	\$346,910	\$346.91		
GWA	WALLER COUNTY	0.587145	\$346,910	\$346,910	\$2,036.86		
RFM	WALLER CO FM	0.029517	\$346,910	\$346,910	\$102.40		
SHD	HEMPSTEAD ISD	1.228900	\$346,910	\$346,910	\$4,263.18		
Total Tax Rate:		2.471762					
Taxes w/Current Exemptions:					\$8,574.79		
Taxes w/o Exemptions:					\$8,574.79		

Improvement / Building

Improvement #1:	COMMERICAL	State Code:	F1	Living Area:	9427.0 sqft	Value: \$82,539
-----------------	------------	-------------	----	--------------	-------------	-----------------

Type	Description	Class CD	Exterior Wall	Year Built	SQFT
MA	MAIN AREA	7P - C5		2008	4227.0
MA	MAIN AREA	7P - C5		2008	3360.0
PO	OPEN PORCH	7P - C5		2008	1080.0
MA	MAIN AREA	4 - C5		2008	1840.0

Improvement #2:	COMMERICAL	State Code:	F1	Living Area:	sqft	Value: \$51,101
-----------------	------------	-------------	----	--------------	------	-----------------

Type	Description	Class CD	Exterior Wall	Year Built	SQFT
CNCRT	CONCRETE	3P - C6		2008	46136.0

Land

#	Type	Description	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	F1	F1	1.0200	44431.00	0.00	0.00	\$213,270	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valuation	Appraised	HS Cap	Assessed
2021	N/A	N/A	N/A	N/A	N/A	N/A
2020	\$133,640	\$213,270	0	346,910	\$0	\$346,910
2019	\$186,990	\$155,510	0	342,500	\$0	\$342,500
2018	\$188,420	\$199,940	0	388,360	\$0	\$388,360
2017	\$189,850	\$199,940	0	389,790	\$0	\$389,790
2016	\$398,510	\$232,050	0	630,560	\$0	\$630,560

2015	\$401,490	\$232,050	0	633,540	\$0	\$633,540
2014	\$404,470	\$232,050	0	636,520	\$0	\$636,520
2013	\$407,450	\$232,050	0	639,500	\$0	\$639,500
2012	\$308,070	\$232,050	0	540,120	\$0	\$540,120
2011	\$310,040	\$232,050	0	542,090	\$0	\$542,090
2010	\$410,430	\$265,200	0	675,630	\$0	\$675,630
2009	\$413,410	\$265,200	0	678,610	\$0	\$678,610
2008	\$0	\$66,650	0	66,650	\$0	\$66,650

Questions Please Call (979) 921-0060

Regulatory Database Record Report



DATABASE REPORT

Project Property: 20L01-33466 ETS
210 Cottonwood St
Hempstead TX 77445

Project No:

Report Type: Database Report

Order No: 20320100215

Requested by: eScreenLogic, Inc.

Date Completed: December 2, 2020

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Table of Contents.....	2
Executive Summary.....	3
Executive Summary: Report Summary.....	4
Executive Summary: Site Report Summary - Project Property.....	8
Executive Summary: Site Report Summary - Surrounding Properties.....	9
Executive Summary: Summary by Data Source.....	10
Map.....	12
Aerial.....	15
Topographic Map.....	16
Detail Report.....	17
Unplottable Summary.....	65
Unplottable Report.....	66
Appendix: Database Descriptions.....	107
Definitions.....	118

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc. ("ERIS") using various sources of information, including information provided by Federal and State government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report(s) are protected by copyright owned by ERIS Information Inc. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property: 20L01-33466 ETS
210 Cottonwood St Hempstead TX 77445

Project No:

Coordinates:

Latitude: 30.10898885
Longitude: -96.04831306
UTM Northing: 3,334,539.70
UTM Easting: 784,434.72
UTM Zone: UTM Zone 14R

Elevation: 218 FT

Order Information:

Order No: 20320100215
Date Requested: December 1, 2020
Requested by: eScreenLogic, Inc.
Report Type: Database Report

Historicals/Products:

Aerial Photographs	Historical Aerials Photographs
City Directory Search	CD - 1 Street Search
ERIS Xplorer	ERIS Xplorer
Excel Add-On	Excel Add-On
Fire Insurance Maps	US Fire Insurance Maps
Physical Setting Report (PSR)	Physical Setting Report (PSR)

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<u>Standard Environmental Records</u>								
Federal								
FRP	Y	0.25	0	0	0	-	-	0
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	0.5	0	0	0	0	-	0
SEMS	Y	0.5	0	0	0	0	-	0
ODI	Y	0.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	0.5	0	0	0	0	-	0
CERCLIS	Y	0.5	0	0	0	0	-	0
IODI	Y	0.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	0.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	0.5	0	0	0	0	-	0
RCRA LQG	Y	0.25	0	0	0	-	-	0
RCRA SQG	Y	0.25	0	0	0	-	-	0
RCRA CESQG	Y	0.25	0	0	0	-	-	0
RCRA NON GEN	Y	0.25	0	0	0	-	-	0
FED ENG	Y	0.5	0	0	0	0	-	0
FED INST	Y	0.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	0.5	0	0	0	0	-	0
FEMA UST	Y	0.25	0	0	0	-	-	0
REFN	Y	0.25	0	0	0	-	-	0
BULK TERMINAL	Y	0.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
SUPERFUND ROD	Y	1	0	0	0	0	0	0
State								
SHWS	Y	1	0	0	0	0	0	0
DSHW	Y	1	0	0	0	0	0	0
SWF/LF	Y	0.5	0	0	0	0	-	0
CLI	Y	0.5	0	0	0	0	-	0
HGAC CLI	Y	0.5	0	0	0	0	-	0
AACOG CLI	Y	0.5	0	0	0	0	-	0
IHW CORR ACTION	Y	0.25	0	0	0	-	-	0
IHW RECEIVER	Y	0.5	0	0	0	0	-	0
LPST	Y	0.5	0	1	0	0	-	1
DELISTED LST	Y	0.5	0	0	0	0	-	0
UST	Y	0.25	0	1	1	-	-	2
AST	Y	0.25	0	0	2	-	-	2
PST	Y	0.25	0	0	0	-	-	0
HIST TANK	Y	0.25	0	0	0	-	-	0
UST AUSTIN	Y	0.25	0	0	0	-	-	0
DTNK	Y	0.25	0	0	0	-	-	0
AUL	Y	0.5	0	0	0	0	-	0
VCP	Y	0.5	0	0	0	0	-	0
VCP RRC	Y	0.5	0	0	0	0	-	0
OP CLEANUP	Y	0.5	0	0	0	0	-	0
IOP	Y	0.5	0	0	0	0	-	0
BROWNFIELDS	Y	0.5	0	0	0	0	-	0
BROWN RRC	Y	0.5	0	0	0	0	-	0
MSD	Y	0.5	0	0	0	0	-	0
Tribal								
INDIAN LUST	Y	0.5	0	0	0	0	-	0
INDIAN UST	Y	0.25	0	0	0	-	-	0
DELISTED ILST	Y	0.5	0	0	0	0	-	0
DELISTED IUST	Y	0.25	0	0	0	-	-	0

County

No County standard environmental record sources available for this State.

Additional Environmental Records

Federal

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
PFAS NPL	Y	0.5	0	0	0	0	-	0
FINDS/FRS	Y	PO	0	-	-	-	-	0
TRIS	Y	PO	0	-	-	-	-	0
PFAS TRI	Y	0.5	0	0	0	0	-	0
PFAS WATER	Y	0.5	0	0	0	0	-	0
HMIRS	Y	0.125	0	0	-	-	-	0
NCDL	Y	0.125	0	0	-	-	-	0
TSCA	Y	0.125	0	0	-	-	-	0
HIST TSCA	Y	0.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	0.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED FED DRY	Y	0.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
PIPELINE INCIDENT	Y	PO	0	-	-	-	-	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	0.25	0	0	0	-	-	0
ALT FUELS	Y	0.25	0	0	0	-	-	0
SSTS	Y	0.25	0	0	0	-	-	0
PCB	Y	0.5	0	0	0	0	-	0
State								
PRIORITY CLEAN	Y	0.25	0	0	0	-	-	0
DRYCLEANERS	Y	0.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	0.25	0	0	0	-	-	0
GWCC	Y	0.125	0	0	-	-	-	0
APAR	Y	0.5	0	0	0	0	-	0
SPILLS	Y	0.125	0	0	-	-	-	0
PFAS	Y	0.5	0	0	0	0	-	0
NOV	Y	0.25	0	0	0	-	-	0
LIENS	Y	PO	0	-	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	0.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
HIST RCRA GEN	Y	0.125	0	0	-	-	-	0
RTOL	Y	0.25	0	0	0	-	-	0
UIC	Y	0.25	0	0	0	-	-	0
IHW GENERATOR	Y	0.125	0	0	-	-	-	0
IHW TRANSPORT	Y	0.125	0	0	-	-	-	0
AIR PERMITS	Y	0.25	0	0	3	-	-	3

Tribal *No Tribal additional environmental record sources available for this State.*

County *No County additional environmental record sources available for this State.*

Total:	0	2	6	0	0	8
---------------	---	---	---	---	---	---

* PO – Property Only

* 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
--------------------	-----------	--------------------------	----------------	------------------	-----------------------------	---------------------------	------------------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	UST	PILOT TRAVEL CENTER 573-03	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 173.02	-9	17
Facility ID / Facility Status: 112973 ACTIVE Tank ID / Status / Status Begin Date: 3 REMOVED FROM GROUND 02/08/2018, 2 REMOVED FROM GROUND 02/08/2018, 5 REMOVED FROM GROUND 02/08/2018, 4 REMOVED FROM GROUND 02/08/2018, 1 REMOVED FROM GROUND 02/08/2018, 6 IN USE 05/14/2018, 7 IN USE 05/14/2018, 9 IN USE 05/14/2018, 8 IN USE 05/14/2018							
1	LPST	PILOT TRAVEL CENTER 573	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 173.02	-9	47
LPST ID: 120570 Closure Date / Corrective Action Status: 12/31/3000 2 - SITE ASSESSMENT							
2	AST	CAJUN READY MIX	22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	ESE	0.13 / 668.27	-7	47
Facility ID / Facility Status: 135234 ACTIVE Tank ID / Status / Status Date: 2 IN USE 05/05/2015, 1 IN USE 05/05/2015							
2	AIR PERMITS	CAJUN READY MIX II, LLC	22620 MACK WASHINGTON LN HEMPSTEAD TX	ESE	0.13 / 668.27	-7	49
2	AIR PERMITS	INGRAM READYMIX NO. 101, L.L.C.	22620 MACK WASHINGTON LN HEMPSTEAD TX	ESE	0.13 / 668.27	-7	50
3	AIR PERMITS	JONES G FINKE INC	INTX AT FM 1488 & US 290 HEMPSTEAD TX	ESE	0.16 / 871.10	-6	50
4	AST	ADVANCED CEMENTING SERVICES	40466 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.19 / 1,000.50	0	50
Facility ID / Facility Status: 132667 ACTIVE Tank ID / Status / Status Date: 1 IN USE 12/01/2014, 2 IN USE 12/01/2014, 3 IN USE 12/01/2014							
5	UST	1488 SHELL	1945 FM 1488 RD HEMPSTEAD TX 77445	S	0.21 / 1,095.97	-13	53
Facility ID / Facility Status: 116185 ACTIVE Tank ID / Status / Status Begin Date: 1 IN USE 08/28/2002, 2 IN USE 08/28/2002							

Executive Summary: Summary by Data Source

Standard

State

LPST - Leaking Petroleum Storage Tank Database

A search of the LPST database, dated Nov 20, 2020 has found that there are 1 LPST site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PILOT TRAVEL CENTER 573	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 173.02	1
<i>LPST ID: 120570</i> <i>Closure Date / Corrective Action Status: 12/31/3000 2 - SITE ASSESSMENT</i>				

UST - Underground Petroleum Storage Tanks

A search of the UST database, dated Nov 4, 2020 has found that there are 2 UST site(s) within approximately 0.25 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PILOT TRAVEL CENTER 573-03	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 173.02	1
<i>Facility ID / Facility Status: 112973 ACTIVE</i> <i>Tank ID / Status / Status Begin Date: 3 REMOVED FROM GROUND 02/08/2018, 2 REMOVED FROM GROUND 02/08/2018, 5 REMOVED FROM GROUND 02/08/2018, 4 REMOVED FROM GROUND 02/08/2018, 1 REMOVED FROM GROUND 02/08/2018, 6 IN USE 05/14/2018, 7 IN USE 05/14/2018, 9 IN USE 05/14/2018, 8 IN USE 05/14/2018</i>				
1488 SHELL	1945 FM 1488 RD HEMPSTEAD TX 77445	S	0.21 / 1,095.97	5
<i>Facility ID / Facility Status: 116185 ACTIVE</i> <i>Tank ID / Status / Status Begin Date: 1 IN USE 08/28/2002, 2 IN USE 08/28/2002</i>				

AST - Aboveground Storage Tanks

A search of the AST database, dated Nov 4, 2020 has found that there are 2 AST site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
ADVANCED CEMENTING SERVICES	40466 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.19 / 1,000.50	4
<i>Facility ID / Facility Status: 132667 ACTIVE</i> <i>Tank ID / Status / Status Date: 1 IN USE 12/01/2014, 2 IN USE 12/01/2014, 3 IN USE 12/01/2014</i>				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
CAJUN READY MIX	22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	ESE	0.13 / 668.27	2
<i>Facility ID / Facility Status: 135234 ACTIVE</i> <i>Tank ID / Status / Status Date: 2 IN USE 05/05/2015, 1 IN USE 05/05/2015</i>				

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
------------------------	----------------	------------------	-------------------------	----------------

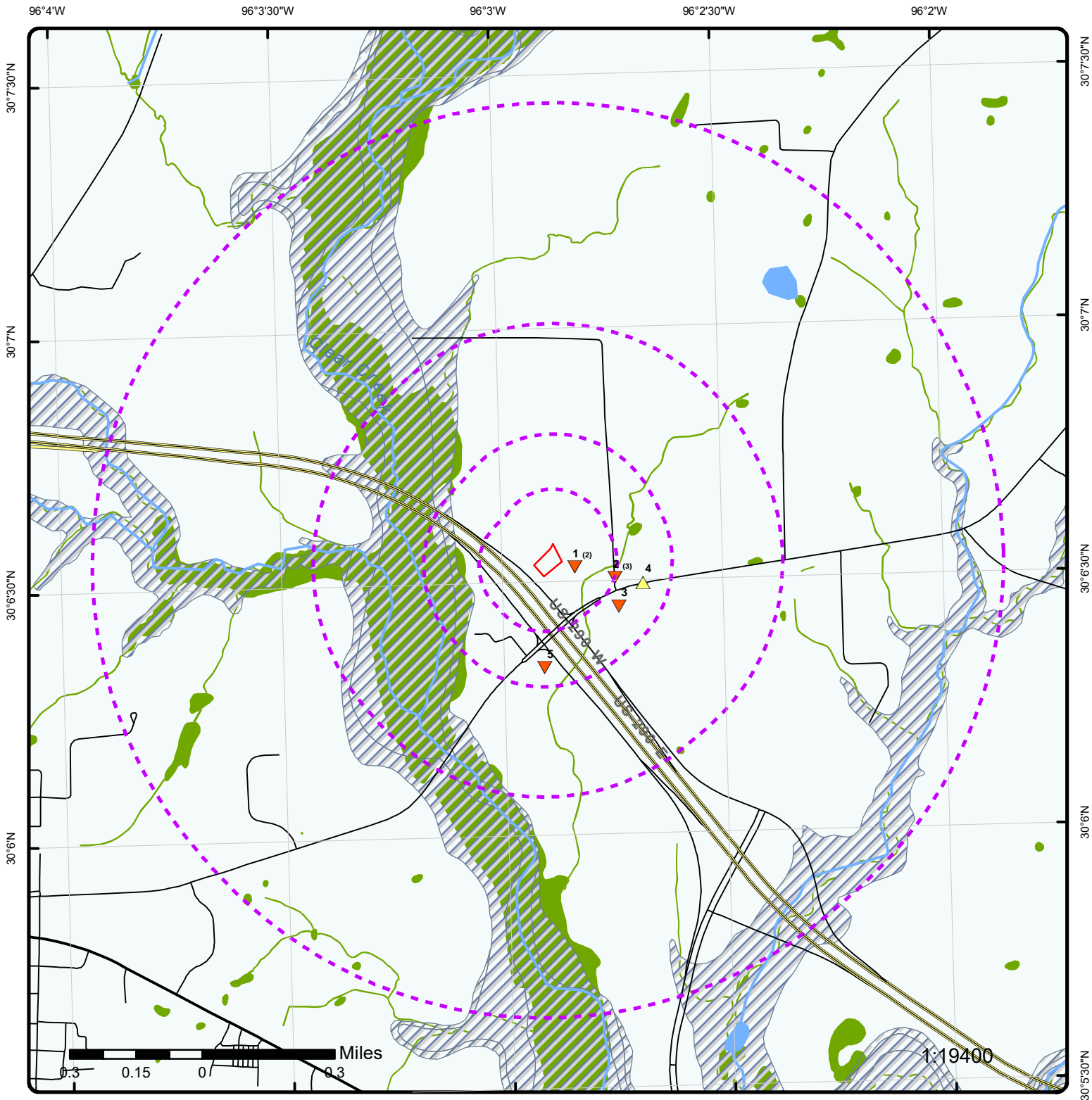
Non Standard

State

AIR PERMITS - New Source Review (NSR) Permits

A search of the AIR PERMITS database, dated Sep 9, 2020 has found that there are 3 AIR PERMITS site(s) within approximately 0.25 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
INGRAM READYMIX NO. 101, L. L.C.	22620 MACK WASHINGTON LN HEMPSTEAD TX	ESE	0.13 / 668.27	<u>2</u>
CAJUN READY MIX II, LLC	22620 MACK WASHINGTON LN HEMPSTEAD TX	ESE	0.13 / 668.27	<u>2</u>
JONES G FINKE INC	INTX AT FM 1488 & US 290 HEMPSTEAD TX	ESE	0.16 / 871.10	<u>3</u>



Map : 1.0 Mile Radius

Order Number: 20320100215

Address: 210 Cottonwood St, Hempstead, TX



Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas:Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas:NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		

96°3'W

96°2'30"W

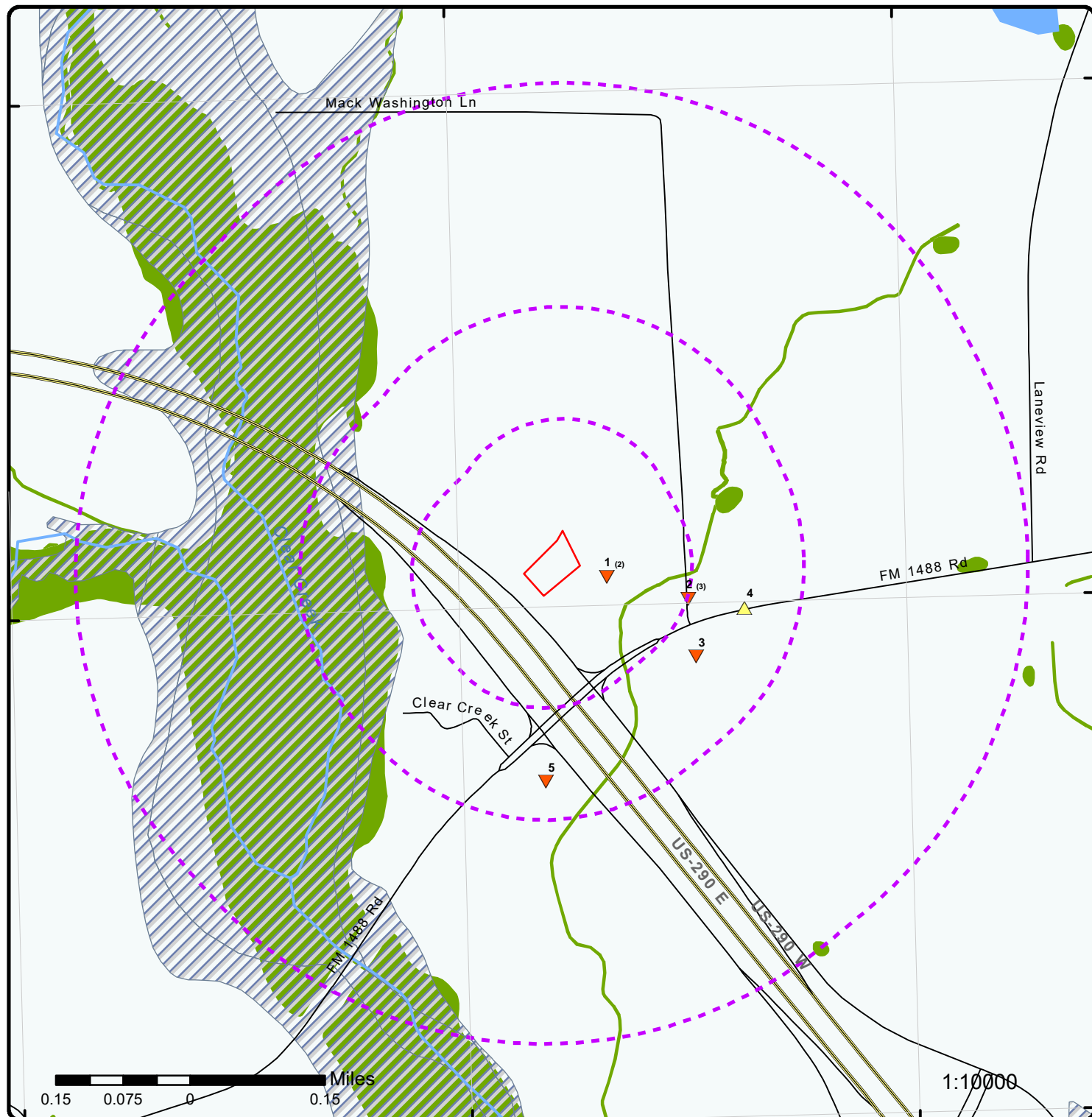
30°7'N

30°7'N

30°6'30"N

30°6'30"N

30°6'N



Map : 0.5 Mile Radius

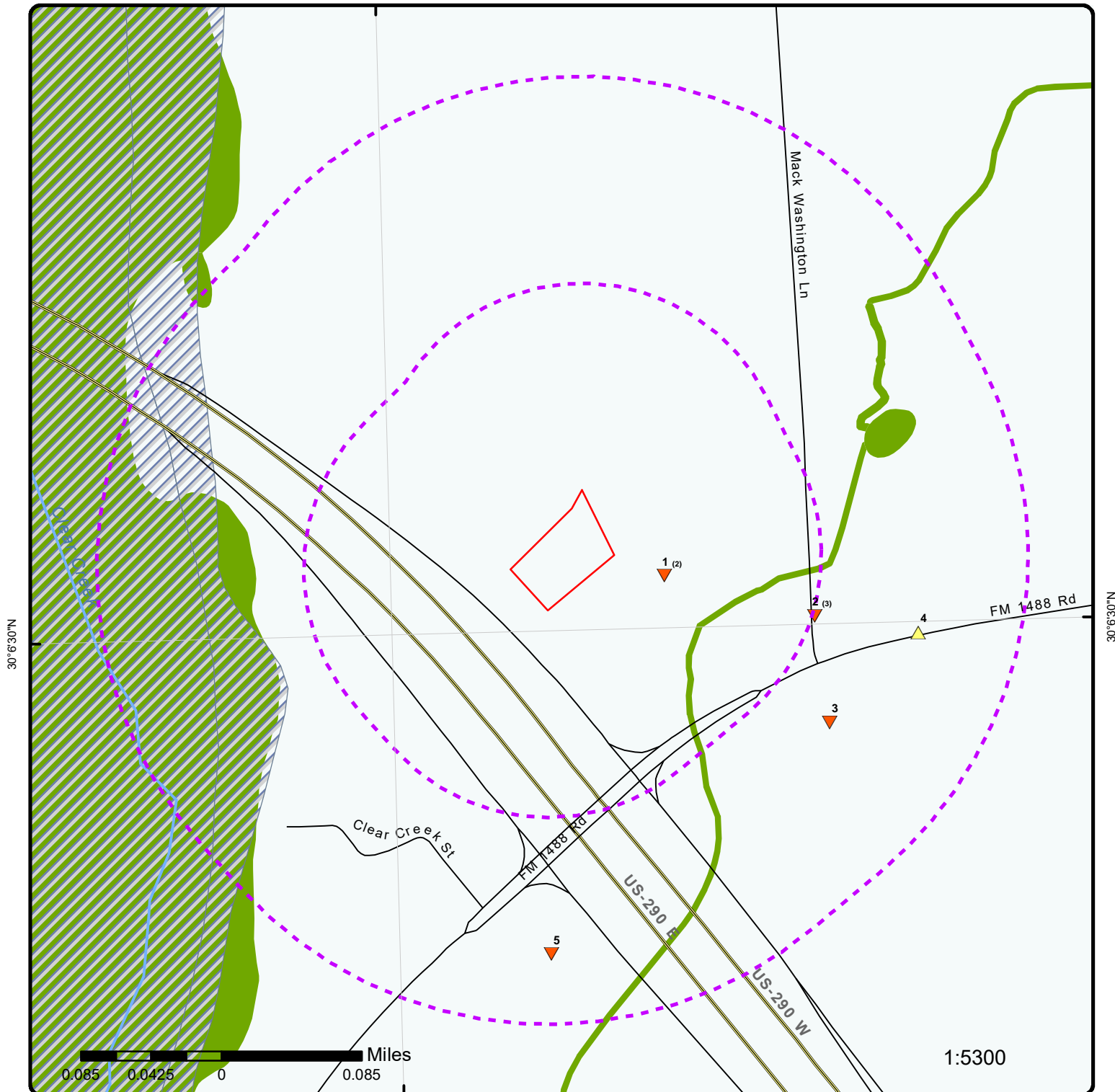
Order Number: 20320100215

Address: 210 Cottonwood St, Hempstead, TX



Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas: Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas: NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		

96°3'W



Map : 0.25 Mile Radius

Order Number: 20320100215

Address: 210 Cottonwood St, Hempstead, TX



Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas: Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas: NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		

96°3'W

30°6'N

30°6'N



Source: Esri, Maxar, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

1:10000

Aerial Year: 2015

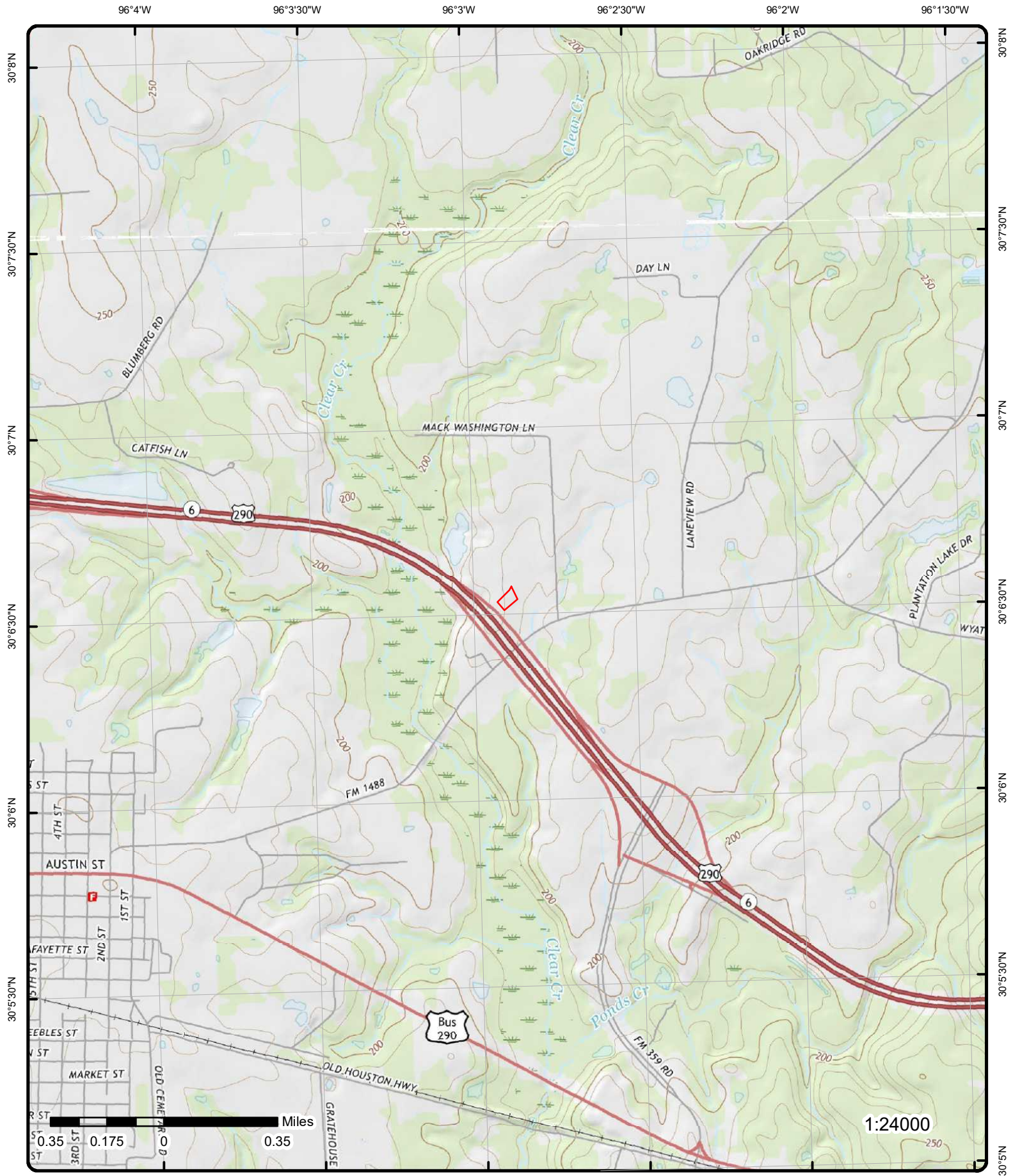
Address: 210 Cottonwood St, Hempstead, TX

Source: ESRI World Imagery

Order Number: 20320100215



© ERIS Information Limited Partnership



Topographic Map

Year: 2016

Address: 210 Cottonwood St, TX

Quadrangle(s): Hempstead, TX; Howth, TX

Source: USGS Topographic Map

Order Number: 20320100215



© ERIS Information Inc.

Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>1</u>	1 of 2	ESE	0.03 / 173.02	209.17 / -9	PILOT TRAVEL CENTER 573-03 2000 FM 1488 RD HEMPSTEAD TX 77445	UST

Facility ID:	112973	Site Loc TCEQ Reg:	12
Additional ID:	929495112002117	Fac Not Inspct:	No
Facility No:	74087	Fac Not Insp Rsn:	
Facility Status:	ACTIVE	Fac Not Insp Rsn2:	
No of Active USTs:	4	Fac Contact Title:	
No of Active ASTs:	0	Fac Cont First Nm:	
Facility Type:	RETAIL	Fac Cont Middle Nm:	
Fac Exempt Status:	No	Fac Cont Last Nm:	
Fac Begin Date:	08/31/1987	Mail Addr Delivery:	
Enforcement Action:	No	Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	Yes	Mail Addr State Cd:	
UST Fin Assu Req:	Yes	Mail Addr Zip:	
App Received Date:	08/19/2019	Mail Addr Zip Ext:	
Signature Date:	08/07/2019	Phone No Area Cd:	865
Signature Title:	DIRECTOR	Phone No:	5887488
Signature Role:	LEGAL AUTH REP OWNER	Phone No Ext:	0
Sig First Name:	JOEY	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	CUPP	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	30.108157
Site Addr Delivery:	2000 FM 1488 RD	Longitude(GIS):	-96.047451
Site Addr City Nm:	HEMPSTEAD	Address(GIS):	2000 FM 1488 RD
Site Loc City:		City(GIS):	HEMPSTEAD
Site Addr Zip Ext:	9676	State(GIS):	TX
Site Loc Cnty Nm:	WALLER	Zip(GIS):	77445
Site Location Zip:	77445	County(GIS):	WALLER
Fac Cont Org:	PILOT TRAVEL CENTER 573-03		
Facility Name(GIS):	PILOT TRAVEL CENTER 573-03		
Site Location Description:	Petroleum Storage Tank(Raw Data); Petroleum Storage Tank(GIS); Inactive USTs		
Data Source:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):		
Note:	https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH		
	Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/		
	Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

Tank Information

UST ID:	196915	Capacity (gal):	20000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176050	Substance Stored 1:	
-----------------------	--------	----------------------------	--

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	20000				Substance Stored 3:	
<u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		YES				
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		YES				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:		12/14/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fiberglass Reinforced Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
 <u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
FRP Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		YES				
Technical Compliance:		YES				
Tank Tested:		NO				
Installation Signature Date:						
 <u>Tank Information</u>						
UST ID:	196914			Capacity (gal):	20000	
Tank ID:	2			Empty:	NO	
Regulatory Status:	FULLY REGULATED			Internal Protection:		
Status:	REMOVED FROM GROUND			Design Single Wall:	YES	
Status Begin Date:	02/08/2018			Design Double Wall:	NO	
Installation Date:	09/01/2000			Piping Dsgn Sngl Wll:	YES	
Registration Date:	04/26/2001			Piping Dsgn Dble Wll:	NO	
No of Compartments:	1					

UST Tank Compartment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

UST Comprt ID:	176049				Substance Stored 1:	
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	20000				Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	12/14/2000

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	P
Piping Type Description:	Pressurized

Tank Material

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	196917	Capacity (gal):	20000
Tank ID:	5	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	2		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

UST Tank Compartment

UST Comprt ID:	176052	Substance Stored 1:
Compartment ID:	A	Substance Stored 2:
Capacity (gallons):	8000	Substance Stored 3:

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/01/2000

UST Tank Compartment

UST Comprt ID:	176053	Substance Stored 1:
Compartment ID:	B	Substance Stored 2:
Capacity (gallons):	12000	Substance Stored 3:

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
SIR & Inventory Control:		YES				
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		YES				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		09/01/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: YES
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: YES
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: YES
Piping Corr Protect Compli: YES
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: YES
Technical Compliance: YES
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	196916	Capacity (gal):	20000
Tank ID:	4	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176051	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: YES
Interstitial Monitor w/ Sec: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		YES				
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		YES				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		12/14/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	196913	Capacity (gal):	20000
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176048	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Auto Tnk Gauge Test & Inv Ctrl:	NO					
Interstitial Monitor w/ Sec:	NO					
Weekly Manual Gauging:	NO					
Monthly Tank Gauging:	NO					
SIR & Inventory Control:	YES					
 <u>Piping Release Detection</u>						
Vapor Monitoring:	NO					
Groundwater Monitoring:	NO					
Secondary Barrier Monitoring:	NO					
Interstitial Monitoring:	NO					
Monthly Piping Tightness Test:	NO					
Annual Test/Electro Monitor:	YES					
Triennial Tightness Test:	NO					
Auto Line Leak Detector:	YES					
SIR & Inventory Control:	YES					
Exempt System Suction:	NO					
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:	YES					
Factory Spill Container/Bucket:	YES					
Delivery Shut-Off Valve:	NO					
Flow Restrictor Valve:	YES					
Alarm(set@<=90%) w/3a or 3b):	NO					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	YES					
Piping Release Detect Compli:	YES					
Spill/Overfill Prevent Compli:	YES					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:	TWO POINT SYSTEM					
Stage 1 Installation Date:	12/14/2000					
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Tren Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
Piping Type Code:	P					
Piping Type Description:	Pressurized					
 <u>Tank Material</u>						
Steel:	NO					
FRP (Fibergla Reinfor Plastic):	NO					
Composite (Steel w/Ext FRP):	YES					
Concrete:	NO					
Steel w/External Jacket:	NO					
Steel w/External Polyurethane:	NO					
 <u>Piping Material</u>						
Steel:	NO					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

FRP (Fiberglass Reinforced Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
FRP Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	224003	Capacity (gal):	30000
Tank ID:	6	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Compartment ID:	194562	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
-------------------	----

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		YES				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		YES				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		YES				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Piping Material</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	08/08/2019

Tank Information

UST ID:	224037	Capacity (gal):	30000
Tank ID:	7	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	194618	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		YES				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		YES				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		YES				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Material

Steel:	NO
FRP (Fiberglass Reinforced Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	08/08/2019

Tank Information

UST ID:	224039	Capacity (gal):	25000
Tank ID:	9	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	2		

UST Tank Compartment

UST Comprt ID:	194621	Substance Stored 1:	DIESEL
Compartment ID:	B	Substance Stored 2:	
Capacity (gallons):	9000	Substance Stored 3:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	YES
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	YES
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	05/28/2018

UST Tank Compartment

UST Comprt ID:	194620	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	16000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		YES				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		05/28/2018				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Tank Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Composite Tank: NO
 Coated Tank: NO
 FRP Tank or Piping: YES
 External Nonmetallic Jacket: NO
 Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Frp Tank or Piping: YES
 Nonmetallic Flexible Piping: NO
 Open Area/2nd Containment: NO
 Dual Protected: NO
 Unec per Corr Protect Spc: NO
 Tank Corr Protect Compliance: YES
 Piping Corr Protect Compli: YES
 Tank Corr Protect Variance: NO
 Piping Corr Protect Variance: NO
 Temp Out of Service Comp: NO
 Technical Compliance: NO
 Tank Tested: YES
 Installation Signature Date: 08/08/2019

Tank Information

UST ID:	224038	Capacity (gal):	30000
Tank ID:	8	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	194619	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
 Groundwater Monitoring: NO
 Monitoring of Barrier: NO
 Auto Tnk Gauge Test & Inv Ctrl: YES
 Interstitial Monitor w/ Sec: YES
 Weekly Manual Gauging: NO
 Monthly Tank Gauging: NO
 SIR & Inventory Control: NO

Piping Release Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		YES				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		YES				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Steel Swing-joints:		NO				
Flexible Connectors:		NO				

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	YES
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	08/08/2019

Owner

Owner CN:	CN602677585
Owner First Name:	
Middle Name:	
Comp or Own Last Name:	PTCAA TEXAS LP
Owner Effective Begin Date:	12/18/2017
Owner Type Code:	PA
Owner Type Description:	Partnership
State Tax ID:	17430132617
Contact Role:	
Contact First Name:	
Contact Middle Name:	
Contact Last Name:	
Contact Title:	
Contact Organization Name:	
Mailing Address (Delivery):	
Mailing Addr (Int Delivery):	
Mailing City:	
Mailing State:	
Mailing Zip:	
Mailing Zip Ext:	
Phone Area Code:	
Phone No:	
Phone Ext:	
Fax Area Code:	
Fax No:	
Fax Ext:	
Email:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Operator

Operator CN: CN600827554
 Operator First Name:
 Operator Middle Name:
 Comp or Opr Last Name: PILOT TRAVEL CENTERS LLC
 Operator Effective Begin Date: 12/18/2017
 Operator Type Code: CO
 Operator Type Description: Corporation/Company
 Contact Role:
 Contact First Name:
 Contact Middle Name:
 Contact Last Name:
 Contact Title:
 Contact Organization Name:
 Mailing Address (Delivery):
 Address Internal (Delivery):
 Mailing City:
 Mailing State:
 Mailing Zip:
 Mailing Zip Ext:
 Phone Area Code:
 Phone No:
 Phone Ext:
 Fax Area Code:
 Fax No:
 Fax Ext:
 Email:

Facility Billing Contacts

AR No: 62677
 AR No Suffix(U=UST fee code):
 AR No Suffix(A=AST fee code): U
 Contact First Name: JOEY
 Contact Middle Name:
 Contact Last Name: CUPP
 Contact Title:
 Contact Organization Name: PTCAA TEXAS LP
 Mailing Address (Delivery): 5508 LONAS DR
 Mailing Addr (Int Delivery):
 Mailing City: KNOXVILLE
 Mailing State: TN
 Mailing Zip: 37909
 Mailing Zip Ext: 3221
 Phone Area Code: 865
 Phone No: 5887488
 Phone Ext: 0
 Fax Area Code:
 Fax No:
 Fax No Ext:
 Email:
 Contact Address Deliverable: YES

Self-Certification

Self Cert ID: 262344
 Signature Date: 11/23/2015
 Signature Name: ZEE AL MUHTASEB
 Signature Title: GM
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Delivery Certificate Expire:		01/31/2017				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		194693				
Signature Date:		10/11/2011				
Signature Name:		SULTAN MAHMOOD				
Signature Title:						
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2012				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		194691				
Signature Date:		04/11/2009				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2010				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		194689				
Signature Date:		08/22/2007				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2008				
Reporting Method Code:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Reporting Method Description:
 Tank Corr Protect Compl:
 Piping Corr Protect Compl:
 Comp Release Detect Compl:
 Piping Release Detect Compl:
 Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194688
 Signature Date: 07/10/2006
 Signature Name: SULTAN MAHMOOD
 Signature Title: PRES
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 08/31/2007
 Reporting Method Code:
 Reporting Method Description:
 Tank Corr Protect Compl:
 Piping Corr Protect Compl:
 Comp Release Detect Compl:
 Piping Release Detect Compl:
 Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 324503
 Signature Date: 08/07/2019
 Signature Name: JOEY CUPP
 Signature Title: DIRECTOR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 07/31/2020
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: NO
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 194692
 Signature Date: 08/15/2010
 Signature Name: S MAHMOOD
 Signature Title: PRES
 Signature Type Role: OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 08/31/2011
 Reporting Method Code:
 Reporting Method Description:
 Tank Corr Protect Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 280642
Signature Date: 01/12/2017
Signature Name: M SADIQ DURRANI
Signature Title: REPRESENTATIVE
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 01/31/2018
Reporting Method Code: P
Reporting Method Description: Papers
Tank Corr Protect Compl: YES
Piping Corr Protect Compl: YES
Comp Release Detect Compl: YES
Piping Release Detect Compl: YES
Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 194686
Signature Date: 08/04/2004
Signature Name: SULTAN MAHMOOD
Signature Title: PRESIDENT
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2005
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194690
Signature Date: 07/11/2008
Signature Name: SULTAN MAHMOOD
Signature Title: PRES
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2009
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194685
Signature Date: 08/26/2003
Signature Name: SULTAN MAHMOOD
Signature Title: PRES
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2004
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194683
Signature Date: 04/24/2001
Signature Name: SULTAN MAHMOOD
Signature Title: PRES
Signature Type Role: OWNER
Filing Status: INITIAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2002
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194684
Signature Date: 08/01/2002
Signature Name: SULTAN MAHMOOD
Signature Title: PRESIDENT
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2003
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Self-Certification

Self Cert ID: 304299
 Signature Date: 05/18/2018
 Signature Name: JOEY CUPP
 Signature Title: DIR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 07/31/2019
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 223345
 Signature Date: 08/05/2013
 Signature Name: RICHARD INGLE
 Signature Title: REP
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 08/31/2014
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: NO
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 284130
 Signature Date: 03/20/2017
 Signature Name: M SADIQ DURRANI
 Signature Title: REP
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: AMENDMENT
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2018
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Self-Certification

Self Cert ID: 247834
 Signature Date: 01/26/2015
 Signature Name: JORGE SIMON
 Signature Title: MANAGING MEMBER
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2016
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 297069
 Signature Date: 12/18/2017
 Signature Name: JOEY CUPP
 Signature Title: DIR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: INITIAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 07/31/2018
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 337688
 Signature Date: 06/08/2020
 Signature Name: Lisa Jones
 Signature Title: Sr. Env. Coord.
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 07/31/2021
 Reporting Method Code: S
 Reporting Method Description: Steers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: NO
 Spill Prev & Overfill Compl: YES

Self-Certification

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Self Cert ID:	240544					
Signature Date:	08/17/2014					
Signature Name:	M SADIQ DURRANI					
Signature Title:	REP					
Signature Type Role:	LEGAL AUTH REP OWNER					
Filing Status:	INITIAL					
Registration Self-Certification:	YES					
Facility Fees Self-Certification:	YES					
Fin Assurance Self-Cert:	YES					
Tech Standards Self-Cert:	YES					
Delivery Certificate Expire:	01/31/2015					
Reporting Method Code:	P					
Reporting Method Description:	Papers					
Tank Corr Protect Compl:	YES					
Piping Corr Protect Compl:	YES					
Comp Release Detect Compl:	YES					
Piping Release Detect Compl:	YES					
Spill Prev & Overfill Compl:	YES					

Self-Certification

Self Cert ID:	194694					
Signature Date:	07/11/2012					
Signature Name:	SULTAN MEHMOOD					
Signature Title:	PRES					
Signature Type Role:	OWNER					
Filing Status:	RENEWAL					
Registration Self-Certification:	YES					
Facility Fees Self-Certification:	YES					
Fin Assurance Self-Cert:	YES					
Tech Standards Self-Cert:	YES					
Delivery Certificate Expire:	08/31/2013					
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						

Self-Certification

Self Cert ID:	194687					
Signature Date:	06/23/2005					
Signature Name:	SULTAN MAHMOOD					
Signature Title:	PRESIDENT					
Signature Type Role:	LEGAL AUTH REP OWNER					
Filing Status:	RENEWAL					
Registration Self-Certification:	YES					
Facility Fees Self-Certification:	YES					
Fin Assurance Self-Cert:	YES					
Tech Standards Self-Cert:	YES					
Delivery Certificate Expire:	08/31/2006					
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						

TCEQ GIS Data Details

Fac ID:	74087	RN:	RN102031655
PST ID:	0074087	TCEQ Region:	REGION 12 - HOUSTON

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
LPST ID:				Horz Meth:	DOQ	
TDA PST ID:				Horz Acc:	5	
UST Type:		FULLY REGULATED	Horz Ref:		PST_SPLIT	
Approved D:		11-Apr-2017	Horz Date:		03-Jul-2014	
Energy Act:		Yes	Horz Org:		TCEQ	
No. of Active UST:		4	Horz Datum:		NAD83	
Objectid:		52622				
Phys Loc Desc:						

Inactive UST Information

Fac ID:	74087	Own Cont F Name:	JOEY
Tank ID:	3	Own Cont L Name:	CUPP
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PTCAA TEXAS LP
Tank Capacity (Gal):	20000	Own Mailing Address:	5508 LONAS DR
Facility Name:	PILOT TRAVEL CENTER 573-03	Own Cont City:	KNOXVILLE
Facility Address:	2000 FM 1488 RD	Own Cont State:	TN
Facility City:	HEMPSTEAD	Own Cont Zip:	37909
Facility Nearest City:		Own Cont Area Code:	865
County:	WALLER	Own Cont Phone:	5887488
Facility Zip:	77445	TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:			

Inactive UST Information

Fac ID:	74087	Own Cont F Name:	JOEY
Tank ID:	4	Own Cont L Name:	CUPP
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PTCAA TEXAS LP
Tank Capacity (Gal):	20000	Own Mailing Address:	5508 LONAS DR
Facility Name:	PILOT TRAVEL CENTER 573-03	Own Cont City:	KNOXVILLE
Facility Address:	2000 FM 1488 RD	Own Cont State:	TN
Facility City:	HEMPSTEAD	Own Cont Zip:	37909
Facility Nearest City:		Own Cont Area Code:	865
County:	WALLER	Own Cont Phone:	5887488
Facility Zip:	77445	TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:			

Inactive UST Information

Fac ID:	74087	Own Cont F Name:	JOEY
Tank ID:	5	Own Cont L Name:	CUPP
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PTCAA TEXAS LP
Tank Capacity (Gal):	20000	Own Mailing Address:	5508 LONAS DR
Facility Name:	PILOT TRAVEL CENTER 573-03	Own Cont City:	KNOXVILLE
Facility Address:	2000 FM 1488 RD	Own Cont State:	TN
Facility City:	HEMPSTEAD	Own Cont Zip:	37909
Facility Nearest City:		Own Cont Area Code:	865
County:	WALLER	Own Cont Phone:	5887488
Facility Zip:	77445	TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:			

Inactive UST Information

Fac ID:	74087	Own Cont F Name:	JOEY
Tank ID:	1	Own Cont L Name:	CUPP
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PTCAA TEXAS LP
Tank Capacity (Gal):	20000	Own Mailing Address:	5508 LONAS DR
Facility Name:	PILOT TRAVEL CENTER 573-03	Own Cont City:	KNOXVILLE
Facility Address:	2000 FM 1488 RD	Own Cont State:	TN
Facility City:	HEMPSTEAD	Own Cont Zip:	37909
Facility Nearest City:		Own Cont Area Code:	865

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

County:	WALLER	Own Cont Phone:	5887488
Facility Zip:	77445	TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:			

Inactive UST Information

Fac ID:	74087	Own Cont F Name:	JOEY
Tank ID:	2	Own Cont L Name:	CUPP
Tank Status:	REMOVED FROM GROUND	Own Org Name:	PTCAA TEXAS LP
Tank Capacity (Gal):	20000	Own Mailing Address:	5508 LONAS DR
Facility Name:	PILOT TRAVEL CENTER 573-03	Own Cont City:	KNOXVILLE
Facility Address:	2000 FM 1488 RD	Own Cont State:	TN
Facility City:	HEMPSTEAD	Own Cont Zip:	37909
Facility Nearest City:		Own Cont Area Code:	865
County:	WALLER	Own Cont Phone:	5887488
Facility Zip:	77445	TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:			

<u>1</u>	2 of 2	ESE	0.03 / 173.02	209.17 / -9	PILOT TRAVEL CENTER 573 2000 FM 1488 RD HEMPSTEAD TX 77445	LPST
----------	--------	-----	---------------	-------------	------------------------------------------------------------------	------

LPST ID:	120570	Nearest City:	HEMPSTEAD
PST ID:	74087	Site Name (GIS):	PILOT TRAVEL CENTER 573
Facility ID:	74087	Phys Addr (GIS):	2000 FM 1488 RD
Site Name:	PILOT TRAVEL CENTER 573	City (GIS):	HEMPSTEAD
Site Address:	2000 FM 1488 RD	County (GIS):	WALLER
City Name:	HEMPSTEAD	Zip Code (GIS):	77445
Zip Code:	77445	Lat DD (GIS):	30.10837898
County Name:	WALLER	Long DD (GIS):	-96.04763786
Addr Desc (GIS):			
Source:	TCEQ LPST Report; TCEQ GIS Data (MAP)		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

TCEQ LPST Report

Ref No:	RN102031655	Reported Date:	07/27/2018
Closure Date:	12/31/3000	Entered Date:	09/18/2018
Discovered Date:	02/08/2018	TCEQ Region:	REGION 12 - HOUSTON
Rem Program:	LPST	Project Manager:	CREYES
Program:	1 - RPR		
Corrective Action Status:	2 - SITE ASSESSMENT		
Priority Status:	4.1 - GW IMPACTED NO APPARENT THREATS OR IMPACTS TO RECEPTORS		

TCEQ GIS Data

Region:	REGION 12 - HOUSTON	Horz Meth:	DOQ
X:	-96.047637861	Horz Acc:	5
Y:	30.108378976	Horz Org:	TCEQ
Horz Ref:	PST_TANK	Horz Datum:	NAD83
Horz Date:	20180918	Horz Desc:	

<u>2</u>	1 of 3	ESE	0.13 / 668.27	211.77 / -7	CAJUN READY MIX 22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	AST
----------	--------	-----	---------------	-------------	-------------------------------------------------------------------	-----

Facility ID:	135234	Fac Not Inspect:	No
--------------	--------	------------------	----

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Additional ID:	366380922018243				Fac Not Insp Rsn:	
Facility No:	90126				Fac Not Insp Rsn2:	
Facility Status:	ACTIVE				Fac Contact Title:	
No of Active USTs:					Fac Cont First Nm:	ROBBY
No of Active ASTs:	2				Fac Cont Middle Nm:	
Facility Type:	INDUST/MFG/CHEM PLANT				Fac Cont Last Nm:	VENABLE
Fac Exempt Status:	No				Fac Cont Org:	CAJUN READY MIX
Fac Begin Date:	05/05/2015				Mail Addr Delivery:	
Enforcement Action:	No				Mail Addr Int Del:	
Enf Action Date:					Mail Addr City Nm:	
Records Off Site:	No				Mail Addr State Cd:	
UST Fin Assu Req:					Mail Addr Zip:	
App Received Date:	08/27/2018				Mail Addr Zip Ext:	
Signature Date:	08/21/2018				Phone No Area Cd:	936
Signature Title:	GM				Phone No:	5978455
Signature Role:	OWNER				Phone No Ext:	0
Sig First Name:	ROBBY				Fax No Area Cd:	
Sig Middle Name:					Fax No:	
Sig Last Name:	VENABLE				Fax No Ext:	
Sig Company:					Email Address:	
Addr Deliverable:					Latitude(GIS):	
Site Address:	22620 MACK WASHINGTON LN				Longitude(GIS):	
Site City:	HEMPSTEAD				Facility Name(GIS):	
Loc Nearest City:					Address(GIS):	
Site Zip Ext:	7304				City(GIS):	
Location County:	WALLER				State(GIS):	
Site Location Zip:	77445				Zip(GIS):	
Site Loc TCEQ Reg:	12				County(GIS):	
Site Location Description:						

Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

AST ID:	223559	Matl of Constr Steel:	NO
Tank ID:	2	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	05/05/2015	Matl of Constr Concr:	NO
Installation Date:	05/05/2015	Cntnment Earth Dike:	NO
Registration Date:	08/27/2018	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):	8000	Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Tank Information

AST ID:	223558	Matl of Constr Steel:	NO
Tank ID:	1	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	05/05/2015	Matl of Constr Concr:	NO
Installation Date:	05/05/2015	Cntnment Earth Dike:	NO
Registration Date:	08/27/2018	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):	12000	Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Owner

Owner CN:	CN605565167	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	CIRCLE P LLC	Mail State:	
Owner Eff Begin Date:	05/05/2015	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type Desc:	Corporation/Company	Phone Area Code:	
State Tax ID:	32059955073	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

Operator

Operator CN:	CN600615280	Mail Addr (Delivery):	
Operator First Name:		Mail Addr (Int Deliv):	
Operator Mid Name:		Mail City:	
Comp/Opr Last Name:	TDP PARTNERS LTD	Mail State:	
Oper Eff Begin Date:	05/05/2015	Mail Zip:	
Operator Type Code:	CO	Mail Zip Ext:	
Operator Type Desc:	Corporation/Company	Phone Area Code:	
Contact Role:		Phone No:	
Contact First Name:		Phone Ext:	
Contact Middle Name:		Fax Area Code:	
Contact Last Name:		Fax No:	
Contact Title:		Fax Ext:	
Contact Orgn Name:		Email:	

Facility Billing Contacts

AR No:	80043	Mail State:	TX
AR No U=UST fee cd:	A	Mail Zip:	77356
AR No A=AST fee cd:		Mail Zip Ext:	4414
Contact First Name:	TROY	Phone Area Code:	936
Contact Middle Name:		Phone No:	5978455
Contact Last Name:	PATIN	Phone Ext:	0
Contact Title:		Fax Area Code:	
Contact Orgn Name:	CIRCLE P LLC	Fax No:	
Mail Addr (Deliv):	204 KINGS LN	Fax No Ext:	
Mail Addr (Int Deliv):		Email:	TPATIN@CAJUNREADYMIX.COM
Mail City:	MONTGOMERY	Contact Addr Deliver:	YES

<u>2</u>	2 of 3	ESE	0.13 / 668.27	211.77 / -7	CAJUN READY MIX II, LLC 22620 MACK WASHINGTON LN HEMPSTEAD TX	AIR PERMITS
----------	--------	-----	------------------	----------------	---------------------------------------------------------------------	-------------

Permit No:	122399
Permit Type:	STDPMT
Program Area:	NSR
Project No:	215394
Project Name:	CONCRETE BATCH PLANT
Legal Name:	CAJUN READY MIX II, LLC
CN No:	CN604646026
Regulated Entity:	RN107615130
Region Name:	REGION 12 - HOUSTON
County Name:	WALLER

Details

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Permit Status:		EFFECTIVE				
Project Type:		INITIAL				
Project Status:		COMPLETE				
TCEQ Received Date:		07/28/14				
Technical Review Finished:		12/16/14				
Renewal Date:		12/16/24				
2	3 of 3	ESE	0.13 / 668.27	211.77 / -7	INGRAM READYMIX NO. 101, L.L.C. 22620 MACK WASHINGTON LN HEMPSTEAD TX	AIR PERMITS
Permit No:		122399				
Permit Type:		STDPMT				
Program Area:		NSR				
Project No:		291280				
Project Name:		AIR NEW SOURCE REVIEW (NSR) CHANGE OF OWNERSHIP				
Legal Name:		Ingram Readymix No. 101, L.L.C.				
CN No:		CN605473669				
Regulated Entity:		RN107615130				
Region Name:		REGION 12 - HOUSTON				
County Name:		WALLER				
<u>Details</u>						
Permit Status:		EFFECTIVE				
Project Type:		OWNCHANGE				
Project Status:		COMPLETE				
TCEQ Received Date:		09/27/18				
Technical Review Finished:		09/27/18				
Renewal Date:		12/16/24				
3	1 of 1	ESE	0.16 / 871.10	212.25 / -6	JONES G FINKE INC INTX AT FM 1488 & US 290 HEMPSTEAD TX	AIR PERMITS
Permit No:		28894				
Permit Type:		EXEMPT				
Program Area:		NSR				
Project No:		35247				
Project Name:		PUGMILL # 2				
Legal Name:		Jones G. Finke Inc.				
CN No:		CN600412175				
Regulated Entity:		RN100861913				
Region Name:		REGION 12 - HOUSTON				
County Name:		WALLER				
<u>Details</u>						
Permit Status:		EFFECTIVE				
Project Type:		INITIAL				
Project Status:		COMPLETE				
TCEQ Received Date:		04/04/95				
Technical Review Finished:		05/11/95				
Renewal Date:						
4	1 of 1	ESE	0.19 / 1,000.50	218.51 / 0	ADVANCED CEMENTING SERVICES 40466 FM 1488 RD HEMPSTEAD TX 77445	AST
Facility ID:		132667		Fac Not Insp:		No
Additional ID:		511322802015097		Fac Not Insp Rsn:		
Facility No:		87543		Fac Not Insp Rsn2:		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Facility Status:	ACTIVE				Fac Contact Title:	
No of Active USTs:					Fac Cont First Nm:	BILLY
No of Active ASTs:	3				Fac Cont Middle Nm:	
Facility Type:	INDUST/MFG/CHEM PLANT				Fac Cont Last Nm:	COOK
Fac Exempt Status:	No				Fac Cont Org:	ADVANCED CEMENTING SERVICES
Fac Begin Date:	12/01/2014				Mail Addr Delivery:	
Enforcement Action:	No				Mail Addr Int Del:	
Enf Action Date:					Mail Addr City Nm:	
Records Off Site:	No				Mail Addr State Cd:	
UST Fin Assu Req:					Mail Addr Zip:	
App Received Date:	04/02/2015				Mail Addr Zip Ext:	
Signature Date:	03/30/2015				Phone No Area Cd:	979
Signature Title:					Phone No:	9210356
Signature Role:					Phone No Ext:	0
Sig First Name:	BILLY				Fax No Area Cd:	
Sig Middle Name:					Fax No:	
Sig Last Name:	COOK				Fax No Ext:	
Sig Company:					Email Address:	
Addr Deliverable:					Latitude(GIS):	
Site Address:	40466 FM 1488 RD				Longitude(GIS):	
Site City:	HEMPSTEAD				Facility Name(GIS):	
Loc Nearest City:					Address(GIS):	
Site Zip Ext:	9304				City(GIS):	
Location County:	WALLER				State(GIS):	
Site Location Zip:	77445				Zip(GIS):	
Site Loc TCEQ Reg:	12				County(GIS):	
Site Location Description:						
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf					

Tank Information

AST ID:	220738	Matl of Constr Steel:	NO
Tank ID:	1	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	12/01/2014	Matl of Constr Concr:	NO
Installation Date:	12/01/2014	Cntnment Earth Dike:	NO
Registration Date:	04/02/2015	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):		Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Tank Information

AST ID:	220739	Matl of Constr Steel:	NO
Tank ID:	2	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	12/01/2014	Matl of Constr Concr:	NO
Installation Date:	12/01/2014	Cntnment Earth Dike:	NO
Registration Date:	04/02/2015	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):		Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Tank Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
AST ID:	220740				Matl of Constr Steel:	NO
Tank ID:	3				Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED				Matl of Constr Alumi:	NO
Status:	IN USE				Matl of Constr Corru:	NO
Status Date:	12/01/2014				Matl of Constr Concr:	NO
Installation Date:	12/01/2014				Cntnment Earth Dike:	NO
Registration Date:	04/02/2015				Cntnment Liner:	NO
Compartment Flag:	NO				Cntnment Concrete:	NO
Capacity (gal):					Cntnment None:	NO
Substance Stored:	DIESEL				Stage I Vapor Recov:	
Substance Stored 2:					Stage 1 Install Date:	
Substance Stored 3:						
<u>Owner</u>						
Owner CN:	CN604389056				Mail Addr (Delivery):	40466 FM 1488 RD
Owner First Name:					Mail Addr (Int Deliv):	
Middle Name:					Mai City:	HEMPSTEAD
Comp/Own Last Nm:	ADVANCED CEMENTING SERVICES INCORPORATED				Mail State:	TX
Owner Eff Begin Date:	12/01/2014				Mail Zip:	77445
Owner Type Code:	CO				Mail Zip Ext:	9304
Owner Type Desc:	Corporation/Company				Phone Area Code:	979
State Tax ID:					Phone No:	9210356
Contact Role:	OWNOPRCON				Phone Ext:	0
Contact First Name:	BILLY				Fax Area Code:	
Contact Middle Name:	J				Fax No:	
Contact Last Name:	COOK				Fax Ext:	
Contact Title:					Email:	BCOOK@ADVANCEDCEMENTING.COM
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED					
<u>Operator</u>						
Operator CN:	CN604389056				Mail Addr (Delivery):	40466 FM 1488 RD
Operator First Name:					Mail Addr (Int Deliv):	
Operator Mid Name:					Mail City:	HEMPSTEAD
Comp/Opr Last Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Mail State:	TX
Oper Eff Begin Date:	12/01/2014				Mail Zip:	77445
Operator Type Code:	CO				Mail Zip Ext:	9304
Operator Type Desc:	Corporation/Company				Phone Area Code:	979
Contact Role:	OWNOPRCON				Phone No:	9210356
Contact First Name:	BILLY				Phone Ext:	0
Contact Middle Name:	J				Fax Area Code:	
Contact Last Name:	COOK				Fax No:	
Contact Title:					Fax Ext:	
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Email:	BCOOK@ADVANCEDCEMENTING.COM
<u>Facility Billing Contacts</u>						
AR No:	76752				Mail State:	TX
AR No U=UST fee cd:	A				Mail Zip:	77445
AR No A=AST fee cd:					Mail Zip Ext:	9304
Contact First Name:	BILLY				Phone Area Code:	979
Contact Middle Name:	J				Phone No:	9210356
Contact Last Name:	COOK				Phone Ext:	0
Contact Title:					Fax Area Code:	
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Fax No:	
Mail Addr (Deliv):	40466 FM 1488 RD				Fax No Ext:	
Mail Addr (Int Deliv):					Email:	BCOOK@ADVANCEDCEMENTING.COM
Mail City:	HEMPSTEAD				Contact Addr Deliver:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
5	1 of 1	S	0.21 / 1,095.97	205.27 / -13	1488 SHELL 1945 FM 1488 RD HEMPSTEAD TX 77445	UST

Facility ID: 116185
Additional ID: 294505972003133
Facility No: 75775
Facility Status: ACTIVE
No of Active USTs: 2
No of Active ASTs: 0
Facility Type: RETAIL
Fac Exempt Status: No
Fac Begin Date: 08/28/2002
Enforcement Action: No
Enf Action Date:
Records Off Site: No
UST Fin Assu Req: Yes
App Received Date: 05/29/2018
Signature Date: 05/28/2018
Signature Title: MANAGER
Signature Role: LEGAL AUTH REP OWNER
Sig First Name: SUJOY
Sig Middle Name:
Sig Last Name: NAG
Sig Company:
Addr Deliverable:
Site Addr Delivery: 1945 FM 1488 RD
Site Addr City Nm: HEMPSTEAD
Site Loc City:
Site Addr Zip Ext: 9615
Site Loc Cnty Nm: WALLER
Site Location Zip: 77445

Site Loc TCEQ Reg: 12
Fac Not Inspect: No
Fac Not Insp Rsn:
Fac Not Insp Rsn2:
Fac Contact Title:
Fac Cont First Nm: AZEEM
Fac Cont Middle Nm: A
Fac Cont Last Nm: NOORANI
Mail Addr Delivery:
Mail Addr Int Del:
Mail Addr City Nm:
Mail Addr State Cd:
Mail Addr Zip:
Mail Addr Zip Ext:
Phone No Area Cd: 713
Phone No: 2641661
Phone No Ext: 0
Fax No Area Cd:
Fax No:
Fax No Ext:
Email Address:
Latitude(GIS):
Longitude(GIS):
Address(GIS):
City(GIS):
State(GIS):
Zip(GIS):
County(GIS):

Fac Cont Org: 1488 SHELL

Facility Name(GIS):

Site Location Description:

Data Source:

Note: Petroleum Storage Tank(Raw Data)
 Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>
 Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

UST ID: 201489
Tank ID: 1
Regulatory Status: FULLY REGULATED
Status: IN USE
Status Begin Date: 08/28/2002
Installation Date: 08/28/2002
Registration Date: 04/17/2003
No of Compartments: 1

Capacity (gal): 20000
Empty: NO
Internal Protection:
Design Single Wall: YES
Design Double Wall: NO
Piping Dsgn Sngl Wll: YES
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 182121
Compartment ID: A
Capacity (gallons): 20000

Substance Stored 1: GASOLINE
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Interstitial Monitor w/ Sec:		NO				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
 <u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		YES				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		09/02/2002				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	YES
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/28/2002

Tank Information

UST ID:	201490	Capacity (gal):	20000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	YES
Status Begin Date:	08/28/2002	Design Double Wall:	NO
Installation Date:	08/28/2002	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/17/2003	Piping Dsgn Dble Wll:	NO
No of Compartments:	2		

UST Tank Compartment

UST Comprt ID:	182122	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	12000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	YES
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/02/2002

UST Tank Compartment

UST Comprt ID:	182123	Substance Stored 1:	DIESEL
Compartment ID:	B	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	YES
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		09/02/2002				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				

Piping Corrosion Protection Method

External Dielectric: YES
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Frp Tank or Piping: YES
 Nonmetallic Flexible Piping: NO
 Open Area/2nd Containment: YES
 Dual Protected: NO
 Unec per Corr Protect Spc: NO
 Tank Corr Protect Compliance: YES
 Piping Corr Protect Compli: YES
 Tank Corr Protect Variance: NO
 Piping Corr Protect Variance: NO
 Temp Out of Service Comp: NO
 Technical Compliance: NO
 Tank Tested: YES
 Installation Signature Date: 10/28/2002

Owner

Owner CN: CN605663012
 Owner First Name:
 Middle Name:
 Comp or Own Last Name: HEMPSTEAD FOOD MART INC
 Owner Effective Begin Date: 12/10/2018
 Owner Type Code: CO
 Owner Type Description: Corporation/Company
 State Tax ID: 32068790933
 Contact Role: OWNOPRCON
 Contact First Name: AZEEM
 Contact Middle Name: A
 Contact Last Name: NOORANI
 Contact Title:
 Contact Organization Name: HEMPSTEAD FOOD MART INC
 Mailing Address (Delivery): 1945 FM 1488 RD
 Mailing Addr (Int Delivery):
 Mailing City: HEMPSTEAD
 Mailing State: TX
 Mailing Zip: 77445
 Mailing Zip Ext: 9615
 Phone Area Code: 713
 Phone No: 2641661
 Phone Ext: 0
 Fax Area Code:
 Fax No:
 Fax Ext:
 Email:

Operator

Operator CN: CN605663012
 Operator First Name:
 Operator Middle Name:
 Comp or Opr Last Name: HEMPSTEAD FOOD MART INC
 Operator Effective Begin Date: 12/10/2018

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Operator Type Code:		CO				
Operator Type Description:		Corporation/Company				
Contact Role:		OWNOPRCON				
Contact First Name:		AZEEM				
Contact Middle Name:		A				
Contact Last Name:		NOORANI				
Contact Title:						
Contact Organization Name:		HEMPSTEAD FOOD MART INC				
Mailing Address (Delivery):		1945 FM 1488 RD				
Address Internal (Delivery):						
Mailing City:		HEMPSTEAD				
Mailing State:		TX				
Mailing Zip:		77445				
Mailing Zip Ext:		9615				
Phone Area Code:		713				
Phone No:		2641661				
Phone Ext:		0				
Fax Area Code:						
Fax No:						
Fax Ext:						
Email:						

AR No:	80764
AR No Suffix(U=UST fee code):	
AR No Suffix(A=AST fee code):	U
Contact First Name:	AZEEM
Contact Middle Name:	A
Contact Last Name:	NOORANI
Contact Title:	
Contact Organization Name:	HEMPSTEAD FOOD MART INC
Mailing Address (Delivery):	1945 FM 1488 RD
Mailing Addr (Int Delivery):	
Mailing City:	HEMPSTEAD
Mailing State:	TX
Mailing Zip:	77445
Mailing Zip Ext:	9615
Phone Area Code:	713
Phone No:	2641661
Phone Ext:	0
Fax Area Code:	
Fax No:	
Fax No Ext:	
Email:	
Contact Address Deliverable:	YES

Self Cert ID:	209066
Signature Date:	01/14/2013
Signature Name:	SUJOY NAG
Signature Title:	MGR
Signature Type Role:	LEGAL AUTH REP OWNER
Filing Status:	RENEWAL
Registration Self-Certification:	YES
Facility Fees Self-Certification:	YES
Fin Assurance Self-Cert:	YES
Tech Standards Self-Cert:	YES
Delivery Certificate Expire:	01/31/2014
Reporting Method Code:	
Reporting Method Description:	
Tank Corr Protect Compl:	
Piping Corr Protect Compl:	
Comp Release Detect Compl:	
Piping Release Detect Compl:	
Spill Prev & Overfill Compl:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Self-Certification

Self Cert ID: 304538
 Signature Date: 05/28/2018
 Signature Name: SUJOY NAG
 Signature Title: MANAGER
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 06/30/2019
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 209065
 Signature Date: 08/09/2012
 Signature Name: SUJOY NAG
 Signature Title: MGR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2013
 Reporting Method Code:
 Reporting Method Description:
 Tank Corr Protect Compl:
 Piping Corr Protect Compl:
 Comp Release Detect Compl:
 Piping Release Detect Compl:
 Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 209063
 Signature Date: 12/03/2009
 Signature Name: MR MILO
 Signature Title: MANAGER
 Signature Type Role: OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2011
 Reporting Method Code:
 Reporting Method Description:
 Tank Corr Protect Compl:
 Piping Corr Protect Compl:
 Comp Release Detect Compl:
 Piping Release Detect Compl:
 Spill Prev & Overfill Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Self-Certification

Self Cert ID: 249585
 Signature Date: 01/16/2015
 Signature Name: SUJOY NAG
 Signature Title: MGR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: INITIAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 06/30/2015
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 335473
 Signature Date: 03/30/2020
 Signature Name: ALI KARIM
 Signature Title: REPRESENTATIVE
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 04/30/2021
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 321177
 Signature Date: 05/24/2019
 Signature Name: SOMI MAREDIA
 Signature Title: REP
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: INITIAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 04/30/2020
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Self Cert ID:		253984				
Signature Date:		05/28/2015				
Signature Name:		SUJOY NAG				
Signature Title:		MANAGER				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2016				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		209062				
Signature Date:		11/20/2008				
Signature Name:		M MAQUE				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2010				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		228416				
Signature Date:		12/10/2013				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2015				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		209061				
Signature Date:		08/07/2008				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Signature Name:		M MAQUI				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2009				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		209059				
Signature Date:		03/31/2003				
Signature Name:		INTEKHAB A CHOWDHURY				
Signature Title:						
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2004				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		287377				
Signature Date:		05/04/2017				
Signature Name:		SUJOY NAG				
Signature Title:		MANAGER				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2018				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		270701				
Signature Date:		05/04/2016				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2017				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
 <u>Self-Certification</u>						
Self Cert ID:		209064				
Signature Date:		11/23/2010				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2012				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
 <u>Self-Certification</u>						
Self Cert ID:		209060				
Signature Date:		08/13/2004				
Signature Name:		INTEKHAB CHOWDHURY				
Signature Title:		SEC				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2005				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						

Unplottable Summary

Total: 6 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
AIR PERMITS	SG&L RESEARCH INC	STATE HIGHWAY 6 NORTH	HEMPSTEAD TX		884610532
AST	ZIENTEKS COUNTRY STORE	FM 1488 <i>Facility ID Facility Status: 102470 INACTIVE Tank ID Status Status Begin Date: 1 OUT OF USE 06/26/1998</i>	TX		814923600
HIST TANK	CIRCLE N GROCERY	FM 1488	WALLER TX	77484	881086998
NOV	LEANING OAK MOBILE HOME PARK	OFF FM 1488	TX	77484-9798	873377721
NOV	KICKAPOO TRANSFER	LOCATED ON KICKAPOO RD BETWEEN US HWY 290 & FM 2920 RD FROM HWY 290 0.7 MI DOWN ON L	TX	77484	873374449
UST	L REPAIR SERVICE	BUS US HWY 290 <i>Facility ID Facility Status: 103568 INACTIVE Tank ID Status Status Begin Date: 2 REMOVED FROM GROUND 04/15/1996, 1 REMOVED FROM GROUND 04/15/1996</i>	TX		814960841

Unplottable Report

Site: SG&L RESEARCH INC
STATE HIGHWAY 6 NORTH HEMPSTEAD TX

AIR PERMITS

Permit No: 25210
Permit Type: CONSTRUCT
Program Area: NSR
Project No: 27903
Project Name: HYDROGEN SULFIDE PRODUCTION FA
Legal Name: S G & L Research, Inc.
CN No: CN600553259
Regulated Entity: RN100878859
Region Name: REGION 12 - HOUSTON
County Name: WALLER

Details

Permit Status: CANCELLED
Project Type: INITIAL
Project Status: VOID
TCEQ Received Date: 05/26/94
Technical Review Finished: 03/22/95
Renewal Date:

Site: ZIENTEKS COUNTRY STORE
FM 1488 TX

AST

Facility ID:	102470	Fac Not Inspect:	No
Additional ID:	553401452006271	Fac Not Insp Rsn:	
Facility No:	67755	Fac Not Insp Rsn2:	
Facility Status:	INACTIVE	Fac Contact Title:	
No of Active USTs:	0	Fac Cont First Nm:	LARRY
No of Active ASTs:	0	Fac Cont Middle Nm:	E
Facility Type:	RETAIL	Fac Cont Last Nm:	ZIENTEK
Fac Exempt Status:	No	Fac Cont Org:	ZIENTEKS COUNTRY STORE
Fac Begin Date:	08/31/1987	Mail Addr Delivery:	
Enforcement Action:		Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:	No	Mail Addr Zip:	
App Received Date:	12/27/1995	Mail Addr Zip Ext:	
Signature Date:	12/19/1995	Phone No Area Cd:	409
Signature Title:	OWNER	Phone No:	8264811
Signature Role:		Phone No Ext:	0
Sig First Name:	LARRY E	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	ZIENTEK	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Address:		Longitude(GIS):	
Site City:		Facility Name(GIS):	
Loc Nearest City:	HEMPSTEAD	Address(GIS):	
Site Zip Ext:		City(GIS):	
Location County:	WALLER	State(GIS):	
Site Location Zip:	77445	Zip(GIS):	
Site Loc TCEQ Reg:	12	County(GIS):	

Site Location Description: FM 1488
Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>

Tank Information

AST ID:	177513	Matl of Constr Steel:	YES
Tank ID:	1	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	OUT OF USE	Matl of Constr Corru:	NO
Status Date:	06/26/1998	Matl of Constr Concr:	NO
Installation Date:	12/01/1995	Cntnment Earth Dike:	NO
Registration Date:	12/27/1995	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):	2000	Cntnment None:	NO
Substance Stored:	GASOLINE	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Owner

Owner CN:	CN603101742	Mail Addr (Delivery):	
Owner First Name:	LARRY	Mail Addr (Int Deliv):	
Middle Name:	E	Mai City:	
Comp/Own Last Nm:	ZIENTEK	Mail State:	
Owner Eff Begin Date:	08/31/1987	Mail Zip:	
Owner Type Code:	IN	Mail Zip Ext:	
Owner Type Desc:	Individual	Phone Area Code:	
State Tax ID:		Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

Facility Billing Contacts

AR No:		Mail State:	TX
AR No U=UST fee cd:		Mail Zip:	77445
AR No A=AST fee cd:		Mail Zip Ext:	9800
Contact First Name:	LARRY E	Phone Area Code:	
Contact Middle Name:		Phone No:	
Contact Last Name:	ZIENTEK	Phone Ext:	
Contact Title:		Fax Area Code:	
Contact Orgn Name:	ZIENTEK LARRY E	Fax No:	
Mail Addr (Deliv):	RR 1 BOX 470-0	Fax No Ext:	
Mail Addr (Int Deliv):		Email:	
Mail City:	HEMPSTEAD	Contact Addr Deliver:	NO

Inactive AST Information

Fac ID:	67755	Substance Stored:	GASOLINE
Tk ID:	1	Tk Capacity (Gal):	2000
Tk Status:	OUT OF USE	Fac Name:	ZIENTEKS COUNTRY STORE
Own Cont F Name:	LARRY E	Fac Address:	
Own Cont L Name:	ZIENTEK	Fac City:	
Own Cont Mailing:	RR 1 BOX 470-0	Fac Zip:	
Own Cont City:	HEMPSTEAD	Fac Local Descript:	FM 1488
Own Cont State:	TX	Fac Nearst City:	HEMPSTEAD
Own Cont Zip:		Fac County:	WALLER
Own Cont Area Code:		Fac Local Zip:	77445
Own Cont Phone:			
Own Org Name:	ZIENTEK LARRY E		

Site: CIRCLE N GROCERY
FM 1488 WALLER TX 77484

HIST TANK

Facility ID: 0005872
Region No: 12
County Code: 237
Owner ID: NP331
Owner Name: FRANK J. POKLUDA III
Owner Street No:
Owner Street Dir:
Owner Street Name: RT 4, BOX 4670

Owner Street Dsg:
Owner Post Dir:
Owner City: WALLER
Owner State: TX
Owner Zip: 77484
Gender:
Owner Contact:
Owner Last Name:

Tank Detail Info

Trk No: M10205013
Const Type: IMP
Const Date: 3/15/2001 12:00:00 AM
Contractor No: 0385
Notification Status: on-time
Dt Notif Received: 2/5/2001 12:00:00 AM
Comments on NOC:

Method Filing: FRM
Filing Entity: CT
Date Data Entered: 2/14/2001 12:00:00 AM
Comment Entered Dt:
Clerk Initials: DL
Prefix: on

Site: **LEANING OAK MOBILE HOME PARK**
OFF FM 1488 TX 77484-9798

NOV

Reference No: RN101207918
Status: DAPPROVED
Business:
Method: WRITTEN
Mail State: TX
Physical Location: OFF FM 1488

County: WALLER
Mail Address: 900 BOWLER RD
Mail City: WALLER
Method Code: WRITTEN
Nearest City:

Detail Information

Track ID: 477453
Nov Dt: 2/29/2012
Status Cd: RESOLVED
Invst: 1030242
Cat Cd: Moderate
Media: WATER
Nov ID: 279346512012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Customer No: CN601577141
Customer: HILL, NOMA KATHALEEN
Contact: NOMA HILL
Title: OWNER AND OPERATOR
Rule: 290.109(f)(5)

Detail Information

Track ID: 477457
Nov Dt: 6/22/2012
Status Cd: RESOLVED
Invst: 1030242
Cat Cd: Moderate
Media: WATER
Nov ID: 598348862012250
Role Cd: NOTIFIED
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Customer No: CN601577141
Customer: HILL, NOMA KATHALEEN
Contact: NOMA HILL
Title: OWNER AND OPERATOR
Rule: 290.109(f)(5)

Detail Information

Track ID: 477458
Nov Dt: 7/23/2012

Customer No: CN601577141
Customer: HILL, NOMA KATHALEEN

Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN

Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	000000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL

Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	NOV CONT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	PARTICIPAT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	000000000829038		
Allegation:	Plant Operations Manual Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		

Role Cd: REGMAIL
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		

Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		

Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	PARTICIPAT		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			

No. Txt: 000000000900562
Allegation: Monitoring Plans
Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.
Resol Desc: On March 16, 2011, the PWS submitted the required monitoring plan.

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	PARTICIPAT		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
Resol Desc:	Failure to compile and maintain current a thorough plant operations manual for operator review and reference. On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	608259	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.44(d)(5)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to provide the water system with sufficient valves and blowoffs so that necessary repairs can be made without undue interruption of service over any considerable area and for flushing the system when required.		
Resol Desc:	On November 2, 2017, the regulated entity submitted a distribution map via email noting the size of distribution lines in the system. Per 30 TAC 290.44(d)(6), water systems with distribution lines of 2 inches or less do not require flush valves.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	NOE CONT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	NOTIFIED		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	RECONT		

No. Txt: 000000001099103
Allegation: Failure to provide a minimum pressure tank capacity of 50 gallons per connection.
Resol Desc: On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.

Detail Information

Track ID:	608258	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.41(c)(3)(J)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to repair the cracked concrete sealing block.		
Resol Desc:	On August 19, 2016, TCEQ received via email a photo of the concrete sealing blocked repaired at well.		

Detail Information

Track ID:	608261	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.46(s)(1)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to provide well meter calibration records.		
Resol Desc:	On July 26, 2016, TCEQ received via email, a copy of the well meter calibration test report performed on July 19, 2016.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOV CONT		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has		

had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has		

had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has		

had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	00000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			
No. Txt:	00000000900562		
Allegation:	Disinfectant Residual Reporting Requirements Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			
No. Txt:	00000000900562		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	PARTICIPAT		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	608257	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Moderate	Rule:	290.39(j)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to notify the executive director prior to making any significant change or addition to a public water supply system's production, treatment, storage, pressure, maintenance or distribution facilities.		
Resol Desc:	By letter dated May 23, 2017, TCEQ Austin approved the construction of the as-built hydropneumatic tanks and pH adjustment corrosion control treatment injection system.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	REGMAIL		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)

Media: WATER
Nov ID: 598348862012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)

Media: WATER
Nov ID: 279346512012250
Role Cd: REGMAIL
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOV CONT		
No. Txt:	000000000829038		
Allegation:	Plant Operations Manual Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		

Nov ID: 279346512012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		

Nov ID: 279346512012250
Role Cd: NOV CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		

Nov ID: 279346512012250
Role Cd: NOV CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		

Nov ID: 598348862012250
Role Cd: NOTIFIED
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		

Nov ID: 818350512012250
Role Cd: NOE CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		

Nov ID: 279346512012250
Role Cd: NOV CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		

Nov ID: 598348862012250
Role Cd: REGMAIL
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		

Nov ID: 279346512012250
Role Cd: NOV CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		

Nov ID: 598348862012250
Role Cd: NOE CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		

Nov ID: 598348862012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		

Nov ID: 598348862012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		

Nov ID: 556494062010215
Role Cd: NOV CONT
No. Txt: 00000000829038
Allegation: Disinfectant Residual Reporting Requirements
Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.
Resol Desc: On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		

Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Site: KICKAPOO TRANSFER
LOCATED ON KICKAPOO RD BETWEEN US HWY 290 & FM 2920 RD FROM HWY 290 0.7 MI DOWN ON L TX 77484 NOV

Reference No:	RN105916696	County:	HARRIS
Status:	DAPPROVED	Mail Address:	18000 KICKAPOO RD
Business:	WASTE DISPOSAL	Mail City:	WALLER
Method:	WRITTEN	Method Code:	WRITTEN
Mail State:	TX	Nearest City:	WALLER
Physical Location:	LOCATED ON KICKAPOO RD BETWEEN US HWY 290 & FM 2920 RD FROM HWY 290 0.7 MI DOWN ON L		

Detail Information

Track ID:	400745	Customer No:	CN603665183
Nov Dt:	8/13/2010	Customer:	YOUR GARBAGE SERVICE
Status Cd:	RESOLVED	Contact:	
Invst:	800652	Title:	
Cat Cd:	Major	Rule:	330.11(a)
Media:	WASTE		
Nov ID:	949551832010238		
Role Cd:			
No. Txt:	00000000800652		
Allegation:	The facility failed to submit a notification to obtain proper authorization for a Notice of Intent prior to conducting on-site operations.		
Resol Desc:	The facility submitted their Notice of Intent application to MSW Permits and it was received on February 17, 2010. MSW Permits approved the NOI #110011 for Your Garbage to operate a low volume transfer station at 18000 Kickapoo Rd, Waller, TX on May 17, 2010. Documentation was received by the region on May 25, 2010. Based upon the approved NOI, this alleged violation is resolved.		

Detail Information

Track ID:	400745	Customer No:	CN603381179
Nov Dt:	8/13/2010	Customer:	THALER, STACY
Status Cd:	RESOLVED	Contact:	
Invst:	800652	Title:	
Cat Cd:	Major	Rule:	330.11(a)
Media:	WASTE		
Nov ID:	949551832010238		
Role Cd:			
No. Txt:	00000000800652		
Allegation:	The facility failed to submit a notification to obtain proper authorization for a Notice of Intent prior to conducting on-site operations.		
Resol Desc:	The facility submitted their Notice of Intent application to MSW Permits and it was received on February 17, 2010. MSW Permits approved the NOI #110011 for Your Garbage to operate a low volume transfer station at 18000 Kickapoo Rd, Waller, TX on May 17, 2010. Documentation was received by the region on May 25, 2010. Based upon the approved NOI, this alleged violation is resolved.		

Site: L REPAIR SERVICE
BUS US HWY 290 TX

UST

Facility ID:	103568	Site Loc TCEQ Reg:	12
Additional ID:	148847382002087	Fac Not Inspect:	No
Facility No:	68472	Fac Not Insp Rsn:	
Facility Status:	INACTIVE	Fac Not Insp Rsn2:	
No of Active USTs:	0	Fac Contact Title:	
No of Active ASTs:	0	Fac Cont First Nm:	FLOYD
Facility Type:		Fac Cont Middle Nm:	
Fac Exempt Status:	Yes	Fac Cont Last Nm:	LUCHERK
Fac Begin Date:	08/31/1987	Mail Addr Delivery:	
Enforcement Action:		Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:	No	Mail Addr Zip:	
App Received Date:	05/01/1996	Mail Addr Zip Ext:	
Signature Date:	04/29/1996	Phone No Area Cd:	409
Signature Title:	PRESIDENT	Phone No:	8262509
Signature Role:		Phone No Ext:	0
Sig First Name:	FLOYD C	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	LUCHERK	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Addr Delivery:		Longitude(GIS):	
Site Addr City Nm:		Address(GIS):	
Site Loc City:	HEMPSTEAD	City(GIS):	
Site Addr Zip Ext:		State(GIS):	
Site Loc Cnty Nm:	WALLER	Zip(GIS):	
Site Location Zip:	77445	County(GIS):	
Fac Cont Org:	L REPAIR SERVICE		
Facility Name(GIS):			
Site Location Description:	BUS US HWY 290		

Data Source: Petroleum Storage Tank(Raw Data); Inactive USTs
Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: <https://www15.tceq.texas.gov/crpub/>
Information about how to use these resources can be found here: <https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

UST ID:	180048	Capacity (gal):	8000
Tank ID:	2	Empty:	NO
Regulatory Status:	EXEMPT NON-USE SINCE 1974	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	04/15/1996	Design Double Wall:	NO
Installation Date:	01/01/1960	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/01/1996	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Compmt ID:	167113	Substance Stored 1:	UNKNOWN
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set @ <=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO

Installation Signature Date:

Tank Information

UST ID:	180047	Capacity (gal):	8000
Tank ID:	1	Empty:	NO
Regulatory Status:	EXEMPT NON-USE SINCE 1974	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	04/15/1996	Design Double Wall:	NO
Installation Date:	01/01/1960	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/01/1996	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	167112	Substance Stored 1:	UNKNOWN
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Owner

Owner CN: CN600994990

Owner First Name:
Middle Name:
Comp or Own Last Name: L REPAIR SERVICE INC
Owner Effective Begin Date: 08/31/1987
Owner Type Code: CO
Owner Type Description: Corporation/Company
State Tax ID: 17603525100
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name: FLOYD
Contact Middle Name:
Contact Last Name: LUCHERK
Contact Title:
Contact Organization Name: L REPAIR SERVICE INC
Mailing Address (Delivery): PO BOX 973
Mailing Addr (Int Delivery):
Mailing City: HEMPSTEAD
Mailing State: TX
Mailing Zip: 77445
Mailing Zip Ext: 0973
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Fac ID:	68472	Own Cont F Name:	FLOYD
Tank ID:	1	Own Cont L Name:	LUCHERK
Tank Status:	REMOVED FROM GROUND	Own Org Name:	L REPAIR SERVICE INC
Tank Capacity (Gal):	8000	Own Mailing Address:	PO BOX 973
Facility Name:	L REPAIR SERVICE	Own Cont City:	HEMPSTEAD
Facility Address:		Own Cont State:	TX
Facility City:		Own Cont Zip:	77445
Facility Nearest City:	HEMPSTEAD	Own Cont Area Code:	
County:	WALLER	Own Cont Phone:	
Facility Zip:		TCEQ Region:	12
Facility Local Zip:	77445		
Fac Local Desc:	BUS US HWY 290		

Inactive UST Information

Fac ID: 68472
Tank ID: 2
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 8000
Facility Name: L REPAIR SERVICE
Facility Address:
Facility City:
Facility Nearest City: HEMPSTEAD
County: WALLER
Facility Zip: 77445
Facility Local Zip: 77445
Fac Local Desc: BUS US HWY 290

Own Cont F Name: FLOYD
Own Cont L Name: LUCHERK
Own Org Name: L REPAIR SERVICE INC
Own Mailing Address: PO BOX 973
Own Cont City: HEMPSTEAD
Own Cont State: TX
Own Cont Zip: 77445
Own Cont Area Code:
Own Cont Phone:
TCEQ Region: 12

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

Facility Response Plan:

FRP

List of facilities that have submitted Facility Response Plans (FRP) to EPA. Facilities that could reasonably be expected to cause "substantial harm" to the environment by discharging oil into or on navigable waters are required to prepare and submit Facility Response Plans (FRPs). Harm is determined based on total oil storage capacity, secondary containment and age of tanks, oil transfer activities, history of discharges, proximity to a public drinking water intake or sensitive environments.

Government Publication Date: Mar 26, 2020

National Priority List:

NPL

National Priorities List (Superfund)-NPL: EPA's (United States Environmental Protection Agency) list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

Government Publication Date: Sep 22, 2020

National Priority List - Proposed:

PROPOSED NPL

Includes sites proposed (by the EPA, the state, or concerned citizens) for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

Government Publication Date: Sep 22, 2020

Deleted NPL:

DELETED NPL

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Government Publication Date: Sep 22, 2020

SEMS List 8R Active Site Inventory:

SEMS

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted.

Government Publication Date: Aug 26, 2020

Inventory of Open Dumps, June 1985:

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites:[SEMS ARCHIVE](#)

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time.

Government Publication Date: Aug 26, 2020

Comprehensive Environmental Response, Compensation and Liability Information System -[CERCLIS](#)**CERCLIS:**

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

EPA Report on the Status of Open Dumps on Indian Lands:[IODI](#)

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned:[CERCLIS NFRAP](#)

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:[CERCLIS LIENS](#)

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action:[RCRA CORRACTS](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Oct 19, 2020

RCRA non-CORRACTS TSD Facilities:[RCRA TSD](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Government Publication Date: Oct 19, 2020

RCRA Generator List:[RCRA LQG](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Oct 19, 2020

RCRA Small Quantity Generators List:

RCRA SQG

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Oct 19, 2020

RCRA Conditionally Exempt and Very Small Quantity Generators List:

RCRA CESQG

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Conditionally Exempt and Very Small Quantity Generators (VSQG and CESQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG and CESQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Oct 19, 2020

RCRA Non-Generators:

RCRA NON GEN

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Oct 19, 2020

Federal Engineering Controls-ECs:

FED ENG

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Aug 26, 2020

Federal Institutional Controls- ICs:

FED INST

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Aug 26, 2020

Emergency Response Notification System:

ERNS 1982 TO 1986

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:

ERNS 1987 TO 1989

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:

ERNS

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: May 19, 2020

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:

[FED BROWNFIELDS](#)

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Sep 3, 2019

FEMA Underground Storage Tank Listing:

[FEMA UST](#)

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

Petroleum Refineries:

[REFN](#)

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data.

Government Publication Date: Jul 10, 2020

Petroleum Product and Crude Oil Rail Terminals:

[BULK TERMINAL](#)

List of petroleum product and crude oil rail terminals made available by the U.S. Energy Information Administration (EIA). Includes operable bulk petroleum product terminals located in the 50 States and the District of Columbia with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil that were active between 2017 and 2018. Petroleum product terminals comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings. Survey locations adjusted using public data.

Government Publication Date: Apr 28, 2020

LIEN on Property:

[SEMS LIEN](#)

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program.

Government Publication Date: Aug 26, 2020

Superfund Decision Documents:

[SUPERFUND ROD](#)

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: Sep 22, 2020

State

State Superfund Registry:

[SHWS](#)

List of sites identified or evaluated by the Texas Commission on Environmental Quality (TCEQ) which may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment. The TCEQ updates the state Superfund sites list in accordance with the Texas Health and Safety Code (THSC). This database is state equivalent NPL.

Government Publication Date: Oct 29, 2019

Delisted State Superfund Registry List:

[DSHW](#)

This database contains a list of closed hazardous substance release sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Oct 1, 2020

Permitted Solid Waste Facilities:

[SWF/LF](#)

List of active, inactive, and post-closure Municipal Solid Waste landfills and processing facilities with issued permits and authorizations, as well as pending, withdrawn, or denied applications registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 330.

Government Publication Date: Aug 13, 2020

Closed Landfill Inventory:

CLI

Inventory of permitted and unauthorized closed or abandoned municipal solid waste landfills throughout Texas compiled by the Texas Commission on Environmental Quality (TCEQ), in collaboration with regional Councils of Government (COG).

Government Publication Date: Jan 1, 1999

Houston-Galveston Closed Landfill Inventory:

HGAC CLI

List of closed and abandoned landfill sites which fall under the Houston Galveston Area Council of Government. Texas Councils of Governments (COGs) are required to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Government Publication Date: Oct 7, 2019

AACOG Closed Landfill Inventory:

AACOG CLI

A list of permitted and unpermitted closed landfill sites made available by the Alamo Area Council of Governments (AACOG). Alamo Area Council of Governments (AACOG) is requested to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Government Publication Date: Feb 6, 2020

Industrial and Hazardous Waste Sites with Corrective Actions:

IHW CORR ACTION

List of Industrial and Hazardous Waste sites with Corrective Actions made available by the Texas Commission of Environmental Quality (TCEQ). The mission of the industrial and hazardous waste (IHW) corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes.

Government Publication Date: Aug 21, 2020

Industrial and Hazardous Waste - Receivers:

IHW RECEIVER

List of active, inactive, and post-closure Industrial and Hazardous Waste Receiver Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

Government Publication Date: Oct 9, 2020

Leaking Petroleum Storage Tank Database:

LPST

List of cleanup sites where contamination was caused by spills, leaks, or other releases of petroleum or hazardous substances from underground and/or aboveground storage tanks regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Nov 20, 2020

Delisted Leaking Storage Tanks:

DELISTED LST

This database contains a list of leaking storage tank sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Nov 20, 2020

Underground Petroleum Storage Tanks:

UST

List of facilities that have one or more Underground Storage Tank (UST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Nov 4, 2020

Aboveground Storage Tanks:

AST

List of facilities that have one or more Aboveground Storage Tank (AST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Nov 4, 2020

Petroleum Storage Tanks Database:

PST

List of facilities included on the list of tank facilities made available by the Texas Commission on Environmental Quality (TCEQ) that have no association as either underground or aboveground tanks.

Government Publication Date: Nov 4, 2020

Historical Tank Construction Notification:

HIST TANK

A list of facilities with historic petroleum storage tank construction notification activity made available by the Texas Commission on Environmental Quality (TCEQ). Any person who intends either to install a new or replacement underground storage tank (UST), to remove a UST from the ground, to conduct a permanent abandonment in-place of a UST, or make any repairs or improvements of a UST must submit a Construction Notification Form.

Government Publication Date: Nov 4, 2020

Austin Underground Storage Tanks:

UST AUSTIN

A list of underground gas storage tanks both current and historical from the City of Austin Open Data Portal. Data provided by Planning and Zoning, City of Austin.

Government Publication Date: Oct 4, 2020

Delisted Storage Tanks:

DTNK

This database contains a list of storage tank sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Nov 4, 2020

Sites with Controls:

AUL

Sites under several Texas Commission on Environmental Quality (TCEQ) remediation programs which have institutional or engineering controls.

Government Publication Date: Sep 29, 2020

Voluntary Cleanup Program:

VCP

List of sites which have participated or are currently participating in the Voluntary Cleanup Program (VCP) administered by the Texas Commission on Environmental Quality (TCEQ). The VCP provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Government Publication Date: Oct 2, 2020

Texas Railroad Commission Voluntary Cleanup Program:

VCP RRC

List of facilities which have participated in or are currently participating in the Voluntary Cleanup Program (VCP) operated by the Railroad Commission of Texas (RRC). The RRC VCP provides an incentive to remediate Oil & Gas related pollution.

Government Publication Date: Nov 14, 2019

Operator Cleanup Program:

OP CLEANUP

A list of sites in the Texas Railroad Commission (RRC)'s Operator Cleanup Program (OCP). The OCP, under the Site Remediation Section, is tasked with oversight of complex pollution cleanups performed by the oil and gas industry. Complex sites include those that occur in sensitive environmental areas as defined by 16 TAC3.91 (SWR 91) and may require site specific cleanup levels based on risk. When cleanup activities are successfully completed by the operator, Commission staff may issue a "No Further Action" letter acknowledging completion.

Government Publication Date: Oct 1, 2020

Innocent Owner/Operator Program:

IOP

A list of sites in the Innocent Owner/Operator Program (IOP) made available by Texas Commission of Environmental Quality (TCEQ). IOP provides certificates to innocent owners or operators whom their properties are contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Government Publication Date: Oct 2, 2020

Brownfields Site Assessments Database:

BROWNFIELDS

Former industrial properties which lie dormant or underutilized due to liability associated with real or perceived contamination are broadly referred to as brownfields. The Texas Commission on Environmental Quality (TCEQ), in close partnership with other federal, state, and local stakeholders, facilitates the cleanup, transferability, and revitalization of brownfields.

Government Publication Date: Sep 26, 2020

Texas Railroad Commission Brownfields:

BROWN RRC

List of sites which have participated or are currently participating in the Railroad Commission of Texas (RRC) Brownfields Response Program (BRP). The RRC BRP provides technical and financial support for redevelopment of abandoned oil and gas sites.

Government Publication Date: Nov 14, 2019

Municipal Setting Designation:

MSD

Municipal Setting Designations (MSD) list is maintained by Texas Commission on Environmental Quality (TCEQ). An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Government Publication Date: Aug 21, 2020

Tribal

Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands:

INDIAN LUST

Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands in EPA Region 6, which include Texas. There are no LUST records in Texas at this time.

Government Publication Date: Oct 6, 2017

Underground Storage Tanks (USTs) on Indian Lands:

INDIAN UST

Listing of underground storage tanks (USTs) on Tribal/Indian Lands in EPA Region 6, which includes Texas.

Government Publication Date: Apr 8, 2020

Delisted Tribal Leaking Storage Tanks:

DELISTED ILST

Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA.

Government Publication Date: Apr 14, 2020

Delisted Tribal Underground Storage Tanks:

DELISTED IUST

Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA.

Government Publication Date: Apr 14, 2020

County

No County standard environmental record sources available for this State.

Additional Environmental Record Sources

Federal

PFOA/PFOS Contaminated Sites:

PFAS NPL

List of sites where PFOA or PFOS contaminants have been found in drinking water or soil. Made available by the Federal Environmental Protection Agency (EPA).

Government Publication Date: Jul 7, 2020

Facility Registry Service/Facility Index:

FINDS/FRS

The Facility Registry Service (FRS) is a centrally managed database that identifies facilities, sites, or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, and data collected from EPA's Central Data Exchange registrations and data management personnel. This list is made available by the Environmental Protection Agency (US EPA).

Government Publication Date: Jun 15, 2020

Toxics Release Inventory (TRI) Program:

TRIS

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

Government Publication Date: Feb 19, 2020

Perfluorinated Alkyl Substances (PFAS) Releases:

PFAS TRI

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a Per- or polyfluorinated alkyl substance (PFAS) included in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Feb 19, 2020

Perfluorinated Alkyl Substances (PFAS) Water Quality:

PFAS WATER

The Water Quality Portal (WQP) is a cooperative service sponsored by the United States Geological Survey (USGS), the Environmental Protection Agency (EPA), and the National Water Quality Monitoring Council (NWQMC). This listing includes records from the Water Quality Portal where the characteristic (environmental measurement) is in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances.

Government Publication Date: Jul 20, 2020

Hazardous Materials Information Reporting System:

HMIRS

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: Jan 8, 2020

National Clandestine Drug Labs:

NCDL

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Oct 5, 2020

Toxic Substances Control Act:

TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Apr 11, 2019

Hist TSCA:

HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

PRP

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site.

Government Publication Date: Sep 22, 2020

State Coalition for Remediation of Drycleaners Listing:

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

ICIS

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports.

Drycleaner Facilities:

[FED DRYCLEANERS](#)

A list of drycleaner facilities from Enforcement and Compliance History Online (ECHO) online search. The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: Jan 20, 2020

Delisted Drycleaner Facilities:

[DELISTED FED DRY](#)

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: Jan 20, 2020

Formerly Used Defense Sites:

[FUDS](#)

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers.

Government Publication Date: Jan 28, 2020

PHMSA Pipeline Safety Flagged Incidents:

[PIPELINE INCIDENT](#)

A list of flagged pipeline incidents made available by the U.S. Department of Transportation (US DOT) Pipeline and Hazardous Materials Safety Administration (PHMSA). PHMSA regulations require incident and accident reports for five different pipeline system types.

Government Publication Date: Jul 7, 2020

Material Licensing Tracking System (MLTS):

[MLTS](#)

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: Aug 5, 2020

Historic Material Licensing Tracking System (MLTS) sites:

[HIST MLTS](#)

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:

[MINES](#)

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself.

Government Publication Date: May 1, 2020

Alternative Fueling Stations:

[ALT FUELS](#)

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups.

Government Publication Date: Sep 24, 2020

Registered Pesticide Establishments:

[SSTS](#)

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA.

Government Publication Date: Mar 31, 2020

Polychlorinated Biphenyl (PCB) Notifiers:

[PCB](#)

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Oct 9, 2019

State

Dry Cleaner Remediation Program Prioritization List:

PRIORITY CLEAN

The Texas Commission on Environmental Quality (TCEQ) implements environmental standards for dry cleaners. The Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents. Includes prioritized sites identified under the DCRP, as well as sites closed under the DCRP.

Government Publication Date: Sep 1, 2020

Registered Dry Cleaning Facilities:

DRYCLEANERS

The Texas Commission of Environment Quality (TCEQ) maintains a statewide registration list of current dry cleaners.

Government Publication Date: Oct 12, 2020

Delisted Drycleaning Facility List:

DELISTED DRYCLEANERS

A list of sites which were have been removed from the list of dry cleaning facilities registered with the Texas Commission of Environment Quality (TCEQ). Sites are removed when they are no longer used as dry cleaning facilities.

Government Publication Date: Oct 12, 2020

Groundwater Contamination Cases:

GWCC

List of sites present in the TCEQ Groundwater Contamination Viewer, which represent groundwater contamination cases in Texas as per TCEQ publication SFR-056 (current and some previous years). The Joint Groundwater Monitoring and Contamination Report (SFR-056) was designed and produced by the Texas Groundwater Protection Committee in fulfillment of requirements given in Section 26.406 of the Texas Water Code. The information does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.

Government Publication Date: Jun 9, 2020

Affected Property Assessment Reports:

APAR

List of sites for which an Affected Property Assessment Report has been submitted to the Texas Commission on Environmental Quality (TCEQ). An APAR is required when a person is addressing a release of COCs under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and chemicals of concern (COCs), determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary.

Government Publication Date: Aug 25, 2020

Spills Database:

SPILLS

List of Spills reported to Emergency Response Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Sep 16, 2020

Per- and Polyfluoroalkyl Substances (PFAS):

PFAS

A list of sites from the Central Registry and ARTS databases where Per- and Polyfluoroalkyl substances (PFAS) containing materials may be of concern. This list is made available by the Remediation Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Oct 20, 2020

Notice of Violation:

NOV

List of sites that have been sent a Notice of Violation (NOV) by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement. A Notice of Violation is sent out when a site falls out of compliance and has a prescribed time period to return to compliance.

Government Publication Date: Mar 18, 2019

Environmental Liens Listing:

LIENS

List of sites/facilities against which the Texas Commission on Environmental Quality (TCEQ) has placed liens to recover cleanup costs associated with Federal or State Superfund cleanup activities.

Government Publication Date: Sep 29, 2020

Inactive Regulated RCRA Generator Facilities:

HIST RCRA GEN

A list of facilities which were once registered as generators of hazardous waste, but are no longer active or no longer require registration. The U.S. Environmental Protection Agency (EPA) requires the Texas Commission on Environmental Quality (TCEQ) to investigate hazardous waste generators. If an unregistered/inactive industrial site generates less than 220 pounds of hazardous or Class 1 industrial waste, it does not have to notify or report to the TCEQ.

Government Publication Date: Sep 10, 2020

Recycle Texas Online Program:[RTOL](#)

A list of recycling facilities under the Recycle Texas Online service/program made available by the Texas Commission of Environmental Quality (TCEQ). This program allowed facilities to self-report and post their own company/facility information. This program is no longer maintained and these data will not be updated.

Government Publication Date: Oct 10, 2011

Underground Injection Control:[UIC](#)

List of underground injection control (UIC) permits in the Texas Commission on Environmental Quality (TCEQ) Central Registry database. Includes Class I, Class III, Class IV, Class 5, and non permitted UICs; does not include injection wells regulated by the Railroad Commission of Texas.

Government Publication Date: Feb 10, 2020

Industrial and Hazardous Waste - Generators:[IHW GENERATOR](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Generator Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

Government Publication Date: Oct 9, 2020

Industrial and Hazardous Waste - Transporters:[IHW TRANSPORT](#)

List of active, inactive, and post-closure Industrial and Hazardous Waste Transporter Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

Government Publication Date: Oct 9, 2020

New Source Review (NSR) Permits:[AIR PERMITS](#)

A list of facilities that have applied for New Source Review air permits made available by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Sep 9, 2020

Tribal

No Tribal additional environmental record sources available for this State.

County

No County additional environmental record sources available for this State.

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Historical Resources



FIRE INSURANCE MAPS

Project Property: 20L01-33466 ETS
210 Cottonwood St
Hempstead TX 77445

Project No:

Requested By: eScreenLogic, Inc.

Order No: 20320100215

Date Completed: December 01, 2020

Please note that no information was found for your site or adjacent properties.



HISTORICAL **AERIALS**

Project Property: 20L01-33466 ETS
210 Cottonwood St
Hempstead TX 77445

Requested By: eScreenLogic, Inc.

Order No: 20320100215

Data Completed: December 03,2020

Environmental Risk Information Services

A division of Glacier Media Inc.

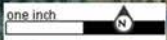
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Date	Source	Source Scale	Comments
2019	National Agriculture Information Program	1" to 500'	
2016	National Agriculture Information Program	1" to 500'	
2014	National Agriculture Information Program	1" to 500'	
2012	National Agriculture Information Program	1" to 500'	
2010	National Agriculture Information Program	1" to 500'	
2006	National Agriculture Information Program	1" to 500'	
2005	National Agriculture Information Program	1" to 500'	
2004	National Agriculture Information Program	1" to 500'	
2003	National Agriculture Information Program	1" to 500'	
1995	US Geological Survey	1" to 500'	
1984	Texas Department of Transportation	1" to 500'	
1981	National High Altitude Photography	1" to 500'	
1977	US Geological Survey	1" to 500'	
1972	Agriculture and Soil Conservation Service	1" to 500'	
1970	National Aeronautics Space Administration	1" to 500'	
1960	US Geological Survey	1" to 500'	BEST COPY AVAILABLE
1953	Army Mapping Service	1" to 500'	BEST COPY AVAILABLE
1949	Agriculture and Soil Conservation Service	1" to 500'	PHOTO INDEX- BEST AVAIL

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com



Year:2019
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

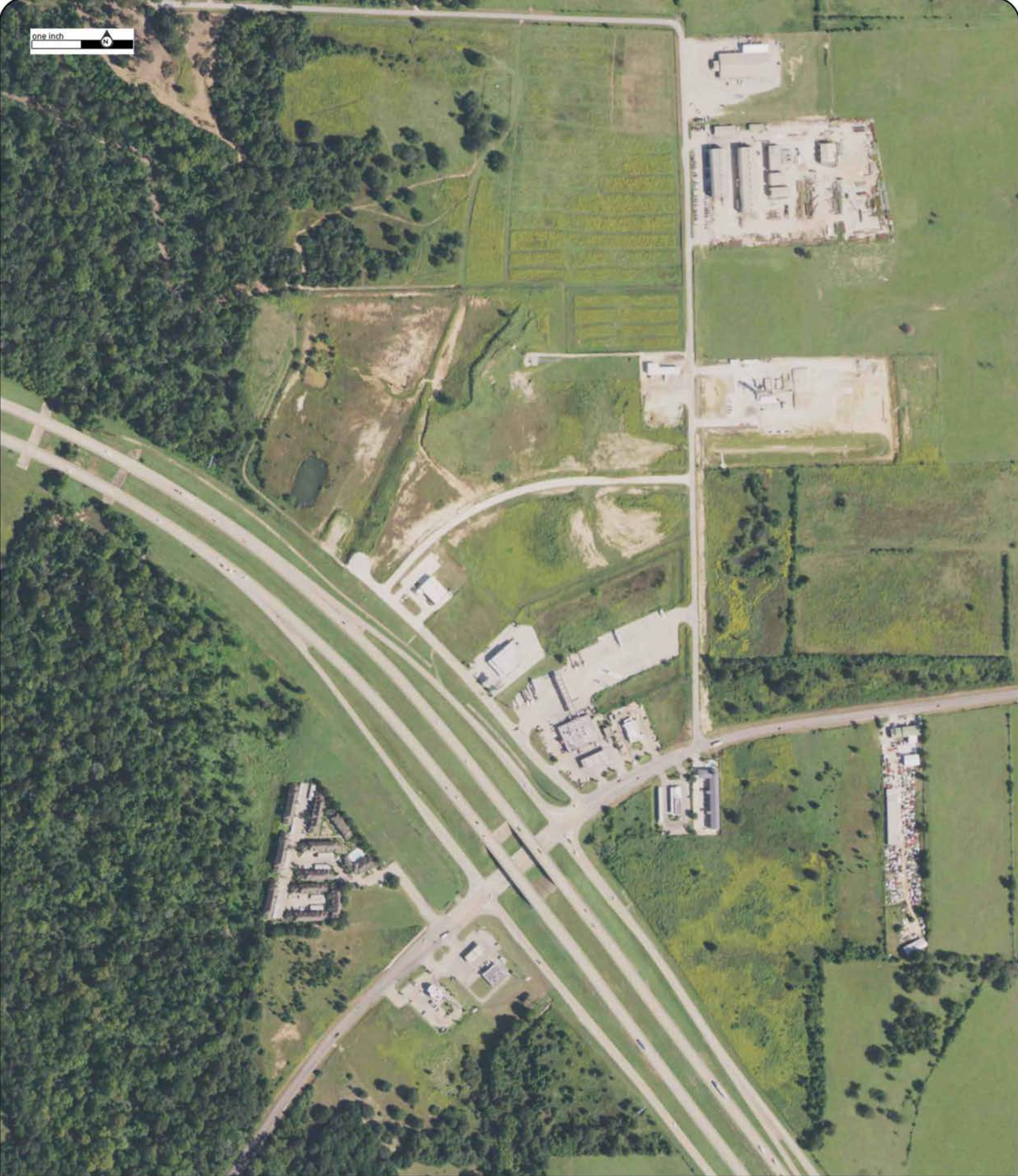
Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch

N



Year:2016
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch



Year:2014
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch

N



Year:2012
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:2010
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





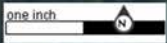
Year:2006
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:2005
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch



Year:2004
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch



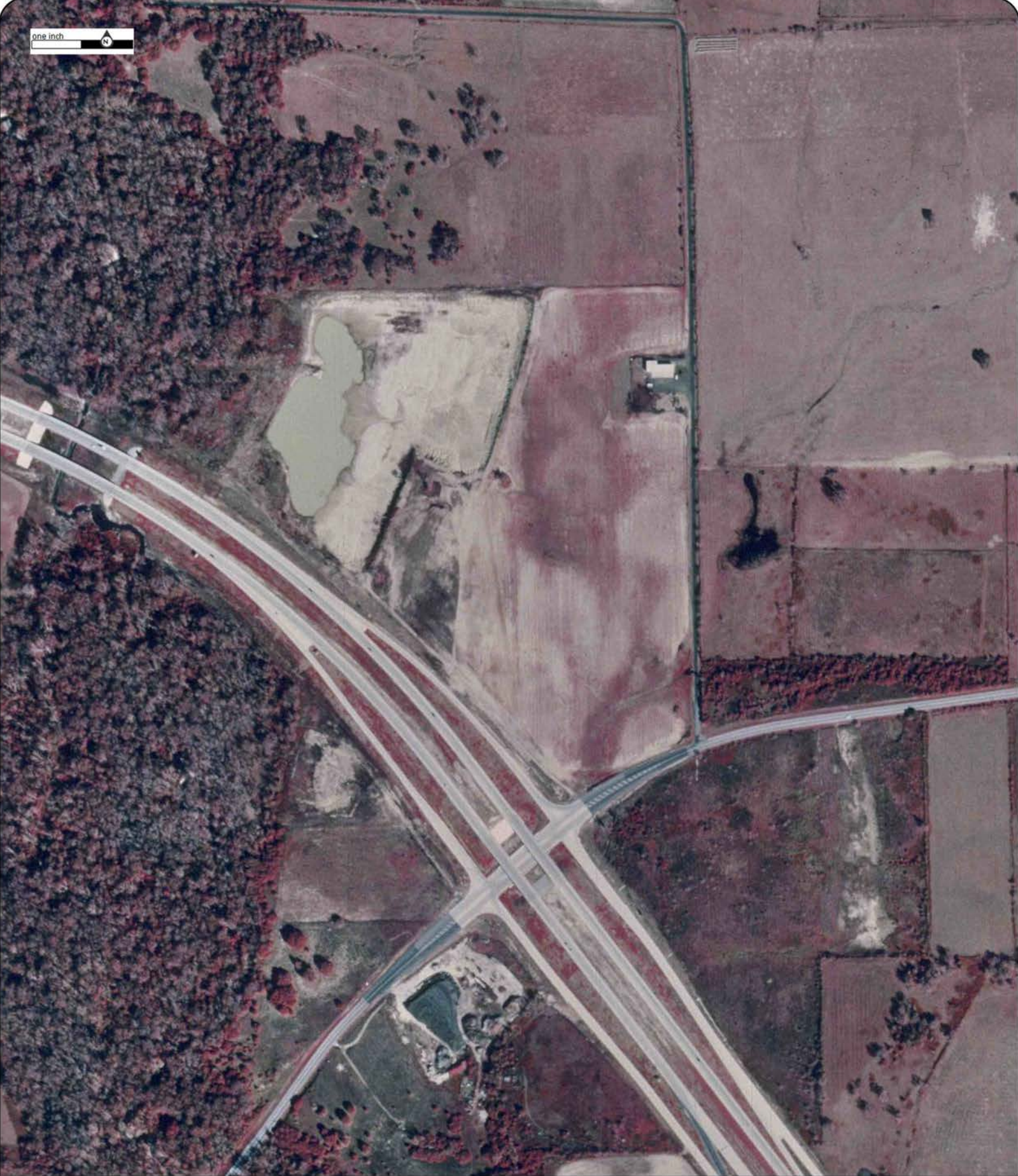
Year:2003
Source:NAIP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





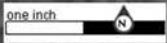
Year:1995
Source:USGS
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





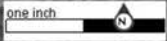
Year:1984
Source:TXDOT
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:1981
Source:NHAP
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





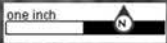
Year:1977
Source:USGS
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:1972
Source:ASCS
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



one inch



Year:1970
Source:NASA
Scale:1" to 500'
Comment:

Address:210 Cottonwood St, Hempstead, TX
Approx Center:30.10898885/-96.04831306

Order No:20320100215

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:1960

Address:210 Cottonwood St, Hempstead, TX

Order No:20320100215

Source:USGS

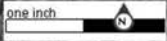
Approx Center:30.10898885/-96.04831306

Scale:1" to 500'

Comment:BEST COPY AVAILABLE

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:1953

Address:210 Cottonwood St, Hempstead, TX

Order No:20320100215

Source:AMS

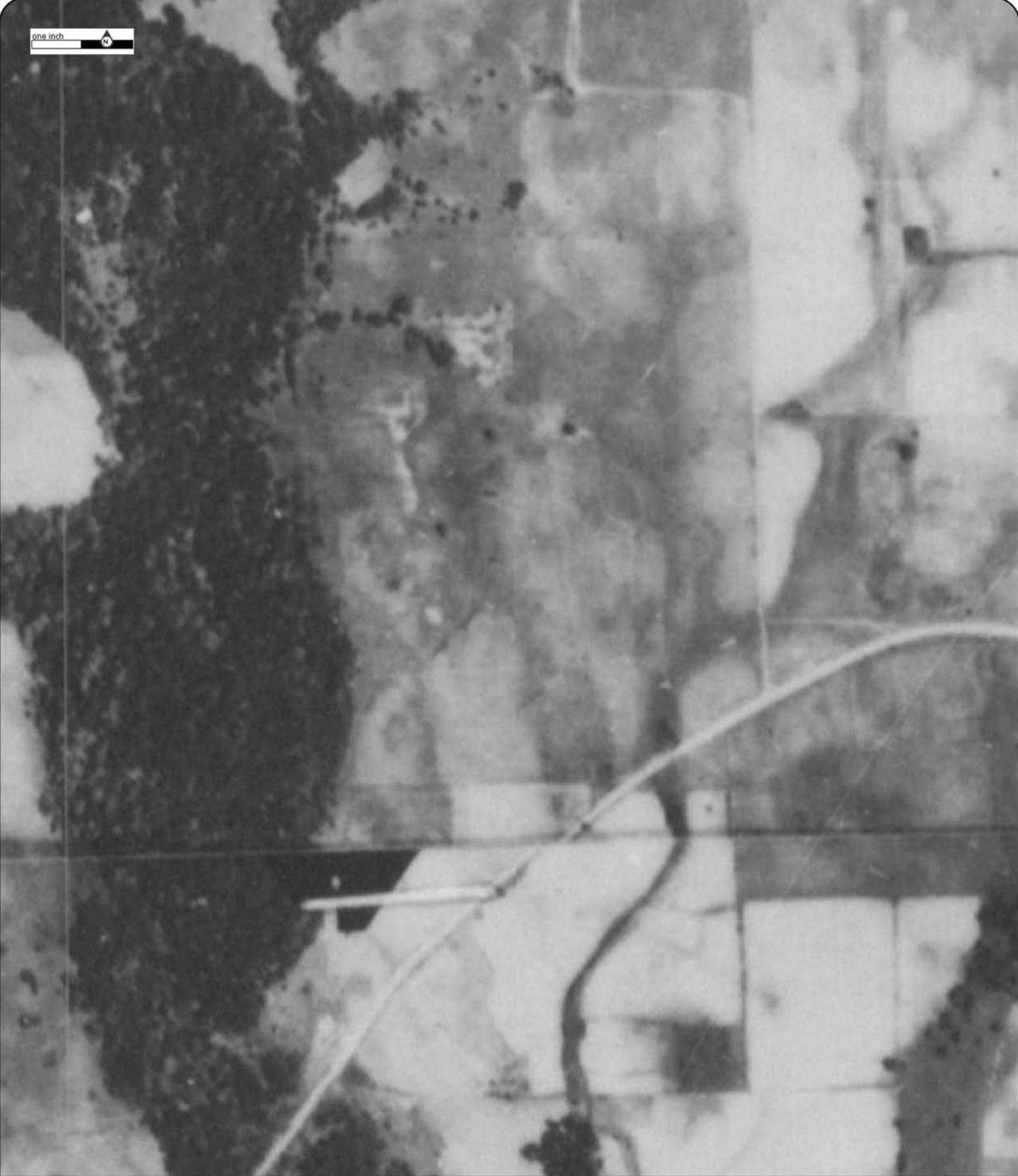
Approx Center:30.10898885/-96.04831306

Scale:1" to 500'

Comment:BEST COPY AVAILABLE

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES





Year:1949

Address:210 Cottonwood St, Hempstead, TX

Order No:20320100215

Source:ASCS

Approx Center:30.10898885/-96.04831306

Scale:1" to 500'

Comment:PHOTO INDEX- BEST AVAIL

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



CITY DIRECTORY

Project Property: 20L01-33466 ETS
210 Co onwood St
Hempstead, TX 77445

Project No:

Requested By: eScreenLogic, Inc.

Order No: 20320100215

Date Completed: December 4, 2020

December 4, 2020
RE: CITY DIRECTORY RESEARCH
20L01-33466 ETS
210 Coonwood St Hempstead, TX

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

200-250 of Coonwood

Search Results Summary

Date	Source	Comment
2018	DIGITAL BUSINESS DIRECTORY	
2013	DIGITAL BUSINESS DIRECTORY	
2007	DIGITAL BUSINESS DIRECTORY	
2004	DIGITAL BUSINESS DIRECTORY	
1999	DIGITAL BUSINESS DIRECTORY	

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

- 220 DAVITA HEMPSTEAD DIALYSIS...*Kidney Dialysis Centers*
- 246 HEMPSTEAD SEAFOOD STEAK...*Caterers*
- 246 HEMPSTEAD SEAFOOD STEAK...*Restaurants*
- 246 HEMPSTEAD SEAFOOD STEAK...*Foods-carry Out*

- 210 HEMPSTEAD SEAFOOD RSTRNT & STK...*Restaurants*

210 HEMPSTEAD SEAFOOD RSTRNT & STK...*Restaurants*

200 BARRY TRUCK & EQPT SALES INC...*Automotive Servicing Equipment*

NO LISTING FOUND FOR THIS YEAR...

Additional Information



Date: November 12, 2019

Hanhong Shao
Southwestern National Bank, Credit Analyst
6901 Corporate Dr.
Houston, TX 77036

Dear Hanhong Shao,

eScreenLogic was contracted by Hanhong Shao of Southwestern National Bank (herein referred to as "Client") to conduct a Phase I Environmental Site Assessment (herein referred to as "ESA") on a Commercial Property located at 210 Cottonwood St., Hempstead, TX 77445 (herein referred to as "subject site" or "subject site property"). eScreenLogic received written authorization from Client on October 28, 2019 to perform the ESA Report. This ESA Report was performed in general accordance with the scope and limitations of ASTM E1527-13, the Engagement Agreement for Services Proposal eSL #19J21-67318 executed by the Client. Exceptions to or deletions from this protocol are discussed in this report.

We appreciate your business. If you have any questions regarding the attached report, or if we can be of any further service to you, please do not hesitate to contact us at (916) 288-8170.

Sincerely,

A handwritten signature in dark ink, appearing to read "Kara Kessler", written over a faint, light-colored rectangular stamp or watermark.

Kara Kessler
Account Owner
Direct Line: (916) 836-5761
k.kessler@escreenlogic.com



Phase I Environmental Site Assessment (ESA)

Engaged by:

Hanhong Shao
Credit Analyst
Southwestern National Bank
6901 Corporate Dr.
Houston, TX 77036

Subject Site:

Commercial Property
210 Cottonwood St.
Hempstead, TX 77445

Project Number:

eSL #19J21-67318

Date of Engagement:

October 28, 2019

Date of Report:

November 12, 2019

Table of Contents

1.0 Executive Summary	1
1.1 Findings	1
1.2 Data Gap	2
1.3 Recommendations	2
2.0 Subject Site Information	4
2.1 Client Provided Information	4
2.1.1 Property Description	4
3.0 Records Review	6
3.1 Physical Setting Sources	6
3.2 Historical Use Information	7
3.2.1 Historical Prior Uses of Subject Site	7
3.2.2 Historical Prior Uses of Adjacent Properties	7
3.3 Environmental Records Review	9
3.3.1 Summary of Regulatory Search	9
3.3.2 Subject Site Summary	9
3.3.3 Surrounding Property Summary	10
3.4 Agency File Review	11
4.0 Interviews	12
4.1 Regulatory Agencies Interviews	12
4.2 Owner Interviews	12
5.0 Field Reconnaissance Introduction	14
5.1 Site Contact Interview	14
5.2 Subject Site Observations	14
5.3 Observations Checklist	15
5.4 Vapor Migration	17
6.0 Non-Scope Considerations	18
7.0 Consultant Information	19
7.1 Project Personnel	19
7.2 Qualifications of Project Personnel	20
8.0 About This ESA Report	22
8.1 Purpose	22

8.2 Report Reliance	22
8.3 Report Limitations	22
8.4 Limitations of Liability	24
8.5 Dispute Resolution	24
8.6 Legal Venue	24
Appendix A: Maps	
Appendix B: Subject Site Photographs	
Appendix C: County Tax Office Information	
Appendix D: Regulatory Agency Records	
Appendix E: Regulatory Database Record Report	
Appendix F: Historical Resources	
Appendix G: Terms and Acronyms	

1.0 EXECUTIVE SUMMARY

1.1 Findings

The Client of this ESA report should not draw any conclusions and/or take any actions without reading this ESA report in its entirety.

We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Practice E1527-13 of 210 Cottonwood St., Hempstead, TX 77445, the subject site. Any exceptions to, or deletions from this practice are described below.

eScreenLogic has concluded that this assessment has revealed the presence of the following:

REC (Recognized Environmental Conditions) Definition*: *“The presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. De Minimis conditions are not recognized environmental conditions.”*

eScreenLogic has concluded that this assessment has revealed the following evidence of REC in connection with the subject site at this time:

- None.

HREC (Historical Recognized Environmental Conditions) Definition*: *“A past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).”*

eScreenLogic has concluded that this assessment has revealed the following evidence of HREC in connection with the subject site at this time:

- None.

CREC (Controlled Recognized Environmental Conditions) Definition*: *“A recognized environmental condition resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (for example, as evidenced by the issuance of a no further action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (for example, property use restrictions, activity and use limitations, institutional controls, or engineering controls).”*

eScreenLogic has concluded that this assessment has revealed the following evidence of CREC in connection with the subject site at this time:

- None.

De Minimis Definition*: “A condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be De Minimis conditions are not recognized environmental conditions nor controlled recognized environmental conditions.”

eScreenLogic has concluded that this assessment has revealed the following evidence of De Minimis in connection with the subject site at this time:

From Section 5.3, Observations Checklist;

Regarding the above-referenced items marked as “YES”; at the time of the on-site observations, there were no obvious signs of significant hazardous material/waste disposal and/or hazardous material/waste leakage in the area of the above-referenced items. However, there was evidence of minor surface oil staining observed from the daily operation, which in the environmental professional’s opinion, constitutes **De Minimis Condition** in connection with the subject site at this time. The site owner/operator is recommended to make a concerted effort to reduce the spillage of new and used cooking oil.

**Definitions from ASTM International; E1527-13*

1.2 Data Gap

Data gaps with the information gathered for this assessment exist (if applicable) and are addressed in the appropriate sections of this Report. However, because the data gaps were not determined to be material in identifying Recognized Environmental Conditions, they are not considered by ASTM standards to be “significant” and, therefore, are not individually addressed in this section. Significant data gaps that are identified by the EP are addressed in the appropriate sections of this Report.

1.3 Recommendations

Based on the information referenced in this ESA, eScreenLogic recommends the following:

- No further assessment is recommended at this time.
- The site owner/operator is recommended to make a concerted effort to reduce the spillage of new and used cooking oil.



Figure 1: Subject Site Map

Commercial Property
210 Cottonwood St.
Hempstead, TX 77445



2.0 SUBJECT SITE INFORMATION

2.1 Client Provided Information

At the time of the ESA initiation, eScreenLogic forwarded to the Client's attention a subject site Environmental Questionnaire to be completed by the client and returned to eScreenLogic prior to completing this ESA report. Additionally, eScreenLogic requested any additional information or previous reports that would further help to identify or alleviate possible Recognized Environmental Conditions (RECs) in connection with the subject site. According to ASTM E1527-13 and the EPA Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), certain items should be researched by the prospective landowner or grantee, and the results of such inquiries provided to the Environmental Professional preparing the ESA for his/her consideration. At the time of preparing this report, the following information was or was not received from the client:

- No additional information was received.

2.1.1 Property Description

Please refer to the table below for further description of the subject site.

IDENTIFIER	DESCRIPTION OF IDENTIFIED ITEMS
Subject Site Type and Address	Commercial Property 210 Cottonwood St., Hempstead, TX 77445
Subject Site Legal Description	ABS A312100 A-121 ISAAC DONOHO TRACT 28-7 ACRES 1.02 P/O 1.25 AC, ABS A304100 A-41 JUSTO LIENDO TRACT 478-0 ACRES .230 P/O 1.25 ACRES, and ABS A304100 A-41 JUSTO LIENDO TRACT 478-1 ACRES 0.055
Parcel ID	238343, 238244, and 244740
Subject Site Zoning	Commercial
Subject Site Description & Current Use	The subject site consists of an irregular shaped tract of land with an area totaling approximately +/- 1.30 acres. At the time of the ESA Report, the subject site was an improved parcel with one (1) single-story building. The subject site structure was identified as a multi-tenant commercial building occupied by a restaurant and a vacant suite. The remaining portions of the subject site were developed with a drive-way, parking lot, and landscaping. The subject site structure consisted of approximately 9,427 square feet (SF) and was constructed in circa 2008.
Subject Site Utilities	Applicable Provider
Current Owner(s) of Subject Site	Thida Vehhar LLC and Odis Styers III
Current Occupant(s) of Subject Site	Hempstead Seafood & Steak and

IDENTIFIER	DESCRIPTION OF IDENTIFIED ITEMS
ADJOINING PROPERTIES	
Current Occupant(s) and Address of North	Undeveloped Land 260 Cottonwood St.
Current Occupant(s) and Address of East	Undeveloped Land associated with South Adjacent Property 2000 FM 1488
Current Occupant(s) and Address of South	Pilot Gas Station, Convenience Store, Subway, McDonalds, Taco Bell 2000 FM 1488
Current Occupant(s) and Address of West	Highway 290 and easement No Address

Please see [Appendix - County Tax Office Information](#)

3.0 RECORDS REVIEW

3.1 Physical Setting Sources

The following section provides a brief summary of the physical settings associated with the subject site and general site vicinity. These settings include information on topographic elevation, slope of the elevation, description of general soil type, nearest surface water body, and estimated depth and flow direction of groundwater where known.

PHYSICAL SETTING SOURCES	
TOPOGRAPHY	
Elevation	224-ft
USGS Topographic Quad:	Hempstead, TX
General Slope:	South-southeast
SOIL	
Soil Name:	Austin and Waller Counties, Texas KeD—Kenney loamy fine sand, 2 to 8 percent slopes
Soil Source:	USDA
HYDROLOGY	
Nearest Surface Water Body:	Clear Creek, 0.25 miles to the west
Estimated Depth to Groundwater:	Not available at time of report
Estimated Groundwater Flow Direction:	Likely to the south-southeast, based on surface topography

3.2 Historical Use Information

To establish the history of the subject site and adjacent properties, eScreenLogic ordered, reviewed, and interpreted multiple historical resources. These historical resources include but are not limited to the following: aerial photography; Sanborn/Fire Insurance Maps; and city directories (where available). These resources are summarized below in Section 3.2.1 – Prior Uses of Subject Site and Section 3.2.2 – Prior Uses of Adjacent Properties. These historical resources were provided by eScreenLogic’s proprietary database and/or third-party sources.

Please see [Appendix - Historical Resources](#) to review these resources in their entirety.

3.2.1 Historical Prior Uses of Subject Site

Prior uses of the subject site are summarized in the table below:

YEAR	ISSUE IDENTIFIED?	USES
2019-2010		Subject site appears to be single commercial building in parcel center with parking lot on remainder. Site is identified in city directory listings as Hempstead Seafood Restaurant in 2014, Hinzes BarBQ in 2010, and not identified in 2018.
2006-2002		Appears to be dirt and grass storage lot throughout parcel. Site is identified in city directory listings as Hinzes BarBQ in 2006 and not identified in 2002.
1998-1949		Appears to be undeveloped land throughout parcel. Site is not identified in 1998 city directory listing.

- Current subject site structure was constructed in 2008. Prior to this, the site consisted of a dirt and grass lot in the mid and early 2000's and undeveloped land from the 1990's to the 1940's.
- Based on the available historical resources, as well as regulatory information prior use of the subject site has been adequately addressed. No Sanborn/Fire Insurance Maps are available for the subject site; however, sufficient information was accumulated from aerial photographs and city directories and no significant data gaps were identified.

3.2.2 Historical Prior Uses of Adjacent Properties

Prior uses of the adjacent properties are summarized in the table below:

YEAR	ISSUE IDENTIFIED?	USES
2019-2002	✓	Surrounding property use appears to be undeveloped land to the north and east, gas station to the south, and highway to the west. Southern property identified in city directory listings as Hempstead Truck Stop from 2018-2006, Exxon and Cellular Point in 2018, Sprint from 2010-2006, and not identified in 2002. Northern, eastern, and western properties are not identified.
1998-1995		Appears to be undeveloped land to the north, east, and south and highway to the west. Properties are not identified in city directory listings.
1984-1949		Appears to be undeveloped land to the north, east, south, and west.

- Current northern and eastern property use consistent dating back to the 1940's. Current southern property use consistent dating back to the 2000's and undeveloped from the 1990's to the 1940's. Current western property use consistent dating back to the 1990's and undeveloped from the 1980's to the 1940's.
- Based on the available historical resources, as well as regulatory information prior use of the adjacent properties has been adequately addressed. No Sanborn/Fire Insurance Maps are available for the adjacent properties; however, sufficient information was accumulated from aerial photographs and city directories and no significant data gaps were identified.
- Southern adjacent gas station is identified in regulatory data and is further discussed below in [Section 3.3.3 Surrounding Property Summary](#).

3.3 Environmental Records Review

At the time of writing this report, an eScreenLogic EPA-certified environmental professional (EP) reviewed regulatory database information for reported hazardous materials and hazardous waste generator sites in accordance with ASTM Standard E 1527-13. The record base search was provided by a third party who searched the required Federal and State databases with the search radii as established by the ASTM standard. The results of this search are summarized in the Regulatory Database Summary Table below (Section 3.3.1). The results specific to the subject site are presented in Section 3.3.2 while the results specific to neighboring sites are presented in Section 3.3.3. The regulatory database search can be viewed in its entirety in Appendix - [Regulatory Database Record Report](#).

3.3.1 Summary of Regulatory Search

The results of the regulatory database search are summarized in the table below. These search results rely on the accuracy of the data provided by the third-party vendor, the date at which the databases are updated, and assumption the locations (latitude and longitude) of the identified databases are correct. The full regulatory database records search is provided in Appendix - [Regulatory Database Record Report](#).

Regulatory Report Summary

DATABASE	SEARCH RADIUS	TARGET PROPERTY	WITHIN 660FT	660FT TO 1320FT	1320FT TO 2640FT	2640FT TO 5280FT	TOTAL
AST	1320	0	0	2	-	-	2
LPST	2640	0	1	0	0	-	1
UST	1320	0	1	1	-	-	2

3.3.2 Subject Site Summary

The results of the regulatory database search were reviewed by the an EPA-certified environmental professional (EP) specific to the subject site address as well as "orphan or non-plottable" sites which may contain findings specific to the subject site. The results specific to the subject site are summarized below. If warranted, additional review of available regulatory files, on-line information, and/or client provided information is additionally presented to provide an environmental professional opinion on the potential environmental risk associated with the identified regulatory finding.

The following records were identified on the Subject Site property.

- **No Database Findings** - Review of Radius Map Report did not identify any Sites of Environmental Concern associated with the Subject Site; therefore, it is the EP's opinion that no Recognized Environmental Condition (REC) is identified as a result of this finding.

3.3.3 Surrounding Property Summary

The EPA-certified environmental professional (EP) has reviewed the findings of the Regulatory Database Report for the surrounding properties not associated with the subject site which are residing within 500-feet of the subject site. Additionally, regulatory database findings associated with state and/or federal superfund sites (where identified within one mile of the subject site) were additionally screened by the environmental professional. As referenced in the "comments" column of the Off-Site Regulatory Database Summary Table presented below, sites where documented releases have occurred and it is the environmental professional's opinion that these site pose a potential to represent a Recognized Environmental Condition (REC) and/or Historical Recognized Environmental Conditions (HREC) to the subject site, additional discussion is provided.

Per the EP's review and interpretation of available information, other sites which were identified in the regulatory database search but are not summarized in the table below, were not deemed by the professional to pose an increased environmental risk to the subject site for the following reasons: a) Site(s) only hold an operating permit with no documented violations and/or releases to the soil, groundwater, and/or vapor media; b) Site(s) have been granted "No Further Action" by applicable regulatory agency and/or Corrective Action is on-going under the guidance of applicable regulatory agency and/or subject site was not identified as a responsible party, contributor, or off-site impact; c) Site(s) had no documentation indicating they impacted the subject site's soil, groundwater, and/or vapor media; and/or d) Site(s) distance and/or topographic position relative to the subject site reduces the level of risk associated with the Site(s).

The following records (associated with facilities of environmental significance) were identified on adjacent and/or surrounding properties:

Surrounding Properties Summary

DATABASE	SITE NAME	ADDRESS	DIST. (FT) / DIR.	ELEV. DIFF. (FT)	COMMENTS
LPST, UST	PILOT TRAVEL CENTER 573	2000 FM 1488 RD, HEMPSTEAD, TX, 77445	0/S	-9.0	See below for details.

SITE NAME: PILOT TRAVEL CENTER 573

ADDRESS: 2000 FM 1488 RD

FINDINGS: The Radius Map report and/or the Regulatory data identified this Site with the following information (the following information are summarized excerpts from the Radius Map report and/or the Regulatory data (Please see Appendix – Regulatory Database Records for further details):

- This site is located adjacent to the south of the subject site.

- This site is an active gas station that recently underwent a major upgrade. As part of that upgrade, five older underground storage tanks (USTs) were removed from the ground in February 2018. Five new USTs were installed at the site in May of 2018. The new USTs consist of three 30,000-Gal diesel, one 20,000-Gal Regular unleaded gasoline, and one 25,000-Gal (two-compartment), 16,000-Gal premium unleaded gasoline, and 9,000-Gal diesel tanks. The tanks and piping are double-walled fiberglass.
- Regulatory agency information identified this site with a Leaking Petroleum Storage Tank (LPST) Case involving a release of gasoline and its volatile components to soil and/or groundwater media which was identified at the time of the removal of the first generation USTs in February of 2018. The contamination was identified in the southern portion of the site where the gasoline USTs and automobile pump islands are located. A release determination report (RDR) was provided to the TCEQ in July 2018.
- Three groundwater monitor wells were installed at the site in November 2018 and found groundwater flowing in an easterly direction with low concentrations of volatile components of gasoline in the groundwater samples.
- This site is situated at a topographic elevation nearly 10 feet lower than that of the subject site and is additionally located in the general side-gradient (groundwater flowing to the east, away from the subject site).
- In August 2019, the TCEQ requested that the responsible party conduct a drinking water survey as shallow groundwater at the site was identified as impacted by the 2018 release. This LPST Case is still listed as OPEN under the TCEQ oversight but is progressing rapidly towards apparent closure.
- Therefore, based on the above information, it is the EP's opinion that this site does not appear to represent a Recognized Environmental Condition (REC) affecting the subject site at this time.

3.4 Agency File Review

If the property or any of the adjoining properties is identified on one or more of the standard environmental record sources in 8.2.1, pertinent regulatory files and/or records associated with the listing should be reviewed in general accordance with ASTM E 1527-13. The purpose of the regulatory file review is to obtain sufficient information to assist eScreenLogic personnel in determining if a REC, HREC, CREC, or a De Minimis condition exists at the subject site in connection with the listing.

- At the time of the writing of this report, relevant Agency Files were requested in connection with the Subject Site, and/or adjacent properties, and/or REC sites located within 500 feet of the Subject Site; however, had not been responded to and/or received **UNLESS OTHERWISE REFERENCED IN THE REPORT ACCORDINGLY**. Sufficient information within the database report and on-line resources were available and the eScreenLogic EP could make appropriate determinations regarding relevant environmental risk to the Subject Site.

Please see [Appendix – Regulatory Agency Records](#).

4.0 INTERVIEWS

During this ESA, eScreenLogic conducted interviews in connection with the subject site. The information gained from the interviews conducted by eScreenlogic for this ESA were obtained from sources considered reliable and believed to be true and correct. However, eScreenLogic has made no independent investigation as to such matters and undertakes no responsibility for the accuracy of these items.

4.1 Regulatory Agencies Interviews

State and Federal Agencies

DATE	RESOURCE	INFORMATION PROVIDED	COMMENTS
10/30/19	Environmental Protection Agency (EPA)		No records were on file for the subject site.
10/30/19	TCEQ	✓	LPST correspondence specific to the adjacent gas station site was provided and is discussed in Section 3.3.2.

Local Agencies

DATE	RESOURCE	INFORMATION PROVIDED	COMMENTS
10/30/19	City of Hempstead		As of the date of this report, eSL has not received a response.
10/30/19	Waller County		As of the date of this report, eSL has not received a response.
10/30/19	Waller County Permit Department		As of the date of this report, eSL has not received a response.

eScreenLogic requested regulatory files for the subject site and/or off site concerns; however, as of the date of this report, limited agency response has been received. Based on the quality of information obtained from other sources, the EP does not consider the lack information from regulatory agencies a significant data gap.

4.2 Owner Interviews

The property owner, Ms. Joanna Choy, was present during the site reconnaissance and was interviewed specifically to this site investigation. Please see Section [5.1 Site Contact Interview](#) below for this interview.

Interviews with past owners, operators and occupants were not conducted. This is a data gap. However, additional information identified in the regulatory database report and site reconnaissance, it is the EP's opinion that this data gap is not significant.

5.0 FIELD RECONNAISSANCE INTRODUCTION

The objective of the field reconnaissance is to visually and physically observe the property and any structure(s) located on the property in order to determine the likelihood of environmental impact to the property.

5.1 Site Contact Interview

QUESTION	ANSWER
Date	November 8, 2019
Site Contact Name	Joanna Choy
What is your title/position?	Owner of the on-site restaurant
How long have you been employed at this location?	5 Years
What was the year of construction?	Not sure
What is the current occupant/s? Describe their operations.	Hempstead Seafood and vacant unit.
What was the past occupant/s? Describe their operations.	Unknown
Do you have an operational permit? If so, for what purpose?	Business License
Are there any previous Environmental studies or surveys associated with this address?	Unknown
Is there a site map, fire emergence map, and/or rent roll available?	Unknown
What is the plan for future use of the property?	Continue as restaurant

5.2 Subject Site Observations

QUESTION	ANSWER
What locations on the subject site WERE observed/inspected to evaluate the environmental condition of the subject site?	The full subject site & perimeter were inspected with exception of the roof.
What locations on the subject site WERE NOT observed/inspected to evaluate the environmental condition of the subject site? (not accessible)	Access to the roof and the shipping container was not available.
Were there any discrepancies noted in property boundary? Different from the image provide?	Boundaries appear correct.

QUESTION	ANSWER
Were adjacent properties observed from the subject property premises? Were any items of environmental concern identified?	Adjacent properties were observed from the subject site and public easements where available. The southeast adjacent property was an active gas station, but no readily visible items of environmental concern were noted.

5.3 Observations Checklist

ASTM OBSERVATIONS	INSPECTOR / CONTACT OBSERVATIONS (YES/NO)
Emergency Generators	No
Elevators	No
Air Compressors	No
Hydraulic Equipment	No
Evidence of Aboveground Storage Tanks	No
Drums, Barrels and/or Containers > 5 Gallons (food-related)	Yes
Cleaning and/or Similar Supplies	Yes
Evidence of Underground Storage Tanks	No
Sumps, Cisterns, Catch Basins and/or Dry Wells (Sewer manhole cover noted at west corner of the site.	Yes
Grease Traps	Yes
Septic Tanks and/or Leach Fields	No
Oil/Water Separators	No
Pipeline Markers	No
Interior Floor Drains	Yes
Pad or Pole-Mounted Transformers and/or Capacitors	Yes
Stressed Vegetation (dry vegetation along northeastern perimeter)	Yes
Stained Soil	No

ASTM OBSERVATIONS	INSPECTOR / CONTACT OBSERVATIONS (YES/NO)
Stained Pavement or Similar Surface (cooking grease staining noted at the site)	Yes
Leachate and/or Waste Seeps	No
Trash, Debris and/or Waste Materials (wind-blown trash near used grease receptacle)	Yes
Dumping or Disposal Areas (controlled garbage and recycling)	Yes
Construction/Demolition Debris and/or Dumped Fill Dirt	No
Surface Water Discoloration, Odor, Sheen and/or Free-Floating Product	No
Strong, Pungent or Noxious Odors	No
Exterior Pipe Discharge and/or Other Effluent Discharges	No
Laboratory Hoods and/or Incinerators	No
Waste Treatment System and/or Water Treatment Systems	No
Compressor Blowdown	No
Surface Water Bodies	No
Quarries or Pits	No
Additional/Other Observations	No

Regarding the above-referenced items marked as “YES”; at the time of the on-site observations, there were no obvious signs of significant hazardous material/waste disposal and/or hazardous material/waste leakage in the area of the above-referenced items. However, there was evidence of minor surface oil staining observed from the daily operation, which in the environmental professional’s opinion, constitute **De Minimis Condition** in connection with the subject site at this time. The site owner/operator is recommended to make a concerted effort to reduce the spillage of new and used cooking oil.

5.4 Vapor Migration

QUESTION	ANSWER
Are there any sources of Vapor Migration identified on the subject site or adjacent facilities?	Southern adjacent property is an active gas station. Please see Section 3.3.3 Surrounding Property Summary above for further discussion.
*DEFINITIONS FROM ASTM INTERNATIONAL; E1527-13	

6.0 NON-SCOPE CONSIDERATIONS

In conducting the limited scope of services for this ESA, eScreenLogic did not assess the following list of non-scope considerations in connection with the subject site, unless requested by the Client and specified in this ESA report, which is not an all-inclusive list: 1) Asbestos Containing Material; 2) Radon; 3) Lead Based Paint; 4) Lead in Drinking Water; 5) Wetlands; 6) Sensitive Receptors; 7) Vapor Intrusion; 8) Ecological Resources; 9) Threatened and/or Endangered Species; 10) Critical Habitats; 11) Indoor Air Quality/Mold; 12) Regulatory Compliance; 13) Regulatory Permitting; 14) Health and Safety; 15) High Voltage Powerlines; 16) Electric and Magnetic Fields; 17) Biological Agents; 18) Controlled Substances; etc.

7.0 CONSULTANT INFORMATION

7.1 Project Personnel

We declare that, to the best of our professional knowledge and belief, we meet the definition of EPA-Certified Environmental Professional as defined in §312.10 of 40 Code of Federal Regulations (CFR) Part 312 and we have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject site. We have developed and performed the all appropriate inquiries in general accordance with the standards and practices set forth in 40 CFR Part 312.

Sincerely,



Project Manager/Senior Engineer
Robert S. Fagerness, P.E. (Lic #C058220)



Christopher D. Johnson, CHMM (Credential #13711)
Managing Director/Principal

7.2 Qualifications of Project Personnel

Qualifications of project personnel (resumes) and eScreenLogic's Statement of Qualifications (SOQ) are not included with this ESA report, but are available to the Client upon a written request submitted to eScreenLogic.

The Qualifications of Project Personnel are summarized as follows:

Christopher D. Johnson, CHMM (Credential #13711)



Managing Director/Principal

eScreenLogic
2200 S Riverside Dr
Fort Worth, Texas 76104
Email: c.johnson@escreenlogic.com
Office: (817) 717-9847
Mobile: (817) 235-8672

Education:

- Bachelor of Business Administration, Magna Cum Laude, Texas Tech University (Lubbock, Texas).
- Master of Business Administration (Graduation 2014), Texas Tech University – Executive/Professional Program (Lubbock, Texas)

Licenses:

- Certified Hazardous Materials Manager (CHMM)
- Texas Asbestos Inspector
- Texas Asbestos Management Planner

Certifications:

- 40 Hour Hazardous Waste Operations
- 24 Hour Emergency Response
- 8 Hour Confined Space Entry/Rescue
- Certified Environmental Inspector
- Certified Remediation Specialist
- Certified Instructor for 40 Hour Hazardous Waste Operations & Emergency Response (HazWOPER)

Experience: 22+ years' experience as an Environmental Consultant, Commercial Realtor, and Business Consultant.

Robert S. Fagerness, P.E. (Lic #C058220)



Project Manager/Senior Engineer

eScreenLogic
11344 Coloma Road, Suite 850
Gold River, CA 95670
Email: r.fagerness@escreenlogic.com
Office: (916) 288-8170
Mobile: (916) 296-5138

Education:

- BS in Environmental Resources Engineering, California State University Humboldt, Arcata, CA
- MS in Civil Engineering, California State University Sacramento, Sacramento, CA

Licenses:

- State of California Civil Engineer (Lic #C058220)
- California Qualified SWPPP Developer (QSD) and Practitioner (QSP) – (Cert #01194)

Certifications:

- 40 Hour Hazardous Waste Operations
- 8 Hour Hazardous Waste Supervisor Training
- Annual 8-Hour Hazardous Waste Operations Refresher

Experience: 29+ years' work experience in the environmental field with 24 years' experience as an Environmental Consultant within private sector dealing with soil, groundwater, and soil vapor investigations and five (5) years in public sector through employment with California State Regional (Region 5) Water Quality Control Board and Solano County Department of Resource Management. Has been responsible for the management of numerous petroleum, pesticide, metal, solvent and other pollutant site characterizations.

8.0 ABOUT THIS ESA REPORT

8.1 Purpose

The purpose of this ESA is to investigate the subject site in general accordance with the scope and limitations of ASTM E 1527-13 with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. §9601) and petroleum products. As such, this ESA is intended to permit the Client to satisfy one (1) of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA Liability as defined at 42 U.S.C. §9601 (35) (B).

The goal of this ESA is to identify recognized environmental conditions (herein referred to as “RECs”). The term REC means the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. The term is not intended to include De Minimis that generally do not present an immediate threat to human health and/or the environment and generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be De Minimis are not RECs.

8.2 Report Reliance

This ESA report has been prepared for the exclusive use and reliance of the Client. Use or reliance by any other party is strictly prohibited without the written authorization of eScreenLogic. Reliance on this ESA report by the Client will be subject to the terms, conditions, and limitations stated in the Engagement Agreement for Services executed by the Client and in general accordance with the following sections outlined herein: Section 8.1-Purpose; Section 8.3-Report Limitations; and Section 6.0-Non-Scope Considerations. This ESA report is valid for one-hundred and eighty (180) days from the time of the completion of this ESA report that is referenced on page 1 under the heading “Date of Report.”

8.3 Report Limitations

No ESA can wholly eliminate uncertainty regarding the potential for RECs in connection with the subject site. Performance of this ESA is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs in connection with the subject site.

eScreenLogic assumes no responsibility for matters of a legal nature affecting the subject site or the title thereto. The subject site is assessed assuming responsible ownership. Any sketch appearing in or attached to this ESA report, or any statement of dimensions, capacities, quantities, distances, or subject site ownership history, are approximate and are included to assist the reader in visualizing the subject site. eScreenLogic has made no survey of the subject site. Informational sources consulted by eScreenLogic during this ESA were considered reliable and the information obtained from such sources is believed to be true and correct. However, eScreenLogic has made no independent investigation as to such matters and undertakes no responsibility for the accuracy of such items.

The following information that could possibly help identify a REC, HREC and/or CREC in connection with the subject site was not provided by the Client to eScreenLogic at the time of the ESA unless otherwise specified in this ESA report, which is not an all-inclusive list: specialized experience and/or knowledge of the Client regarding the subject site; information regarding the subject site purchase price in relationship to fair market value; subject site deed restrictions and/or land activity and use limitations (AULs); subject site institutional controls (ICs) and/or engineering controls (ECs); commonly known and/or reasonably ascertainable information regarding REC, HREC and/or CREC in connection with the subject site; degree of obviousness of contamination and/or subject site environmental lien information; subject site building department records; previous subject site environmental site assessments; previous subject site environmental audit reports; subject site environmental permits; subject site registrations for underground and above-ground storage tanks; subject site material safety data sheets (MSDS); subject site community right-to-know plan; subject site spill prevention, countermeasure, and control plans; subject site safety plans; notices or other correspondence from any government agency relating to past or current violations of environmental laws in connection with the subject site; subject site hazardous waste generator notices or reports; subject site geotechnical studies; or any other applicable information that could help identify a REC, HREC and/or CREC in connection with the subject site. In conducting this ESA, certain sources of information and public records were not reviewed. It should be recognized that REC, HREC and/or CREC may be documented in public records that were not reviewed. eScreenLogic assumes that there are no hidden, unapparent, or latent conditions or defects in or of the subject site, subsoil, or subject site structures other than those noted in this ESA report or any addendum to this ESA report, which eScreenLogic's representative has included. eScreenLogic cannot warrant the accuracy of prior reports and/or services performed by other companies on the subject site.

This ESA report shall not constitute or represent a legal opinion of any kind or nature. Findings, conclusions, and/or recommendations referenced in this ESA report are based upon data/information obtained on a specific date and such conditions are subject to change. This ESA does not include the performance of the following activities, which are not an all-inclusive list: The removal of any soil, water, air samples, verification of water/sewer and/or electrical systems, the moving of furniture or fixtures, entry into confined spaces, restricted areas, or locked/inaccessible areas. Certain indicators of the presence of hazardous substances and/or petroleum products may have been latent, inaccessible, unobservable, and/or not present during the most recent subject site reconnaissance and may subsequently become observable (such as after subject site renovation, excavation, construction, and/or development). No change of any item in this ESA report shall be made by anyone other than eScreenLogic and/or their representative, and eScreenLogic and/or their representative shall have no responsibility for any such unauthorized change. Neither this ESA report, any part thereof, nor any copy of the same shall be used for any purposes by anyone but the Client. This ESA report shall not be conveyed by anyone to the public through advertising, public relations, news, sales, and/or other media, without the prior written authorization of eScreenLogic.

If data gaps and/or data failures are identified in connection with the subject site during the performance of this ESA report, eScreenLogic will attempt to comment on the significance of the data gaps and/or data failures; however, eScreenLogic cannot and does not warrant and/or guarantee that no significant events, releases, and/or conditions arose, during periods of the data gaps and/or data failures.

Additionally, the performance of this ESA will not, in and of itself, meet the requirements for performing All Appropriate Inquiry (AAI) as set forth in 40 Code of Federal Regulations (CFR) Part 312, for qualifying for certain landowner liability protections under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA).

8.4 Limitations of Liability

eScreenLogic's liability, if any, for any claim, costs, loss or damage resulting from eScreenLogic's negligence, if any, relating to this agreement or the work performed pursuant hereto shall not exceed the amount of the payment(s) actually received by eScreenLogic hereunder; provided, however, eScreenLogic's liability, if any, for claims involving "professional liability", "general liability" or "pollution liability" shall not exceed the amount of insurance maintained by eScreenLogic. eScreenLogic currently maintains (i) professional liability insurance, general liability insurance, and pollution liability insurance in the amount of \$1,000,000 and an umbrella liability policy in the amount of \$2,000,000.

8.5 Dispute Resolution

The Parties agree to make good-faith efforts to settle any dispute or claim that arises under this Agreement or the work performed pursuant hereto through discussion and negotiation. The dispute resolution process will be initiated by either party giving the other party written notice that a dispute exists ("Notice of Dispute"), setting forth the facts and circumstances surrounding the dispute. Within fifteen (15) days of the delivery of the Notice of Dispute, the Parties shall meet at a mutually acceptable date, time and place, attempting to informally resolve the dispute. If the dispute has not been resolved through negotiations, the Parties agree that any claim or action relating in any way to this Agreement or the work performed pursuant hereto, shall be resolved through binding arbitration pursuant to the rules of the American Arbitration Association. The site of any arbitration proceedings shall be Tarrant County, Texas, unless otherwise agreed to by the Parties.

8.6 Legal Venue

This agreement embodies the entire agreement and understanding between eScreenLogic and the Client hereto relating to the subject matter hereof and supersedes any prior agreements and understandings relating to the subject matter hereof. This agreement shall be governed by and construed in accordance with the laws of the State of Texas (without regard to its conflicts of laws provisions). The parties hereto hereby agree that venue of any action under this agreement shall be exclusively in Tarrant County, Texas, and that this agreement is performable in part in Tarrant County, Texas. Information, estimates and opinions furnished to eScreenLogic during the course of their activities, will be obtained from sources considered reliable and believed to be true and correct; however, eScreenLogic makes no independent investigation as to such matters and undertakes no responsibility for the accuracy of such items. All facsimile transmissions, accompanying documents, and signatures shall be treated as original documents and shall bind and inure the parties involved in this agreement.

Maps



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170



Figure 1: Subject Site Map

Commercial Property
210 Cottonwood St.
Hempstead, TX 77445



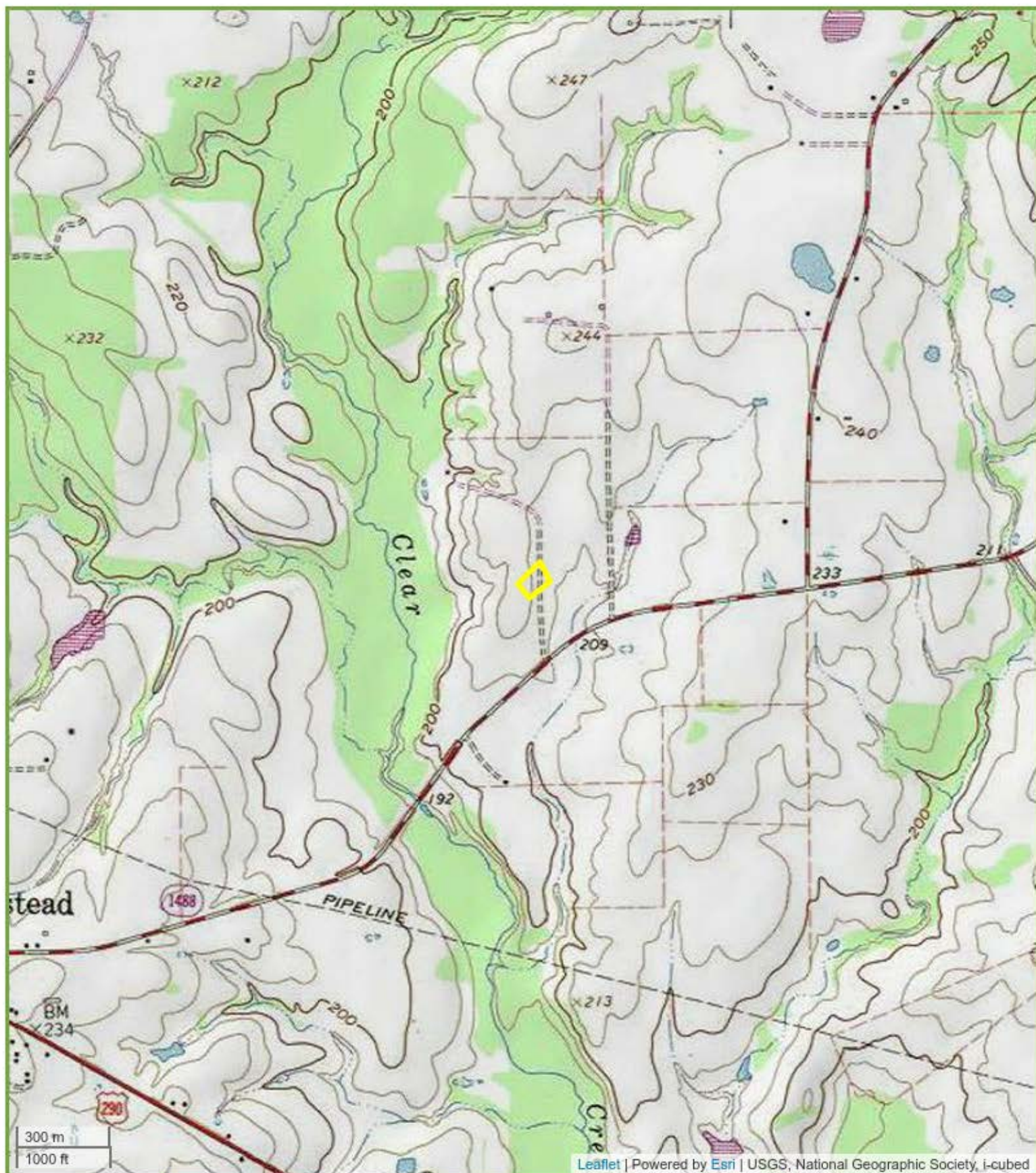


Figure 2: Topo Map

Commercial Property
210 Cottonwood St.
Hempstead, TX 77445

eScreenLogic
Environmental Solutions

Subject Site Photographs



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170



eScreenLogic ESA Recon

Project Information

DATE OF INSPECTION REQUEST:	11-08-2019
ESL JOB NUMBER	19J21-67318
Site Type	Commercial
Site Address	210 Cottonwood Street Hempstead, TX 77445

Site Contact Interview

Date	11-08-2019
Site Contact Name	Joanna Choy
What is your title/position?	Owner of "Seafood & Steak" Restaurant
How long have you been associated with this location?	5 years
What was the year of construction?	Does not know.
What is the current occupant/s? Describe their operations.	Hempstead Seafood and vacant unit.
What was the past occupant/s? Describe their operations.	Unknown.
Do you have an operational permit? If so, for what purpose?	Unknown.
Are there any previous environmental studies (such as Phase I or II Environmental Site Assessments) or surveys associated with this address?	No, not aware.
Is there a site map, fire emergence map, and/or rent roll available?	Unknown.

eScreenLogic ESA Recon

What is the plan for future use of the property?	Continued Restaurant Operations.
---------------------------------------------------------	----------------------------------





On-Site Observations Access

What locations on the subject site WERE observed/inspected to evaluate the environmental condition of the subject site?	The full subject site & perimeter were inspected with exception of the roof.
What locations on the subject site WERE NOT observed/inspected to evaluate the environmental condition of the subject site? (not accessible)	Access to the roof and the shipping container was not available.
Were there any discrepancies noted in property boundary? Different from the image provided?	Boundaries appear consistent.
Were adjacent properties observed from the subject property premises? Were any items of environmental concern visible?	Adjacent properties were observed from the subject site and public easements where available. The southeast adjacent property was an active gas station, but no readily visible items of environmental concern were noted.




Observation Checklist

Emergency Generators	No
Elevators	No
Air Compressors	No
Hydraulic Equipment	No
Evidence of Aboveground Storage Tanks	No



eScreenLogic ESA Recon

Drums, Barrels and/or Containers > 5 Gallons	Yes
Photo	<div data-bbox="771 373 1133 856"></div> <div data-bbox="771 856 1133 961"><p>Subject site. Buckets of salt stored on northeast side of property.</p></div> <div data-bbox="1154 373 1516 856"></div> <div data-bbox="1154 856 1516 930"><p>Subject site. Four containers of pickle chips outside.</p></div> <div data-bbox="771 961 1133 1444"></div> <div data-bbox="771 1444 1133 1522"><p>Subject site. Containers of fry oil in the warehouse</p></div> <div data-bbox="1154 961 1516 1444"></div> <div data-bbox="1154 1444 1516 1522"><p>Subject site. CO2 canister located in the warehouse.</p></div>





eScreenLogic ESA Recon

		
	Subject site. Additional CO2 compressed cylindrical storage containers in the warehouse.	
Cleaning and/or Similar Supplies	Yes	
Photo		
	Subject site. Detergent, bleach and soaps stored in warehouse.	Subject site. Detergent, bleach and soaps stored in warehouse.
Evidence of Underground Storage Tanks	No	




eScreenLogic ESA Recon

Sumps, Cisterns, Catch Basins and/or Dry Wells	Yes
Photo	 <p>Subject site. Sanitary sewer manhole located at the west corner.</p>
Grease Traps	Yes
Photo	 <p>Subject site. Grease trap located at the northwest corner.</p>
Septic Tanks and/or Leach Fields	No
Oil/Water Separators	No
Pipeline Markers	No



eScreenLogic ESA Recon

Interior Floor Drains	Yes	
Photo		
	Subject site. Typical sink drain.	Subject site. Typical kitchen drain.
		
	Subject site. Typical warehouse drain.	Subject site. Drain in the northwest corner of the warehouse. Heavy staining observed.




eScreenLogic ESA Recon

	 <p data-bbox="771 772 1133 840">Subject site. Warehouse floor drain.</p>
Pad or Pole-Mounted Transformers and/or Capacitors	Yes
Photo	<div data-bbox="771 982 1133 1470"><p data-bbox="771 1476 1133 1606">Subject site. Pole-mounted transformers in east pocket of building. A "No-PCBs" sticker was observed.</p></div> <div data-bbox="1154 982 1516 1470"><p data-bbox="1154 1476 1516 1570">Subject site. Pole-mounted transformer noted in south corner of site.</p></div>





eScreenLogic ESA Recon

	 <p>Subject site. Pole-mounted transformer in east corner of site.</p>
Stressed Vegetation	Yes
Photo	 <p>Subject site. Dry stressed vegetation noted along the northeast perimeter.</p>
Stained Soil	No



eScreenLogic ESA Recon

Stained Pavement or Similar Surface	Yes
Photo	<div data-bbox="769 340 1133 823">A photograph showing a dark, irregular spill on a light-colored concrete or asphalt surface. In the background, a green metal container with a white label is visible. The label includes text such as 'HAZARDOUS WASTE', 'NO WATER, NO FUEL OIL', and 'FOR TANKS ONLY'.</div> <div data-bbox="769 823 1133 961"><p>Subject site. Spillage evident at the used oil disposal container at the north corner.</p></div> <div data-bbox="1153 340 1516 823">A photograph of a large, industrial metal freezer door. The door is heavily stained with green and brown patches, likely from algae or mold growth, and shows signs of water damage. The door is set within a dark frame.</div> <div data-bbox="1153 823 1516 961"><p>Subject site. Water/algae staining at non-operational freezer located in the warehouse.</p></div> <div data-bbox="769 999 1133 1482">A photograph of a makeshift grease receptacle, which appears to be a metal box or container, sitting on a concrete floor. The floor is heavily stained with dark oil. In the background, a wooden stool and other items are visible in a warehouse setting.</div> <div data-bbox="769 1482 1133 1621"><p>Subject site. Oil staining on what appears to be a makeshift grease receptacle, in the north warehouse.</p></div>
Leachate and/or Waste Seeps	No





eScreenLogic ESA Recon

Trash, Debris and/or Waste Materials	Yes
Photo	 <p>Subject site. Debris near oil disposal bin.</p>  <p>Subject site. Typical litter around the perimeter of the site.</p>
Dumping or Disposal Areas	Yes
Photo	 <p>Subject site. Trash receptacle in north corner.</p>  <p>Subject site. Oil disposal bin in north corner.</p>
Construction/Demolition Debris and/or Dumped Fill Dirt	No
Surface Water Discoloration, Odor, Sheen and/or Free-Floating Product	No
Strong, Pungent or Noxious Odors	No

eScreenLogic ESA Recon

Exterior Pipe Discharge and/or Other Effluent Discharges	No
Laboratory Hoods and/or Incinerators	No
Waste Treatment System and/or Water Treatment Systems	No
Compressor Blowdown	No
Surface Water Bodies	No
Quarries or Pits	No
Additional/Other Observations	Refer to attached photos
Photo	<div>  <p>Subject site. Located at the south corner by backflow.</p> </div> <div>  <p>Subject site. Suspended HVAC units on the northeast side of building.</p> </div>

PHOTOS

Subject Site Occupant	"Hempstead Seafood & Steak Restaurant" Vacant Unleased & unfinished building	
Subject Site Photos		
	Subject site. Signage.	Subject site. Southwest elevation.
		
	Subject site. No address visible on vacant unit.	Subject site. Northwest elevation.

eScreenLogic ESA Recon



Subject site. Southeast elevation.



Subject site. Northwest elevation.



Subject site. Dining area.



Subject site. Typical kitchen view.

eScreenLogic ESA Recon



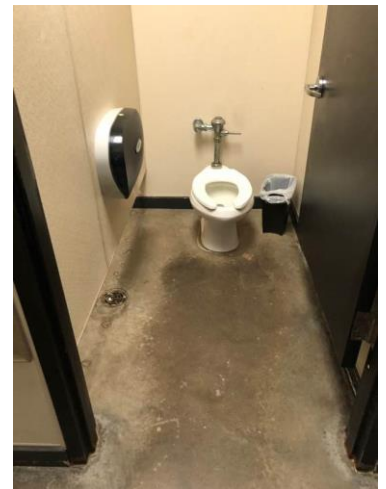
Subject site. Kitchen storage.



Subject site. North warehouse.






Subject site. Makeshift bedroom/storage.



Subject site. Typical restroom.

eScreenLogic ESA Recon

	 Subject site. Vacant unit interior.	 Subject site. Future plumbing stub-ups protruding from the floor in the vacant building.
West Adjacent Property Occupant	Highway and easements.	
West Adjacent Property Address/Addresses	HWY-290	
West Adjacent Property Photos	 Southwest adjacent property. Looking northwest.	

eScreenLogic ESA Recon

North Adjacent Property Occupant	Vacant Lot	
North Adjacent Property Address/Addresses	No visible address	
North Adjacent Property Photos	 <p>North adjacent property. View north from subject site.</p>	 <p>DaVita Dialysis is nearest commercial tenant to the north.</p>
South Adjacent Property Occupant	Small vacant strip of land, Pilot Gas Station(new)/Subway, McDonalds, Taco Bell	
South Adjacent Property Address/Addresses	No address visible 2000 Farm to Market Rd 1488 2100 Farm to Market Rd 1488 No listed address	
South Adjacent Property Photos	 <p>Southeast adjacent property. Pilot Gas Station- 2000 Farm to Market Rd 1488.</p>	 <p>Southeast adjacent property. Small strip of land between subject and south adjacent property, likely for drainage.</p>

eScreenLogic ESA Recon



Southeast adjacent property
Subway- 2000 Farm to
Market Rd 1488 Ste. B.



Southeast adjacent property.
McDonald's- 2100 Farm to
Market Rd 1488.





Southeast adjacent property.
Recently constructed Taco
Bell.



Southeast adjacent property.
Flood control ditch.

eScreenLogic ESA Recon

East Adjacent Property Occupant	Vacant Lot/Acreage
East Adjacent Property Address/Addresses	No visible address
East Adjacent Property Photos	<div data-bbox="769 426 1133 709"></div> <p>Northeast adjacent property. Looking northeast to the subject site.</p>
Additional Observation Photos	<div data-bbox="769 873 1133 1171"></div> <p>Subject site. AT&T underground cable pole located at the southwest corner of the restaurant.</p>

County Tax Office Information



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170

Waller CAD

Property Search > 238343 VEHHAR THIDA LLC for Year 2019

Tax Year: 2019

Property

Account

Property ID:	238343	Legal Description:	ABS A312100 A-121 ISAAC DONOHO TRACT 28-7 ACRES 1.02 P/O 1.25 AC
Geographic ID:	312100-028-007-100	Zoning:	PS
Type:	Real	Agent Code:	
Property Use Code:	RESTAURANT		
Property Use Description:	RESTAURANT		

Location

Address:	234 COTTONWOOD HEMPSTEAD, TX 77445	Mapscot:	
Neighborhood:	290 CORRIDOR	Map ID:	3771 N1
Neighborhood CD:	290-CORR		

Owner

Name:	VEHHAR THIDA LLC	Owner ID:	1004079
Mailing Address:	16123 LAURA BETH DR HOCKLEY, TX 77447	% Ownership:	100.000000000000%
		Exemptions:	

Values

(+) Improvement Homesite Value:	+	\$0	
(+) Improvement Non-Homesite Value:	+	\$186,990	
(+) Land Homesite Value:	+	\$0	
(+) Land Non-Homesite Value:	+	\$155,510	Ag / Timber Use Value
(+) Agricultural Market Value:	+	\$0	\$0
(+) Timber Market Value:	+	\$0	\$0

(=) Market Value:	=	\$342,500	
(-) Ag or Timber Use Value Reduction:	-	\$0	

(=) Appraised Value:	=	\$342,500	
(-) HS Cap:	-	\$0	

(=) Assessed Value:	=	\$342,500	

Taxing Jurisdiction

Owner: VEHHAR THIDA LLC

% Ownership: 100.0000000000%

Total Value: \$342,500

En ty	Descrip on	Tax Rate	Appraised Value	Taxable Value	Es mated Tax		
CAD	WALLER CAD	0.000000	\$342,500	\$342,500	\$0.00		
CHD	HEMPSTEAD CITY OF	0.526200	\$342,500	\$342,500	\$1,802.23		
ESD	WALLER-HARRIS ESD 200	0.100000	\$342,500	\$342,500	\$342.50		
GWA	WALLER COUNTY	0.630127	\$342,500	\$342,500	\$2,158.18		
RFM	WALLER CO FM	0.032098	\$342,500	\$342,500	\$109.94		
SHD	HEMPSTEAD ISD	1.309200	\$342,500	\$342,500	\$4,484.01		
Total Tax Rate:		2.597625					
Taxes w/Current Exempons:					\$8,896.86		
Taxes w/o Exempons:					\$8,896.87		

Improvement / Building

Improvement #1:	COMMERICAL	State Code:	F1	Living Area:	9427.0 sq.	Value: \$131,630
------------------------	------------	-------------	----	--------------	------------	------------------

Type	Descrip on	Class CD	Exterior Wall	Year Built	SQFT
MA	MAIN AREA	7P - C5		2008	4227.0
MA	MAIN AREA	7P - C5		2008	3360.0
PO	OPEN PORCH	7P - C5		2008	1080.0
MA	MAIN AREA	4 - C5		2008	1840.0

Improvement #2:	COMMERICAL	State Code:	F1	Living Area:	46136.0 sqft	Value: \$55,360
------------------------	------------	-------------	----	--------------	--------------	-----------------

Type	Descrip on	Class CD	Exterior Wall	Year Built	SQFT
MA	MAIN AREA	*		2008	46136.0

Land

#	Type	Descrip on	Acres	Sqft	Eff Front	Eff Depth	Market Value	Prod. Value
1	F1	F1	1.0200	44431.00	0.00	0.00	\$155,510	\$0

Roll Value History

Year	Improvements	Land Market	Ag Valua on	Appraised	HS Cap	Assessed
2020	N/A	N/A	N/A	N/A	N/A	N/A
2019	\$186,990	\$155,510	0	342,500	\$0	\$342,500
2018	\$188,420	\$199,940	0	388,360	\$0	\$388,360
2017	\$189,850	\$199,940	0	389,790	\$0	\$389,790
2016	\$398,510	\$232,050	0	630,560	\$0	\$630,560
2015	\$401,490	\$232,050	0	633,540	\$0	\$633,540
2014	\$404,470	\$232,050	0	636,520	\$0	\$636,520
2013	\$407,450	\$232,050	0	639,500	\$0	\$639,500
2012	\$308,070	\$232,050	0	540,120	\$0	\$540,120
2011	\$310,040	\$232,050	0	542,090	\$0	\$542,090

2010	\$410,430	\$265,200	0	675,630	\$0	\$675,630
2009	\$413,410	\$265,200	0	678,610	\$0	\$678,610
2008	\$0	\$66,650	0	66,650	\$0	\$66,650

Deed History - (Last 3 Deed Transactions)

#	Deed Date	Type	Description	Grantor	Grantee	Volume	Page	Deed Number
1	6/6/2012	WD	WARRANTY DEED	HINZE CARL	VEHHAR THIDA LLC	1306	196	1203112
2	6/27/2007	WD	WARRANTY DEED	STYERS ODIS III	HINZE CARL	1049	257	0

Tax Due

Property Tax Information as of 11/08/2019

Amount Due if Paid on: 

Year	Taxing Jurisdiction	Taxable Value	Base Tax	Base Taxes Paid	Base Tax Due	Discount / Penalty & Interest	Adornment Fees	Amount Due
------	---------------------	---------------	----------	-----------------	--------------	-------------------------------	----------------	------------

NOTE: Penalty & Interest accrues every month on the unpaid tax and is added to the balance. Adornment fees may also increase your tax liability if not paid by July 1. If you plan to submit payment on a future date, make sure you enter the date and RECALCULATE to obtain the correct total amount due.

Questions Please Call (979) 921-0060

Regulatory Agency Records



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170



0000-0000-0020-1930

Document Control Sheet

Sheet Title:	LPST 18 BP
Box ID:	7785
Control Sheet ID:	0000-0000-0020-1930
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Incoming
Security:	Public
Date:	7/5/2018 12:00AM
Title:	Release Determination Report
Tertiary ID	

**Texas Commission on Environmental Quality
Remediation Division Correspondence Identification Form**

SITE & PROGRAM AREA IDENTIFICATION

SITE LOCATION		REMEDIATION DIVISION PROGRAM AND FACILITY IDENTIFICATION	
Site Name: Pilot Travel Center 573		Is This Site Being Managed Under A State Lead Contract? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Address 1: 2000 FM 1488		Program Area:	LEAKING PETROLEUM STORAGE TANK
Address 2:		Mail Code:	MC-137
City: Hempstead	State: Texas	Is This A New Site To This Program Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Zip Code: 77445	County: Waller	LPST No.:	
TCEQ Region: Region 12 - Houston		FACILITY ID No.:	74087

DOCUMENT(S) IDENTIFICATION

PHASE OF REMEDIATION	DOCUMENT NAME
1. PRE-ASSESSMENT	RELEASE DETERMINATION REPORT
2.	
3.	
4.	
5.	

Document Date 20180705
Received
JUL 27 2018
TCEQ
Remediation Division

CONTACT INFORMATION

I attest that all work has been conducted in accordance with accepted industry standards/practices and adhered to TCEQ guidance and rules. I certify that I am aware that misrepresentation of any of the above claims is a violation of 30 TAC 334.453(b)(1)(E) and that this violation may result in the disciplinary actions set forth in 30 TAC 334.453 and or 334.463 and 334.465.

RESPONSIBLE PARTY/APPLICANT/CUSTOMER

Name: **David Dippel**
Company: **Pilot Travel Centers LLC**
Address 1: **5508 Lonas Drive**
Address 2:
Phone Number: **(865) 243-0089**
City: **Knoxville** State: **TN**
Fax Number: **(865) 297-9498**
Zip Code: **37909**

ENVIRONMENTAL CONSULTANT/REPORT PREPARER/AGENT

CAPM: **Nathan Dunn**
Company: **Broadbent & Associates Inc.**
Address 1: **113 Falls Court, Suite 700**
Address 2:
Phone Number: **(830) 816-5434**
City: **Boerne** State: **TX**
CAPM Reg No.: **PM0000665**
Fax Number: **(830) 816-5436**
Zip Code: **78006**
RCAS: **Troy T. Crain**
Company: **Broadbent & Associates Inc.**
Phone Number: **(830) 816-5434**
RCAS Reg No.: **CS0000033**
Fax Number: **(830) 816-5436**

SIGNATURES

	7/5/18		7/18/18		7/24/18
Responsible Party	Date	Project Manager	Date	RCAS	Date

TCEQ INTERNAL USE ONLY

Document No.	TCEQ Database Term	Document No.	TCEQ Database Term
1.	REL DET	4.	
2.		5.	
3.			

RECEIVED

OCT 15 2018

**TCEQ
CENTRAL FILE ROOM**



113 Falls Court, Suite 700, Boerne, TX 78006
[T] 830-816-5434 [F] 830-816-5436
broadbentinc.com

Creating Solutions. Building Trust.

June 26, 2018

Project No. 17-07-102-407

Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, TN 37909

Attn: Mr. David Dippel

Re: Release Determination Report, Pilot Travel Center 573, LLC, 2000 FM 1488, Hempstead, Texas 77445, Facility ID #74087

Dear Mr. Dippel,

Presented herein is a Release Determination Report (RDR) form TCEQ-00621 for removal of underground storage tanks (USTs) and ancillary equipment at the Pilot Travel Center 573 located at 2000 FM 1488 in Hempstead, Texas 77445 (Site) as depicted in Drawing 1, attached.

On February 8, 2018 K&G Contracting Services (K&G) conducted activities to remove five USTs and ancillary equipment. A Broadbent & Associates, Inc. (Broadbent) representative was on Site to observe and document tank removal activities and to collect confirmation soil and UST hold water samples. The attached report details the tank removal activities and subsequent discovery of the release.

Broadbent collected a UST hold water sample and 65 confirmation soil samples from UST hold walls, beneath lines and dispensers, and from the excavated material. Soil samples were prepared using laboratory provided EPA Method 5035 methanol preservation kits. The water sample was collected in laboratory provided VOAs and amber liter jars. Soil and water samples were submitted chilled on ice, under chain-of-custody procedures, to SGS-Accutest Laboratories in Houston, Texas for analyses. The soil and water samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl-tert-butyl-ether (MTBE) by EPA Method 8260C and total petroleum hydrocarbons (TPH) by EPA Method TX 1005. The sample with the highest TPH result was analyzed for polycyclic aromatic hydrocarbons (PAH). Soil and water analytical data are summarized in Tables 1 and 2, respectively. A copy of the laboratory reports with chain-of-custody documentaion is attached. A sample location map is attached as Drawing 2.

Following UST removal activities, water was discovered in the southern UST hold. In accordance with Texas Commission on Environmental Quality (TCEQ) publication RG-411: *Investigating and Reporting Releases from Petroleum Storage Tanks*, soil samples were collected from the UST hold immediately above the soil-water interface, one foot into the sidewalls and one water sample was collected using a disposable bailer.

BTEX constituents were detected in exceedance of their respective TCEQ Petroleum Storage Tank (PST) Program Action Levels in soil sample 57@4'. Benzene was detected in exceedance of its PST Program Action Levels in soil samples 48@4', 49@4', 55@4', 56@4', 59@4', 61@4', 62@4', 65@4', and water sample, W-1. Additional chemicals of concern (COC) were not detected in exceedance of their respective TCEQ PST Program Action levels in samples submitted for analyses.

Soil generated during tank and ancillary equipment removal was placed back into the excavated area on Site.

If you have questions or require additional information, please do not hesitate to contact Broadbent at (830) 816-5434.

Received

JUL 27 2018

**TCEQ
Remediation Division**

Sincerely,
BROADBENT & ASSOCIATES, INC.

A handwritten signature in black ink, appearing to read "Nathan Dunn", with a long horizontal flourish extending to the right.

Nathan Dunn, CAPM, GIT
Project Geologist

Enclosure: Release Determination Report
 Drawings
 Tables
 Photos
 Field Methods
 Waste Disposal Documentation
 Tank Destruction Documentation
 TCEQ Construction Notification

cc: TCEQ PST-RPR

**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
PETROLEUM STORAGE TANK PROGRAM
RELEASE DETERMINATION REPORT**

INSTRUCTIONS: Use this form to report 1) the results from the investigation of a suspected or confirmed release from a UST or an AST, or 2) the results of the **permanent removal from service** of a UST, or 3) any routine environmental site assessment (ESA) at PST sites where a 'no further action' letter from TCEQ is desired (routine AST removals and routine ESAs are not specifically regulated by TCEQ). Refer to *Investigating and Reporting Releases from Petroleum Storage Tanks* (RG-411) for more information. The initial report of a suspected or confirmed release must be made within 24 hours of discovery using the form, **PST Program Incident Report (IR) form (TCEQ-20097)**. Submit completed forms to the PST Program, TCEQ, MC-137, P.O. Box 13087, Austin, Texas 78711-3087. **DO NOT MODIFY THIS FORM IN ANY WAY. COMPLETE ALL APPLICABLE BLANKS.** Incomplete forms, including forms missing relevant attachments, are considered deficient and will need to be corrected and resubmitted.

RDR CHECKLIST

PLEASE NOTE: The following documents are required to be attached to this form upon submittal. Complete the checklist and attach each listed document to the back of the form, or provide a written statement explaining why a particular item on the checklist is not applicable/not available:

- ☒ Scaled site diagram(s) showing location and layout of tank system(s), including pipe chases, dispensers, and any remote fill ports; all sampling points, North arrow, scale, and nearest intersection(s). Previously removed tank systems should also be indicated.
See Drawing 1 & Drawing 2, attached.
- ☒ Written description of tank removal activities, including removal of substances from tanks, tank cleaning/purging/inerting activities, and tank condition (corrosion holes, tears, rust, etc.). Include description and condition of piping and dispenser equipment.
- ☒ Photographs (originals or high resolution color copies) of the site showing all parts of tank system (tanks, dispensers, piping, etc.), all excavated areas including excavation bottoms, stockpiles, etc.
A photograph section is attached.
- ☒ Written description of site sampling activities, including sampling equipment used, decontamination procedures, sample collection and handling methods, sampling locations and summary of overall sampling rationale.
Description is included in report.
- ☐ Boring logs and well completion diagrams/well reports, as applicable. Logs should include field screening. Please ensure P.G. requirements are followed.
- ☒ Soil and groundwater analytical tables indicating contaminant concentrations for each of the chemicals tested. Record the exact analytical value in the tables. Do not use nominal terms such as non-detect.
Soil COC data is presented in Table 1.
- ☒ Copies of signed laboratory reports, complete chain-of-custody and laboratory check-in sheet documentation including sample receipt temperature, sample preservation methods, date and time of sample collection and receipt, laboratory QA/QC, etc.
See laboratory report, attached.
- ☒ A statement certifying that at the time the data in this report were generated, the laboratory was NELAC-accredited through the Texas Laboratory Accreditation Program for the environmental matrices, analytical methods, and parameters analyzed or cite the exception allowed under 30 Texas Administrative Code §25.6.
See laboratory report, attached
- ☐ A narrative or checklist to document an independent review of the laboratory data package. Documents the acceptability and usability of the data for a release determination, problems or anomalies in the data, and the resolution of any noted laboratory issues.
- Tank destruction documentation (no. of tanks, size(s), former contents, tank composition [e.g., steel, fiberglass, etc.]), including date
- ☒ Disposal and facility name, address, and contact information.
- Waste disposal, treatment, recycling or reuse documentation, including waste manifests signed and dated by all relevant parties.
- ☒ Manifests should have all required signatures and dates, and show waste type, quantities, and units.
- Copy of original Construction Notification form filed with the TCEQ regional office for the field activity.
- ☒
- Copy of amended *UST or AST Registration and Self-Certification form* (TCEQ-00724), as applicable. Originals should be sent to the Registration Team (MC-138), TCEQ, P.O. Box 13087, Austin, TX 78711-3087.
- ☐
- RCAS and CAPM, or LOSS signatures are required on page 7 of this form.
- ☒
- ☐ A Drinking Water Survey Report (DWSR) completed in accordance with RG-428. Required when samples from a properly constructed temporary or permanent monitoring well indicate groundwater is impacted above PST Program action levels.

SUMMARY

Based on the information obtained during this release determination and by comparing the non-detected results and the detected results to the method quantitation limits (MQLs) and the PST Program action levels, check all that apply:

- ☐ There is no evidence of a new release, and this Release Determination Report is being submitted to document a suspected release incident, e.g., failed/ inconclusive statistical inventory reconciliation (SIR) or inventory control records, equipment failures, or other incidents, that were subsequently resolved.
- ☐ This is not an LPST site. Analytical results indicate that contaminant concentrations do not exceed PST Program action levels and there is no other evidence of environmental contamination.
- ☒ The analytical results for one or more contaminants exceeded the PST Program action levels.
- ☒ Tank pit water was present. If present, was a water sample collected and analyzed? ☒ YES ☐ NO
PST Program action levels exceeded for one or more contaminants? ☒ YES ☐ NO
- ☐ A representative groundwater sample from a properly constructed monitoring well was collected and analyzed. PST Program action levels were exceeded for one or more contaminants? ☐ YES ☐ NO If YES, a Drinking Water Survey Report is required.
- ☒ This site is a new LPST site. **Complete the Financial Assurance Section.**
- ☐ This site is a current LPST site, there is no evidence of a new release, and this Release Determination Report is being submitted as the tank removal-from-service documentation.
- ☐ This is a closed LPST site, there is no evidence of a new release and this Release Determination Report is being submitted as the tank removal-from-service documentation or as a routine environmental site assessment (ESA). Please include a site map, cumulative analytical tables for both groundwater and soil, cumulative groundwater gauging data, laboratory data, closure letter, etc. from the closed LPST site which supports the conclusion that current concentrations are associated with the formerly investigated release.

FINANCIAL ASSURANCE

Is this site covered by a current financial assurance mechanism (typically insurance) as required by 30 TAC 37.815? ☒ YES ☐ NO

If covered by insurance, please state the carrier and policy number:

Has the tank owner or operator notified the insurance carrier of a release? ☐ YES ☐ NO ☒ NOT APPLICABLE

Will the responsible party be using financial assurance to complete the next appropriate step?

☒ YES ☐ NO ☐ PENDING INSURANCE COMPANY CLAIM

If no financial assurance mechanism covers or will be used at this site, what mechanism will be used to address the corrective action needs at this site?

A. GENERAL INFORMATION

Pre-existing LPST site? ☒ NO ☐ YES LPST ID #:

Closure date:

TCEQ Region: 12 - Houston

Facility ID #: 74087

Required unless one of the following applies:

☐ Check here if tank registration is not required for this site (per 30 TAC §334.7), **and** check one of the following as applicable:
☐ The tank(s) are partially excluded or exempted from jurisdiction under 30 TAC Chapter 334. Specify type or usage of tank(s):

☐ The tank(s) were permanently removed from the ground before May 8, 1986 (provide date of removal):

☐ The tank(s) remained in the ground but were emptied, cleaned, and filled with inert substance before January 1, 1974 (provide date of activities):

☐ The tank(s) were out of operation, their existence was unknown (i.e., "ghost tank"), **and** they were permanently removed from service within 60 days of their discovery (provide date of discovery: and describe method of discovery):

Facility Name: Pilot Travel Center 573

Regulated Entity Number (RN): 102031655

Facility Physical Address: 2000 FM 1488 Rd

Facility City: Hempstead

County: Waller

Tank Owner: Pilot Travel Centers LLC

Ownership: From: 12/18/2017 To: 04/06/2018

Tank Owner Mailing Address: 5508 Lonas Drive

City: Knoxville

State: TN

Zip: 37909

Tank Owner Contact Person: David Dippel

Phone: 8652430089

Fax: 8652979498

Email address: [REDACTED]

Tax ID*: 13419531556 Entity Type**: LLC

Entity Status**: Active

Registered Agent: CT Corporation System

Has this Tank Owner filed Bankruptcy: No

Tank Owner:

Ownership: From:

To:

Tank Owner Mailing Address:

City:

State:

Zip:

Tank Owner Contact Person:

Phone:

Fax:

Email address:

Tax ID*:

Entity Type**:

Entity Status**:

Registered Agent:

Has this Tank Owner filed Bankruptcy:

Tank Operator: Pilot Travel Centers LLC

Operation: From: 12/18/2017 To: 04/06/2018

Tank Operator Mailing Address: 5508 Lonas Drive

City: Knoxville

State: TN

Zip: 37909

Tank Operator Contact Person: David Dippel

Phone: 8652430089

Fax: 8652979498

Email address: [REDACTED]

Tax ID*: 13419531556 Entity Type**: LLC

Entity Status**: Active

Registered Agent: CT Corporation System

Has this Tank Operator filed Bankruptcy: No

* <https://mycpa.cpa.state.tx.us/coa/Index.html>

** <http://www.sos.state.tx.us/corp/sosda/index.shtml>

Tank Operator:		Operation: From:	To:
Tank Operator Mailing Address:			
City:		State:	Zip:
Tank Operator Contact Person:		Phone:	Fax:
Email address:			
Tax ID*:	Entity Type**:	Entity Status**:	
Registered Agent:		Has this Tank Operator filed Bankruptcy:	

Property Owner: Pilot Travel Centers LLC		Ownership: From: 12/18/2017	To: 04/06/2018
Property Owner Mailing Address: 5508 Lonas Drive			
City: Knoxville		State: TN	Zip: 37909
Property Owner Contact Person: David Dippel		Phone: 8652430089	Fax: 8652979498
Email address: [REDACTED]			
Tax ID*: 13419531556	Entity Type**: LLC	Entity Status**: Active	
Registered Agent: CT Corporation System		Has this Property Owner filed Bankruptcy: No	

Property Owner:		Ownership: From:	To:
Property Owner Mailing Address:			
City:		State:	Zip:
Property Owner Contact Person:		Phone:	Fax:
Email address:			
Tax ID*:	Entity Type**:	Entity Status**:	
Registered Agent:		Has this Property Owner filed Bankruptcy:	

Which of these parties will be responsible for the corrective actions at this site? <input checked="" type="checkbox"/> Tank Owner <input checked="" type="checkbox"/> Tank Operator <input checked="" type="checkbox"/> Property Owner <input type="checkbox"/> Other (not the contractor or consultant):	
Name: Pilot Travel Centers LLC	Customer Number (CN): 600827554
Mailing Address: 5508 Lonas Drive	
City: Knoxville	State: TN Zip: 37909
Contact Person: David Dippel	Phone: 8652430089 Fax: 8652979498
Email address: [REDACTED]	
Note that no matter which party conducts corrective action, multiple parties may be jointly liable for the necessary corrective actions.	

* <https://mycpa.cpa.state.tx.us/coa/Index.html>

** <http://www.sos.state.tx.us/corp/sosda/index.shtml>

A. GENERAL INFORMATION (continued)

Indicate ALL tanks **currently and formerly** located at this site (attach pages as necessary):

	Type (UST/AST)	Product Type	Size (gallons)	
Current:	UST	Diesel	30,000	
	UST	Diesel	30,000	
	UST	Diesel	30,000	
	UST	Gas/Diesel	20,000	
	UST	Gasoline	20,000	
Former:	UST	Diesel	20,000	<u>Date Removed from Service</u> 02/08/2018
	UST	Diesel	20,000	02/08/2018
	UST	Diesel	20,000	02/08/2018
	UST	Gasoline	20,000	02/08/2018
	UST	Gas/Diesel	20,000	02/08/2018

B. SUSPECTED RELEASE INFORMATION

Complete this section and sections D through F as appropriate when a release is suspected to have occurred.

Date suspected release discovered:

Reason release suspected:

Date suspected release reported to TCEQ:

Reported to:

Possible source(s) of release: (check all that apply) Tanks: ☐ USTs ☐ ASTs ☐ Piping ☐ Overfills/spills ☐ Unknown
☐ Other (explain):

Type of substance(s) suspected released (check all that apply): ☐ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline
☐ Jet Fuel (type): ☐ Alcohol-blended fuel (type and percentage of alcohol):
☐ Other (be specific):

Were UST/AST system tank and/or line tightness tests performed? ☐ YES ☐ NO If YES, attach test data and results.

Did the tests indicate that all tanks and piping were tight? ☐ YES ☐ NO If NO, specify the portion of the tank system(s) that were found not to be tight:

Were any repairs conducted on the tank system(s)? ☐ YES ☐ NO If YES, describe type(s) and location of repairs:

Were tightness tests performed after repairs were conducted? ☐ YES ☐ NO If YES, attach test data and results.

Did the tests indicate that the repaired items were tight? ☐ YES ☐ NO If NO, specify the portion of the tank system(s) that were found not to be tight:

Were any soil confirmation samples collected? ☐ YES ☐ NO If YES, were all potential source areas investigated?

☐ YES ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, and laboratory results.

Were any groundwater confirmation samples collected? ☐ YES ☐ NO If YES, were all potential source areas investigated?

☐ YES ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, aquifer name, and laboratory results. (Groundwater sampling is not required at this point unless there is reason to suspect an impact.)

C. CONFIRMED RELEASE INFORMATION**Complete this section if a release was confirmed.**

Date release confirmed: 02/08/2018

Date release reported to TCEQ:

Reported to:

Is this the first release from a UST or AST discovered at this site? ☒ YES ☐ NO

Are there any contaminants or potential impacts to human health from any source other than the tank system(s) at this site?

☐ YES ☒ NO If YES, indicate type and location of contamination:

Reported to TCEQ by: Pilot Travel Centers LLC

Representing: Pilot Travel Centers LLC

Method of release discovery:

- | | |
|---------------------------------------------------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Samples collected during tank removal-from-service activities | <input type="checkbox"/> Impact to utility line |
| <input type="checkbox"/> Samples collected during other tank system construction activities | <input type="checkbox"/> Impact to surface water |
| <input type="checkbox"/> Samples collected during release determination investigation | <input type="checkbox"/> Impact to water well |
| <input type="checkbox"/> Samples collected during an environmental site assessment | <input type="checkbox"/> Other: |

Method of release confirmation (check all that apply):

- ☒
- Soil samples
- ☒
- Tank pit water
- ☐
- Groundwater samples
- ☐
- Surface water samples
- ☐
- Presence of NAPL

Source(s) of release (check all that apply): ☐ USTs ☐ ASTs ☐ Piping ☐ Dispenser ☐ Submersible Turbine Pump
Area ☐ Overfills/spills ☒ Unknown ☐ Other (be specific):Substance(s) released (check all that apply): ☐ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline☐ Alcohol-blended fuel (Type and percentage of alcohol):☐ Jet Fuel (type):☒ Other (be specific): Unknown Petroleum Hydrocarbons

Amount of product released: Unknown

Chemical Abstract Service registry #:

(for hazardous substances)

Were any soil samples collected? ☒ YES ☐ NO If YES, attach descriptions of sample locations, collection methods and laboratory results.Type of native soil (check one): ☒ Clay or silt ☐ Sand, gravel or rockWere any tank pit water or groundwater confirmation samples collected? ☒ YES ☐ NO If YES, attach descriptions of sample locations, collection methods, and laboratory results.Known Impact(s) (check all that apply): ☒ Soil ☒ GW ☐ Surface Water ☐ Subsurface Utilities (type):
☐ Buildings ☐ Water wells ☐ Other sensitive receptors (be specific):Was the land owner (if different from the tank owner or tank operator) notified of the contamination? ☐ YES ☐ NO If YES, attach copy of the letter which provided the notification. If NO, documentation that notification was provided must be submitted within 30 days from the date the impact is discovered.Possibly Threatened (check all that apply): ☒ GW ☐ Surface Water ☐ Subsurface Utilities (type):
☐ Buildings ☐ Water wells ☐ Other sensitive receptors (be specific):Was NAPL detected (greater than 0.01 feet)? ☒ YES ☐ NO If YES, describe how and where it was detected, the thickness(s) detected, and the recovery actions taken:

LNAPL was detected in an observation well prior to tank removal at a thickness of 0.1 feet

Were abatement measures initiated to stop the release or to recover the released substance? ☐ YES ☒ NO If YES, describe the abatement and/or recovery measures taken and the dates and duration of the activities:

D. FIRE/TCEQ/OTHER OFFICIALS NOTIFIED

Were any officials notified (check one)? ☐ YES ☒ NO If YES, indicate:

Name

Representing

Phone Number

Date(s) Notified

Were any directives issued by TCEQ, fire, or other officials (check one)? ☐ YES ☐ NO If YES, describe directives and actions taken in response to the directive(s):

Were any officials present (check one)? ☐ YES ☐ NO If YES, indicate:

Name

Representing

Phone Number

Date(s) Present

E. WASTE DISPOSITION

Indicate the status of all wastes and other materials generated. If waste is reused, detail the purpose and location.

<u>Type of waste (soil, water, product)</u>	<u>Quantity and Units</u>	<u>Method and location of disposal or treatment</u>
Petroleum and water	12,728 gallons	Waste Management- Conroe Landfill 2525 Loop 336 East, Conroe, TX 77301 & Phoenix Oil, Inc. 2023 N Houston Ave, Humble, TX 77338

F. REPORT PREPARATION

This form must be signed by the tank owner or operator, or property owner as well as either 1) a LOSS or 2) a CAPM and CAS.

A Licensed On-Site Supervisor (LOSS) may complete and sign this form when the supervisor is acting in an approved capacity for tank removal-from-service or tank system repair activities.

Licensed On-Site Supervisor:

ILP Reg. #:

Exp. Date:

Company:

Phone:

Fax:

Email address:

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TCEQ published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

LOSS Signature:

Date:

Corrective Action Project Manager (CAPM): Nathan Dunn

PM Reg. #: 0000665

Exp. Date: 06/14/2021

Company: Broadbent and Associates, Inc.

Phone: (830) 816-5434

Fax: (830) 816-5436

Email address:

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TCEQ published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

CAPM Signature:

Date: 7/18/18

AND

CAS Representative: Troy T. Crain

CAS Reg. #: 0000033

Exp. Date: 02/20/2021

Company: Broadbent and Associates, Inc.

Phone: (830) 816-5434

Fax: 816-5436

Email address:

By my signature affixed below, I certify that I am the duly authorized representative of the Correction Action Specialist (CAS) named and that I have personally reviewed the site investigation results and other relevant information presented herein and considered them to be in accordance with accepted standards/practices and in compliance with the applicable TCEQ published rules, guidelines and the laws of the State of Texas. Further, that the information presented herein is considered complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

Signature of CAS Representative:

Date: 7/26/18

Name of Tank Owner or Operator, or Property Owner contact: David Dippel

Phone: 8652430089

Fax: 8652979498

Email address:

By my signature affixed below, I certify that I have reviewed this report for accuracy and completeness of information regarding points of contact and the facility and storage tank system history and status. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report related to the contact information, and the facility and storage tank system history and status information, I may be subject to administrative, civil, and/or criminal penalties. I attest that I have reviewed this report for accuracy and completeness. I understand that I am responsible for addressing this matter.

Signature:

Date: 7/15/18



0 300' 600'
Approximate Scale: 1" = 600'

DESCRIPTION

PROPERTY BOUNDARY



SITE LOCATION MAP
DRAWING NO. 1

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS

PROJECT NO. 17-07-102-407

Prepared by: ND Approved by: CH Date: 07/14/17





0 30' 60'
Approximate Scale: 1" = 60'

DESCRIPTION

SITE LAYOUT

UNDERGROUND STORAGE TANK

PRODUCT LINES



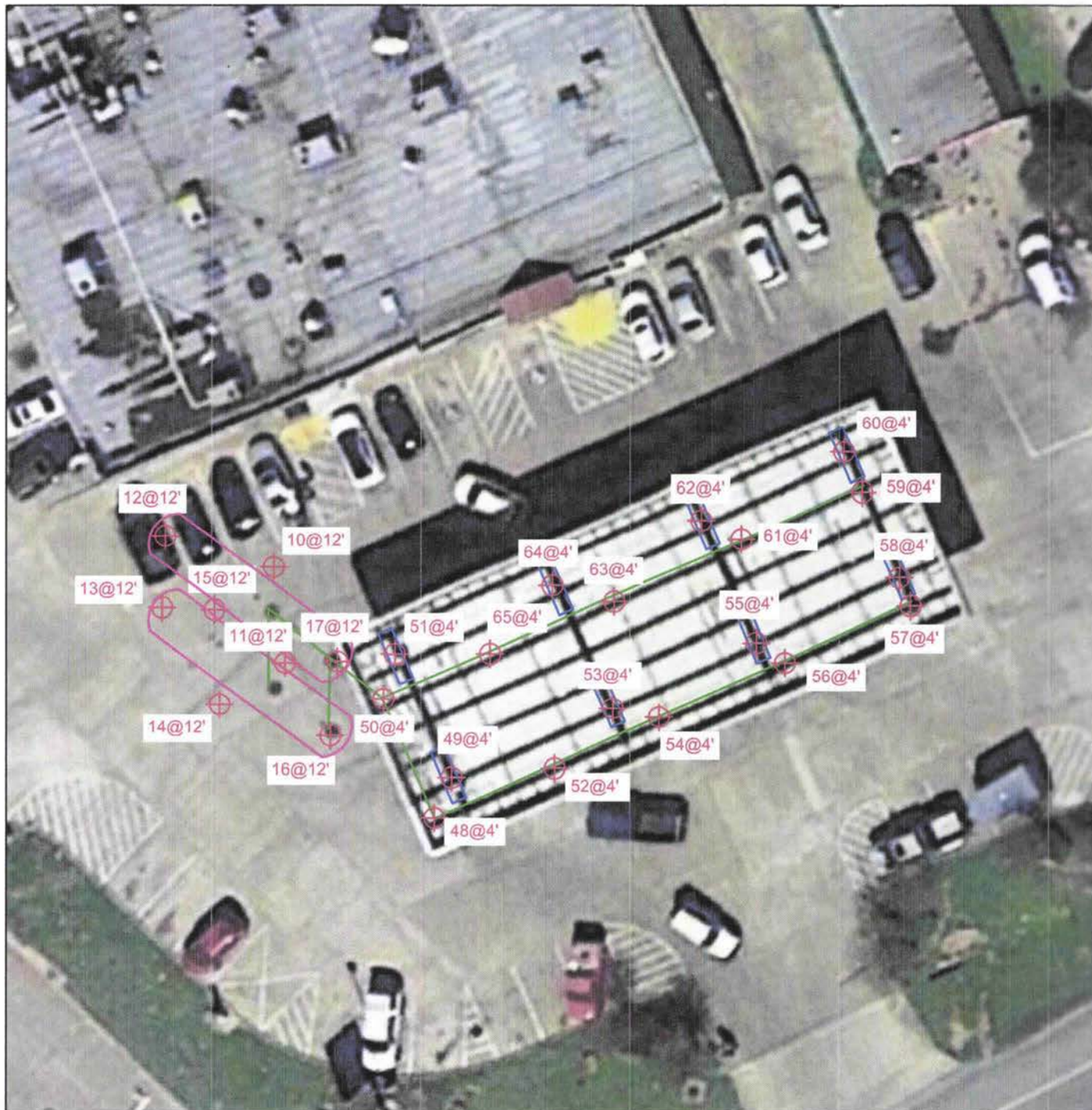
SITE LAYOUT MAP
DRAWING NO. 2

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS

PROJECT NO. 17-07-102-407

Prepared by: AS Approved by: CH Date: 04/15/18





0 15' 30'
Approximate Scale: 1" = 30'

DESCRIPTION

PREVIOUS FUEL ISLAND
EXCAVATED UST
EXCAVATED FUEL LINES
SOIL SAMPLE LOCATION



AUTO ISLAND SOIL SAMPLE LOCATION MAP
DRAWING NO. 3

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS

PROJECT NO. 17-07-102-407

Prepared by: AS Approved by: CH Date: 06/21/18





0 15' 30'
Approximate Scale: 1" = 30'

DESCRIPTION

PREVIOUS FUEL ISLAND

EXCAVATED UST

EXCAVATED FUEL LINES

SOIL SAMPLE LOCATION



COMMERCIAL ISLAND SAMPLE LOCATION MAP
DRAWING NO. 4

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS

PROJECT NO. 17-07-102-407

Prepared by: AS Approved by: CH Date: 06/21/18



TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
1@16'										
2/8/2018	<0.0014	<0.0016	<0.0017	<0.0019	<0.0016	<10	<12	<12	<10	
2@16'										
2/8/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0015	<9.4	<11	<11	<9.4	
3@16'										
2/8/2018	<0.0015	<0.0017	<0.0018	<0.0020	<0.0017	<10	<12	<12	<10	
4@16'										
2/8/2018	<0.0013	<0.0015	<0.0016	<0.0017	<0.0015	<9.7	14.9	<11	14.9	
5@16'										
2/8/2018	<0.0015	<0.0017	<0.00188	<0.0020	<0.0017	<10	<12	<12	<10	
6@16'										
2/8/2018	<0.0053	<0.0060	0.0077	<0.0071	<0.0061	<9.5	<11	<11	<9.5	
7@16'										
2/8/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0014	<10	<12	<12	<10	
8@16'										
2/8/2018	<0.0015	<0.0017	<0.0018	<0.002	<0.0017	<11	<12	<12	<11	
9@12'										
2/8/2018	<0.0014	<0.0016	<0.0017	<0.0019	<0.0016	<10	<12	<12	<10	
10@12'										
2/8/2018	0.01	<0.0014	<0.0015	<0.0016	<0.0014	22.3	44.7	<11	67	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
11@12'										
2/8/2018	<0.1	0.132	1.3	<0.12	<0.12	275	441	<10	716	
12@12'										
2/8/2018	<0.075	<0.084	<0.091	<0.1	<0.086	347	2310	<11	2657	
13@12'										
2/8/2018	<0.0013	<0.0014	<0.0016	<0.0017	<0.0015	22.3	111	<10	133.3	
14@12'										
2/8/2018	<0.0012	<0.0014	<0.0015	<0.0017	<0.0014	<9.5	<11	<11	<9.5	
15@12'										
2/8/2018	0.0689	0.0392	0.144	0.06	<0.0017	<8.8	<10	<10	<8.8	
16@12'										
2/8/2018	0.049	1.62	0.179	5.66	<0.0014	35.9	16.1	<11	52	
17@12'										
2/8/2018	0.109	1.36	0.566	2.55	<0.0015	<9.2	<11	<11	<9.2	
18@8'										
2/8/2018	<0.0013	0.0093	0.03	0.069	<0.0015	30.7	268	<11	298.7	
19@8'										
2/8/2018	<0.0014	<0.0015	<0.0017	<0.0018	<0.0016	<8.9	<10	<10	<8.9	
20@8'										
2/8/2018	<0.0013	<0.0015	<0.0016	<0.0017	<0.0015	<9.4	<11	<11	<9.4	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
21@8'										
2/8/2018	<0.0013	<0.0015	0.0074	0.0023	<0.0015	32.5	274	<10	306.5	
22@5'										
2/8/2018	<0.0013	<0.0015	<0.0016	<0.0017	<0.0015	<9.7	<11	<11	<9.7	
23@5'										
2/8/2018	<0.0012	<0.0014	<0.0015	<0.0016	<0.0014	<8.7	<10	<10	<8.7	
24@5'										
2/8/2018	<0.0014	<0.0016	<0.0017	0.0035	<0.0016	22.1	413	<10	435.1	
25@4'										
2/19/2018	<0.0014	<0.0015	<0.0017	<0.0018	<0.0016	<10	<12	<12	<10	
26@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.3	<11	<11	<9.3	
27@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.8	<11	<11	<9.8	
28@4'										
2/19/2018	<0.0012	<0.0014	<0.0015	<0.0016	<0.0014	<8.8	<10	<10	<8.8	
29@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.2	<11	<11	<9.2	
30@4'										
2/19/2018	<0.0012	<0.0014	<0.0015	<0.0017	<0.0014	<9.6	<11	<11	<9.6	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
31@4'										
2/19/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0014	<8.2	<9.5	<9.5	<8.2	
32@4'										
2/19/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0015	<9.2	49.3	<11	49.3	
33@4'										
2/19/2018	<0.0014	<0.0015	<0.0016	<0.0018	<0.0016	<9.4	<11	<11	<9.4	
34@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0017	<0.0015	<9.2	<11	<11	<9.2	
35@4'										
2/19/2018	<0.0012	<0.0014	<0.0015	<0.0016	<0.0014	302	2420	<10	2724	
36@4'										
2/19/2018	<0.0014	0.0034	<0.0017	0.0026	<0.0016	117	2370	<11	2487	
37@4'										
2/19/2018	<0.0014	<0.0016	<0.0017	<0.0019	<0.0016	<9.6	<11	<11	<9.6	
38@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.0	<10	<10	<9.0	
39@4'										
2/19/2018	<0.0013	0.0023	<0.0016	<0.0018	<0.0015	<9.6	3860	<11	3860	
40@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.9	<12	<12	<9.9	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
41@4'										
2/19/2018	<0.0012	<0.0013	<0.0015	<0.0016	<0.0014	<8.7	<10	<10	<8.7	
42@4'										
2/19/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0015	<9	12.6	<10	12.6	
43@4'										
2/19/2018	<0.0013	<0.0014	<0.0015	<0.0017	<0.0015	<8.8	<10	<10	<8.8	
44@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<9.2	<11	<11	<9.2	
45@4'										
2/19/2018	<0.0013	<0.0015	<0.0016	<0.0018	<0.0015	<8.4	<9.8	<9.8	<8.4	
46@4'										
2/19/2018	<0.0012	<0.0014	<0.0015	<0.0017	<0.0014	<7.6	<8.8	<8.8	<7.6	
47@4'										
2/19/2018	<0.0011	<0.0012	<0.0013	<0.0015	<0.0013	<8.0	<9.4	<9.4	<8.0	
48@4'										
2/19/2018	0.28	7.02	12.9	37	<0.082	262	30.9	<11	292.9	
49@4'										
2/19/2018	0.137	1.76	4.34	11.2	<0.082	43.7	61.8	<10	105	
50@4'										
2/19/2018	0.0561	0.11	0.093	0.36	<0.0014	<9.1	<11	<11	<9.1	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
51@4'										
2/19/2018	0.0104	0.0067	0.0141	0.0275	<0.0014	<8.2	<9.5	<9.5	<8.2	
52@4'										
2/19/2018	0.01	0.0197	1.15	0.239	<0.0018	<12	<14	<14	<12	
53@4'										
2/19/2018	0.0019	0.0016	0.593	<0.0017	<0.0014	<9.0	<11	<11	<9.0	
54@4'										
2/19/2018	0.0059	<0.0014	0.0958	0.0512	<0.0014	<8.8	<10	<10	<8.8	
55@4'										
2/19/2018	0.142	0.0164	2.75	0.384	<0.0015	<9.3	<11	<11	<9.3	
56@4'										
2/20/2018	0.476	<0.10	8.31	0.335	<0.11	35.2	97.4	13.9	146.5	
57@4'										
2/20/2018	8.29	79.8	49.6	257	<0.83	583	27.8	<9.6	610.8	
58@4'										
2/20/2018	<0.075	0.157	0.325	1.14	<0.086	<9.0	<10	<10	<9.0	
59@4'										
2/20/2018	0.144	0.268	0.0813	0.514	<0.0013	<8.4	<9.8	<9.8	<8.4	
60@4'										
2/20/2018	0.0662	0.109	0.0398	0.232	<0.0013	<8.7	<10	<10	<8.7	

TABLE 1
SOIL ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)									Comments
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level	
61@4'										
2/20/2018	0.496	2.06	0.429	2.58	<0.093	<8.9	<10	<10	<8.9	
62@4'										
2/20/2018	0.391	1.79	0.396	2.67	<0.089	<8.9	<10	<10	<8.9	
63@4'										
2/20/2018	0.0047	0.0072	0.0094	0.0524	<0.0014	<8.5	<9.9	<9.9	<8.5	
64@4'										
2/20/2018	0.0235	0.0093	0.0031	0.0215	<0.0014	<9.0	<10	<10	<9.0	
65@4'										
2/20/2018	0.125	0.145	0.0528	0.198	<0.0034	<8.6	<10	<10	<8.6	

Notes:

BOLD indicates value above TCEQ PST program action level

TABLE 2
SOIL POLYCYCLIC AROMATIC HYDROCARBONS (PAHs) ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	PAHs (mg/kg)																	Comments
	Acenaphthene	Acenaphthylene	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene	Indeno(1,2,3-cd)pyrene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	
Texas PST Action Levels Soil 0-15 ft (mg/kg)	34.1	54.7	2.04	0.877	0.0877	0.877	0.824	1.35	1.24	0.0877	25.5	30.2	0.877	N/A	99.7	28.2	10.3	
12@12'																		
2/9/2018	<0.0038	<0.0038	<0.0038	0.0056	<0.0038	<0.0038	<0.0038	<0.0038	0.0092	<0.0038	0.0964	1.45	<0.0038	9.17	4.06	2.57	0.752	

TABLE 3
GROUNDWATER ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	BTEX/ MTBE/ TPH and Texas PST Action Levels Water										Comments
	Benzene (mg/L) 0.005	Toulene (mg/L) 1	Ethylbenzene (mg/L) 0.7	Total Xylenes (mg/L) 10	Total BTEX (mg/L) 11.705	MTBE (mg/L) 0.24	TPH GRO (C ₆ -C ₁₂) (mg/L)	TPH DRO (>C ₁₂ -C ₂₈) (mg/L)	TPH ORO (C ₂₈ -C ₃₅) (mg/L)	Total TPH (C ₆ -C ₃₅) (mg/L)	
W-1											
2/8/2018	0.147	0.0616	0.0601	0.15	0.4187	0.0049	497	1310	<6.2	1807	

TABLE 4
GROUNDWATER POLYCYCLIC AROMATIC HYDROCARBONS (PAHs) ANALYTICAL DATA
Proposed PFJ
2000 FM 1488 Hempstead, TX
Job # 17-07-102-407

Well ID and Sample Date	PAHs (mg/L)																	Comments
	Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[e]pyrene	Benzo[b]fluoranthene	Benzo[g,h,i]perylene	Benzo[k]fluoranthene	Chrysene	Dibenzo[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	2-Methylnaphthalene	Naphthalene	Phenanthrene	Pyrene	
Texas POT Action Levels Water mg/L	2.19	2.19	11	0.000117	0.0002	0.000117	1.1	0.000117	0.0117	0.0002	1.46	1.46	0.000117	N/A	0.73	1.1	1.1	
W1																		
2/9/2018	0.0355	<0.001	0.266	0.113	0.0124	0.005	<0.001	<0.001	0.0961	<0.001	0.119	0.22	<0.001	1.71	1.45	1.75	0.945	



Photograph 1: Facing Northwest, Site overview (Commercial Island)



Photograph 2: Facing Northeast, Site overview (Diesel Island)



Photograph 3: Facing West, Tank removal activities continue (Commercial Island)



Photograph 4: Facing North, Excavation and removal of three diesel tanks (Diesel Island)



Photograph 5: Facing East, New sumps and product lines placed in trenches
(Commercial Island)



Photograph 6: Facing Northeast, Tank hold backfilled to grade (Diesel
Island)



Photograph 7: Facing Southwest, Shoring being set in new tank hold

FIELD METHODS

A.1 INTRODUCTION

Field work is conducted in accordance with the procedures outlined herein.

A.2 WATER SAMPLE COLLECTION

Water sampling is conducted in accordance with the Texas Commission on Environmental Quality (TCEQ) publication RG-411: *Investigating and Reporting Releases from Petroleum Storage Tanks*. If water is present, an unused disposable bailer is utilized to collect water samples from underground storage tank (UST) holds. Water samples submitted for analysis will be collected in laboratory provided containers with appropriate preservative (if preservative is required) and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl-tert-butyl-ether (MTBE) by EPA Method 8260C and total petroleum hydrocarbons (TPH) by EPA Method TX 1005. If necessary, the sample with the highest TPH result will be analyzed for polycyclic aromatic hydrocarbons (PAH) by EPA Method 8270D.

A.3 SOIL SAMPLE COLLECTION

Soil sampling is conducted in accordance with the TCEQ publication RG-411: *Investigating and Reporting Releases from Petroleum Storage Tanks*. Soil samples submitted for analysis will be collected in laboratory provided EPA Method 5035A Methanol Preservation kits and analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl-tert-butyl-ether (MTBE) by EPA Method 8260C and total petroleum hydrocarbons (TPH) by EPA Method TX 1005. If necessary, the sample with the highest TPH result will be analyzed for polycyclic aromatic hydrocarbons (PAH) by EPA Method 8270D. EPA Method 5035A Methanol Preservation kits include: one 2oz glass jar without preservative (for percent solids, dry weight); one 40mL vial with methanol as preservative; and two 40mL vials with deionized water as preservative.

A.4 SAMPLE CONTAINERS, LABELING AND STORAGE

Samples are collected in laboratory provided containers with appropriate preservative (if preservative is required). Samples are properly labeled (Property name, sample I.D., sampler initials, date, and time of collection) and stored chilled (refrigerator or ice chest with ice) until delivery to a certified laboratory, under chain of custody procedure.

A.5 CHAIN OF CUSTODY RECORD AND PROCEDURE

The field sampler is personally responsible for care and custody of the samples collected until they are properly transferred to another party. To document custody and transfer of samples, a Chain of Custody Record is prepared. The Chain of Custody Record provides identification of the samples corresponding to sample labels and specified analyses to be conducted by the laboratory. The original Chain of Custody Record accompanied the shipment, and a copy of the record is stored in the project file. When the samples are transferred, the individuals relinquishing and receiving them signed, dated, and noted the time of transfer on the record.

A.6 FIELD RECORDS

Daily Report and data forms are completed by staff personnel to provide daily record of significant events, observations, and measurements. Field records are signed, dated, and stored in the project file.

Waste Disposal Documentation

5512

12 / 16 20 18

Gross Bbls	Net Bbls
100	100
200	200
300	300
400	400
500	500
600	600
700	700
800	800
900	900
1000	1000
1100	1100
1200	1200
1300	1300
1400	1400
1500	1500
1600	1600
1700	1700
1800	1800
1900	1900
2000	2000
2100	2100
2200	2200
2300	2300
2400	2400
2500	2500
2600	2600
2700	2700
2800	2800
2900	2900
3000	3000
3100	3100
3200	3200
3300	3300
3400	3400
3500	3500
3600	3600
3700	3700
3800	3800
3900	3900
4000	4000
4100	4100
4200	4200
4300	4300
4400	4400
4500	4500
4600	4600
4700	4700
4800	4800
4900	4900
5000	5000
5100	5100
5200	5200
5300	5300
5400	5400
5500	5500
5600	5600
5700	5700
5800	5800
5900	5900
6000	6000
6100	6100
6200	6200
6300	6300
6400	6400
6500	6500
6600	6600
6700	6700
6800	6800
6900	6900
7000	7000
7100	7100
7200	7200
7300	7300
7400	7400
7500	7500
7600	7600
7700	7700
7800	7800
7900	7900
8000	8000
8100	8100
8200	8200
8300	8300
8400	8400
8500	8500
8600	8600
8700	8700
8800	8800
8900	8900
9000	9000
9100	9100
9200	9200
9300	9300
9400	9400
9500	9500
9600	9600
9700	9700
9800	9800
9900	9900
10000	10000

Quantity	Description	Amount
	214 1/2 bushels (D. 12)	

Truck # 7-3574 Trailer # VT-3031

Signature _____



Phoenix Oil, Inc.
P.O. BOX 638
Humble, Texas 77347-0638
(281) 446-5029
TCEQ:A85264 • EPA: TXD490014149

55715

11/12

Received 11/12/12 Cust.* 20
Address _____

Deliver To _____

Grav 15/10 Temp 14/15 BS&W _____
Factor _____ Weight _____
Gross Gals _____ Net Gals _____
Gross Bbls _____ Net Bbls _____

Quantity	Description	Amount
	8 1/2 water	
		55.2

Driver James L. Green Total 55.2
Truck # 4576 Trailer # 47-2031

The customer warrants title to all oil sold and delivered and warrants that such oil shall be free from all royalties, liens, and encumbrances and that all taxes applicable shall have been paid. The customer warrants that the crude oil and/or fuel oil covered hereby meets the quality specifications set forth above and that said oil meets standard E.P.A. limits. The customer agrees to file all required federal, state and local reports. It is understood and agrees that title to above oil shall pass at the loading flange of buyers specified plant then at the plant unloading flange.

Signature _____

MASTERS

ADVANCES REMEDIATION SERVICES

MATERIALS BILL OF LADING

CARRIER NAME:	Masters ARS	PHONE:	(281) 419-7800	SHIPMENT IDENTIFICATION	
CARRIER ADDRESS:	31503 Huffman Cleveland Rd	DATE:	3/27/2018		
CITY:	Huffman	US EPA ID:	TXR000083184	MARS JOB NO.	033-18
STATE AND ZIP CODE:	Texas, 77336	STATE ID:		MARS PO NO.	18-316
TO:	Phoenix Oil Inc.	FACILITY US EPA ID			
CONSIGNEE:		TCEQ WASTE PERMIT NO:			
ADDRESS:	2023 N Houston Ave	FACILITY PHONE	(281) 446-5029		
CITY:	Humble	CONTACT INFORMATION/NOTES:			
STATE AND ZIP CODE:	TX 77338				
FROM:	Broadbent	SPECIAL INSTRUCTIONS:			
SHIPPER:	113 Falls Court Suite 700	Oily Water for recycling			
ADDRESS:					
CITY:	Boerne				
STATE AND ZIP CODE:	TX 77338	Location: FM1488 Hempstead, Tx			

DESCRIPTION OF ARTICLES, SPECIAL MARKINGS AND EXCEPTIONS.	QUANTITY	TYPE	TOTAL QUANTITY	UNIT WT/VOL
oily water for recycle	2	DM	110	

This is to certify that the above named materials are properly classified, packaged, marked, and labeled, and are in proper condition for transportation according to the applicable regulations of the DOT.

Generator/Client Name:	Signature:	Date:
SCAfee		3/27/18

Carrier acknowledges receipt of packages and required placards. Carrier certifies emergency response information was made available and/or carrier has the DOT emergency response guidebook or equivalent documentation in the vehicle. Property described above is received in good order, except as noted.

Driver Name:	Signature:	Date:
Armando		

Receiving Facility Comments:

Facility Owner or Operator. Certification of receipt of materials covered by this bill of lading except as noted in the comment section above.

Name:	Signature:	Date:

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number		2. Page 1 of 1		3. Emergency Response Phone		4. Manifest Tracking Number 017491209 JJK		
		5. Generator's Name and Mailing Address		Generator's Site Address (if different than mailing address)						
Generator's Phone:										
6. Transporter 1 Company Name		U.S. EPA ID Number								
7. Transporter 2 Company Name		U.S. EPA ID Number								
8. Designated Facility Name and Site Address		U.S. EPA ID Number								
Facility's Phone:										
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))				10. Containers No. Type		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
	1.									
	2.									
	3.									
	4.									
14. Special Handling Instructions and Additional Information										
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.										
Generator's/Offor's Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____										
INT'L	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____									
	17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____ Transporter 2 Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____									
DESIGNATED FACILITY	18. Discrepancy									
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection									
	Manifest Reference Number: _____									
	18b. Alternate Facility (or Generator) _____ U.S. EPA ID Number _____ Facility's Phone: _____									
	18c. Signature of Alternate Facility (or Generator) _____ Month _____ Day _____ Year _____									
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)										
1. _____ 2. _____ 3. _____ 4. _____										
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a Printed/Typed Name _____ Signature _____ Month _____ Day _____ Year _____										

"I certify that the waste I delivered to this facility on this date does not contain any regulated hazardous, toxic, radioactive wastes or substances, or other non-allowable wastes. I also agree to remove any non-allowable waste I bring to this facility, or pay all costs for proper removal of such wastes upon request from this facility."

TIBM
P.O. 18344

Total Fees
Total



CONROE LANDFILL
A WASTE MANAGEMENT COMPANY
2525 LOOP 336 EAST
CONROE, TX 77301
(936) 441-2722; Fax (961) 441-2733

Original
Ticket# 055057

Conroe
Conroe, TX,
Ph:

Customer Name MASTERSARSINC1 MASTERS ARS IN Carrier MASTERS ARS MASTERS
Ticket Date 04/03/2018 Vehicle# 1 Value
Payment Type Credit Account Container
Manual Ticket# Driver
Hauling Ticket# Check#
Route Billing # 0000807
State Waste Code NACLASS1 Gen EPA ID NA
Manifest 017491209JJJK Grid
Destination
PO 1) MARS 032-18 2) MARS 15-100 3) MARS 15-100 4) MARS 15-100
Profile 979530TX (CARBON FILTER USED FOR DEMATERING UST)
Generator HQ-BROADBENT BROADBENT AND ASSOCIATES

Time	Scale	Operator	Inbound	Gross	
In 04/03/2018 09:39:12	Scale 1	cbrown			63960 18
Out 04/03/2018 10:07:49	Scale 1	cbrown			45000 18
				Net	17160 18
				Tons	8.58

Comments: WET

Product	LDX	Qty	UDM	Rate	Fee	Amount	Origin
1 C1 Sludge Non-Ind- 100		8.58	Tons				
2 EVF-P-Standard Env 100			%				
3 FUEL-Fuel Surchang 100			%				
4 RCR-P-Regulatory C 100			%				

Matthew J.



Mailing: P.O. Box 609 • Bellville, Texas 77418
Physical: 4026 11th Street • Brookshire, TX 77423
Telephone: 713.864.3820 • Fax: 281.375.5256
Email: • www.kgcsi.com
TCEQ #CRP000764

April 6, 2018

Pilot Travel Centers
5508 Lonas Drive
Knoxville, TN 37909

RE: Tank Removal @ PTC #573, 2000 FM 1488, Hempstead, Texas

To Whom It May Concern:

This letter is to confirm that the following tanks were removed, labeled, loaded, transported, and scrapped: one (1) 20,000 gallon Split UST and four (4) 20,000 gallon UST's.

Sincerely,

A handwritten signature in black ink, appearing to read 'James Kmiec', is written over a horizontal line.

James Kmiec
President

PST	RE	NOC
For internal use only		

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Underground & Aboveground Storage Tank
Construction Notification Form

Facility Name: PTC #573
 Address/Location: 2000 FM 1488
 City: Hempstead

Facility I D: _____
 County: Waller
 Phone: 865-314-5517

TYPE OF CONSTRUCTION: (INDICATE ALL THAT APPLY)

U S T:

- ☐ Repair
☐ Improvement
☐ Installation
☒ Removal
☐ Return to Service
☐ Replacement (Tank)

A S T:

- ☐ Installation
☐ Stage I
☐ Tank Capacity: _____
☐ Stage I

Scheduled date(s) for proposed construction: _____

GENERAL DESCRIPTION OF PROPOSED U S T/A S T ACTIVITY

Remove existing PST- underground. 2- 20K + 1- 20K Split. Remove Tanks & lines. (A total of 5 tanks)

OWNER INFORMATION

Owner Name: Pilot Flying J
 Owner's Representative: John Irons
 Mailing Address (include city/state/zip):
5508 Lonas Pkwy, Knoxville, TN 37909

Owner I D: _____
 Phone: 865-314-5517
 Fax: _____
 EMAIL: _____

CONTRACTOR INFORMATION

Company: K+G Contracting Services, Inc.
 Representative: James Kmiec
 Mailing Address (include city/state/zip):
P.O. Box 609, Belleville, TX 77418
 Phone: 713-864-3820 Fax: 281-375-5256
 CRP: 0007104 ILP: 000549

CONSULTANT INFORMATION

Company: Broadbent, Inc.
 Representative: Andrew Silvas
 Mailing Address (include city/state/zip):
113 Fall Ct. Suite 700, Boerne, TX 78006
 Phone: 830-416-5434 Fax: 830-416-5436

Submitted by (Print name): James Kmiec
 Company: K+G Contracting Services, Inc.
 Signature: [Signature]

Title: President
 Date: 1/19/2018

Mail or Fax completed forms to:

TCEQ Staff Use Only

Texas Commission on Environmental Quality
 PST Registration & Self-Certification Team (MC-138)
 PO Box 13087
 Austin, TX 78711-3087
 Fax: (512) 239-3398

Date Received: _____
 Region: _____
 Remarks: _____
 Logged by: _____

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.

TCEQ-0495 (06/23/2017)

Bryan W. Shaw, Ph.D., P.E., *Chairman*
Toby Baker, *Commissioner*
Jon Niermann, *Commissioner*
Richard A. Hyde, P.E., *Executive Director*



Texas Commission on Environmental Quality
Protecting Texas by Reducing and Preventing Pollution

January 11, 2018

PTCAA TEXAS LP
5508 LONAS DR
KNOXVILLE, TN 37909-3221

Re: UST REMOVAL at **PILOT TRAVEL CENTER 573-03, 2000 FM 1488 RD, HEMPSTEAD, TX 77445-9676**: Activity scheduled on 01/12/2018; TCEQ PST Facility No 74087; Notification Received by TCEQ on 01/10/2018.

Dear Sir:

This letter acknowledges receipt by the Texas Commission on Environmental Quality (TCEQ) of notification for the referenced underground storage tank (UST) construction activity, as required by 30 TAC '334.6.

This letter does not constitute an official approval, permit or endorsement for the referenced activity or for any associated construction methods or equipment. A copy of your notification has been sent to the TCEQ regional office indicated below. The time and scope of this activity must be confirmed with the regional UST personnel 24 to 72 hours before the activity in order to arrange an inspection. Any rescheduling of the proposed construction must be coordinated and/or approved by authorized regional personnel.

Technical requirements which apply to various UST construction activities are included in 30 TAC '334, Subchapter C. **Also, all UST installations, repairs, and removals must be conducted by a registered UST contractor who has a licensed installer or on-site supervisor at the site during all critical junctures, as required by 30 TAC Chapter 334, Subchapter I.**

This letter also serves as a temporary delivery certificate to allow initial deliveries into any new or replacement UST system, or the initial delivery into an UST system temporarily out-of-service under '334.54 for the purpose of returning to service. This temporary delivery certificate is valid for no more than 90 days after the first delivery of regulated substances into the new or replacement UST system, after which a permanent TCEQ-issued delivery certificate must be posted or available at the UST facility.

This action is taken under authority delegated by the Executive Director of the Texas Commission on Environmental Quality.

Upon completion of construction, the attached UST Registration form and Self-Certification form must be completed and returned to the referenced address on the form. For further assistance, please contact the PST Registration & Self-Certification Team, at (512)239-2160, or the TCEQ regional UST personnel indicated below.

Sincerely,

A handwritten signature in cursive script that reads "Nathan L. Weiss".

Nathan Weiss
Team Leader, PST Registration Team
Permitting & Registration Support Division

Enclosures: TCEQ UST Registration & Self-Certification Form
Regional Representative: Region 12, PST Team, (713)767-3500

PST	RE	NOC
For internal use only		

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Underground & Aboveground Storage Tank
Construction Notification Form

Facility Name: PTC #573
 Address/Location: 2000 FM 1488
 City: Hempstead

Facility I D: _____
 County: Waller
 Phone: 865-314-5517

TYPE OF CONSTRUCTION: (INDICATE ALL THAT APPLY)

U S T:

- ☐ Repair
☐ Improvement
☐ Installation
☒ Removal
☐ Return to Service
☐ Replacement (Tank)

A S T:

- ☐ Abandonment
☐ Stage I
☐ Installation
 Tank Capacity: _____
☐ Stage I

Scheduled date(s) for proposed construction: _____

GENERAL DESCRIPTION OF PROPOSED U S T / A S T ACTIVITY

Remove existing PST - underground. 2-20K + 1-20K Split. Remove Tanks & lines. (A total of 3 tanks)

OWNER INFORMATION

Owner Name: Pilot Flying J
 Owner's Representative: John Irons
 Mailing Address (include city/state/zip):
5508 Lonas Drive, Knoxville, TN 37909

Owner I D: _____
 Phone: 865-314-5517
 Fax: _____
 EMAIL: _____

CONTRACTOR INFORMATION

Company: K+G Contracting Services, Inc.
 Representative: James Kmiec
 Mailing Address (include city/state/zip):
P.O. Box 609, Belleville, TX 77418
 Phone: 713-864-3820 Fax: 281-375-5256
 CRP: 0007104 ILP: 000549

CONSULTANT INFORMATION

Company: Broadbent, Inc.
 Representative: Andrew Silvas
 Mailing Address (include city/state/zip):
113 Fall Ct. Suite 700, Boerne, TX 78006
 Phone: 830-216-7434 Fax: 830-216-5436

Submitted by (Print name): James Kmiec
 Company: K+G Contracting Services, Inc.
 Signature: [Signature]

Title: President
 Date: 1/19/2018

Mail or Fax completed forms to:

TCEQ Staff Use Only

Texas Commission on Environmental Quality
 PST Registration & Self-Certification Team (MC-138)
 PO Box 13087
 Austin, TX 78711-3087
 Fax: (512) 239-3398

Date Received: _____
 Region: _____
 Remarks: _____
 Logged by: _____

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.

TCEQ-0495 (06/23/2017)



0000-0000-0037-0018

Document Control Sheet

Sheet Title:	LPST - OLS
Box ID:	10741
Control Sheet ID:	0000-0000-0037-0018
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Incoming
Security:	Public
Date:	7/26/2019 12:00AM
Title:	Plan A Risk Based Assessment (RBA)
Tertiary ID	Report

LPST-120570-IN-20190726-PLAN A RISK BASED ASSESSMENT Report

Texas Commission on Environmental Quality Remediation Division Correspondence Identification Form

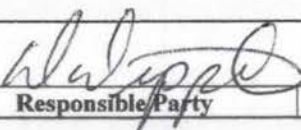

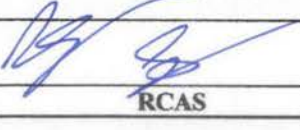
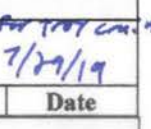
SITE & PROGRAM AREA IDENTIFICATION			
SITE LOCATION		REMEDIATION DIVISION PROGRAM AND FACILITY IDENTIFICATION	
Site Name: Pilot Travel Center #573		Is This Site Being Managed Under A State Lead Contract? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Address 1: 2000 FM 1488		Program Area:	LEAKING PETROLEUM STORAGE TANK
Address 2:		Mail Code:	MC-137
City: Hempstead	State: Texas	Is This A New Site To This Program Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Zip Code: 74087	County: Waller	LPST No.:	120570
TCEQ Region: Region 12 - Houston		FACILITY ID No.:	74087

RECEIVED

SEP 03 2019

TCEQ
CENTRAL FILE ROOM

DOCUMENT(S) IDENTIFICATION	
PHASE OF REMEDIATION	DOCUMENT NAME
1. ASSESSMENT	SUBSURFACE INVESTIGATION REPORT
2.	
3.	
4.	
5.	

CONTACT INFORMATION			
I attest that all work has been conducted in accordance with accepted industry standards/practices and adhered to TCEQ guidance and rules. I certify that I am aware that misrepresentation of any of the above claims is a violation of 30 TAC 334.453(b)(1)(E) and that this violation may result in the disciplinary actions set forth in 30 TAC 334.453 and or 334.463 and 334.465.			
RESPONSIBLE PARTY/APPLICANT/CUSTOMER			
Name: David Dippel	Phone Number: 865-243-0089	Fax Number: 865-297-9498	
Company: Pilot Travel Centers LLC	City: Knoxville	State: TN	Zip Code: 37909
Address 1: 5508 Lonas Drive			
Address 2:			
ENVIRONMENTAL CONSULTANT/REPORT PREPARER/AGENT			
CAPM: Nathan Dunn	Phone Number: 830-816-5434	CAPM Reg No.: PM0000665	
Company: Broadbent & Associates, Inc.	City: Boerne	Fax Number: 830-816-5436	
Address 1: 113 Falls Court, Suite 700	State: TX	Zip Code: 78006	
Address 2:			
RCAS: Troy T. Crain	Phone Number: 830-816-5434	RCAS Reg No.: CS0000033	
Company: Broadbent & Associates, Inc.	Fax Number: 830-816-5436		
SIGNATURES			
			
Responsible Party	Project Manager	RCAS	TCEQ
Date: 7/29/19	Date: 7/29/19	Date: 7/29/19	Date: 7/29/19
TCEQ INTERNAL USE ONLY			
Document No. 1.	TCEQ Database Term	Document No. 4.	TCEQ Database Term
Document No. 2.		Document No. 5.	
Document No. 3.			

Received

JUL 30 2019

TCEQ
Remediation Division

Subsurface Assessment Report

Deliverable for:

**Pilot Travel Center #573
2000 FM 1488, Hempstead, Texas 77445
Facility ID No. 74087
LPST ID No. 120570**

Prepared for:

**Mr. David Dippel
Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, Tennessee 37909**

Prepared by:



**113 Falls Court, Suite 700
Boerne, TX 78006
(830) 816-5434**

July 26 2019

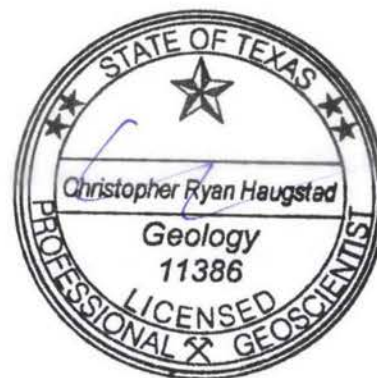
18-07-117-107



**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
PETROLEUM STORAGE TANK PROGRAM
ASSESSMENT REPORT FORM**

This form (TCEQ-0562) should be completed for leaking petroleum storage tank (LPST) sites subject to 30 Texas Administrative Code (TAC) 334 *only*. LPST sites are subject only to 30 TAC 334. Please note that all information used to complete TCEQ-0562 (this form) should be obtained according to procedures outlined in the document "Guidance for Risk-Based Assessments at LPST Sites in Texas" (RG- 175). Also note that if the Table of Contents (p. 2) of this form is not fully completed, the TCEQ will return the entire form to the responsible party without review. This document must not be altered in any manner. Requested information denoted with "*" is beyond the minimal requirements for a site assessment as defined by 30 TAC 334.78(a)(5). For sites eligible for reimbursement, attach a workplan(s) and preapproval request(s) for the next appropriate activity.

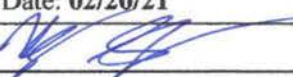
LEAKING SITE INFORMATION	
LPST ID No.: 120570	Facility ID No.: 74087
Site Priority: 4.0	
Facility Name: Pilot Travel Center #573	
Facility Address: 2000 FM 1488	
City: Hempstead	State: Texas
Zip: 78045	
RESPONSIBLE PARTY INFORMATION	
RP Name: Pilot Travel Centers, LLC	
RP Address: 5508 Lonas Drive	
City: Knoxville	State: Tennessee
Zip: 37909	



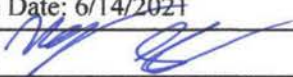
SIGNATURE PAGE

I certify that all work has been done in accordance with accepted industry standards and practices and adheres to TCEQ guidance and rules. I am aware that misrepresentation or intentional omission of material information reported on this form is a crime under section 7.149 of the Texas Water Code, punishable by fine or confinement or both, and also may result in loss of license under TCEQ rules (30 Texas Administrative Code, Chapter 30) and the Texas Water Code (Section 7.303 and Chapter 37).

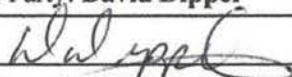
RCAS INFORMATION

RCAS Name: Troy T. Crain	RCAS Reg No.: CS0000033
RCAS Expiration Date: 02/20/21	
RCAS Signature: 	Date: 7/29/19 <i>For Troy Crain</i>
RCAS Telephone No.: (830) 816-5434	RCAS Fax No.: (830) 816-5436

CAPM INFORMATION

CAPM Name: Nathan Dunn	CAPM Reg No.: PM 0000665
CAPM Expiration Date: 6/14/2021	
CAPM Signature: 	Date: 7/29/19
CAPM Telephone No.: (830) 816-5434	CAPM Fax No.: (830) 816-5436

By signature below, I certify that I have reviewed this report for completeness.

Responsible Party: David Dippel	Company: Pilot Travel Centers, LLC
Signature: 	Date: July 29, 2019
Telephone No.: (865) 206-5269	Fax No.: (865) 297-1383

TCEQ Mailing Address: TCEQ/PST - RPR, MC - 137, P.O. Box 13087, Austin Texas 78711-3087

TABLE OF CONTENTS		
Worksheet E, Executive Summary	Page 5	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 1.0, Site Description	Page 6	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 2.0, Land Use	Page 7	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 3.0, Water Well Inventory	Page 8	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 4.0, Receptor Survey	Page 9-10	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 5.0, Site Assessment History	Page 11	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 6.0, Tank System Characterization	Page 12-13	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 7.0, Soil Assessment	Page 14-15	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 8.0, Groundwater Assessment	Page 16-18	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 9.0, Vapor Assessment	Page 19	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 10.0, Surface Water Assessment	Page 20	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Worksheet 11.0, Site Prioritization	Page 21-24	Completed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Abbreviations	Page 25	
Attachment 1	Site plan illustrating location of entire former/current UST/AST system(s), subsurface utilities, limits of excavation, system removal or repair, sampling points, and surface cover. Attached as Drawing 2	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 2	Vicinity map or aerial photograph illustrating surrounding land use and receptors identified within a 500-foot radius Attached as Drawing 1	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 3	USGS topographic map with plotted water well locations	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 4	Copies of completion details and water well drillers reports for located wells (0.5 mile radius).	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 5	Site plan(s) illustrating former/current UST/AST system(s) and all (i.e., soil, groundwater, vapor, surface water) sampling points. Attached as Drawing 2	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 6	Soil contaminant concentration maps Attached as Drawing 4	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 7	Groundwater gradient map Attached as Drawing 3	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 8	Groundwater contaminant concentration maps Attached as Drawing 5	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 9	Biodegradation Indicator Distribution Map* N/A	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 10	Soil Gas Survey Maps* N/A	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 11	Vapor Contaminant Concentration Map N/A	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 12	Surface Water Contaminant Concentration Map N/A	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 13	Surface Water Flow Map N/A	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

TABLE OF CONTENTS, continued		
Attachment 14	Soil boring logs to include: lithology, field screening, sample locations, well completion details, TCEQ Form 0019. Attached as Appendix B	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 15	Summary table of all soil, groundwater, surface water, and vapor analytical results, including from all sampling points, and tank removal or repair activities. Attached as Tables 1 & 2	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 16	Summary tables of all gauging data, water level data, NAPL thickness and corrected water level data and well screen interval (if applicable). Attached as Table 2	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 17	Copies of all analytical reports including complete chain-of-custody and quality assurance/quality control documentation. Attached as Appendix D	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 18	Copies of manifests, waste receipts, or other documents necessary to document waste disposition. Attached as Appendix E	Enclosed <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Attachment 19	Photographic documentation Attached as Appendix C	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Attachment 20	Proposal for next appropriate action and/or Site Closure Request. Broadbent Subsurface Assessment Report	Enclosed <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

EXECUTIVE SUMMARY	
UST/AST System Status:	<input checked="" type="checkbox"/> In Use <input type="checkbox"/> Temporarily Out of Use <input type="checkbox"/> Permanently Filled in Place <input type="checkbox"/> Removed From Ground
Current Site Land Use:	<input type="checkbox"/> Vacant <input checked="" type="checkbox"/> Industrial/Commercial <input type="checkbox"/> Residential <input type="checkbox"/> Agricultural <input type="checkbox"/> Recreational <input type="checkbox"/> UST/AST Facility
Sources of Release:	<input type="checkbox"/> Tanks <input checked="" type="checkbox"/> Piping <input type="checkbox"/> Spills <input type="checkbox"/> Dispenser <input type="checkbox"/> Other
Substance Released:	<input checked="" type="checkbox"/> Gasoline <input type="checkbox"/> Diesel <input type="checkbox"/> Waste Oil <input type="checkbox"/> Hydraulic Fluid <input type="checkbox"/> AV Gas <input type="checkbox"/> Jet Fuel <input type="checkbox"/> Other
Site Assessment History:	<input checked="" type="checkbox"/> Preliminary/LSA <input type="checkbox"/> Groundwater Monitoring <input type="checkbox"/> Remedial Action <input type="checkbox"/> Emergency Response
Affected Environmental Media:	<input type="checkbox"/> Surficial Soil (<2 ft BGS) <input type="checkbox"/> Soil (2 to 15 ft BGS) <input type="checkbox"/> Soil (>15 ft BGS) <input checked="" type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Air
Identified Affected Receptors: N/A	<input type="checkbox"/> Water Wells <input type="checkbox"/> basements/structures <input type="checkbox"/> habitat <input type="checkbox"/> utilities <input type="checkbox"/> surface water <input type="checkbox"/> exposed contaminated soil <input type="checkbox"/> other Distance From Site:
Samples Collected;	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Abatement Initiated:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Identified Potential Receptors:	<input type="checkbox"/> Water Wells <input type="checkbox"/> Basements/Structures <input type="checkbox"/> Habitat <input type="checkbox"/> Building <input type="checkbox"/> Underground Utilities <input type="checkbox"/> Surface Water <input type="checkbox"/> Exposed Contaminated Soil <input type="checkbox"/> Other
Depth To First Encountered Groundwater (ft) BGS:	<input type="checkbox"/> > 50 ft. <input checked="" type="checkbox"/> 15 - 50 ft <input type="checkbox"/> 0 - 15 ft
Presence Of NAPL (ft):	<input type="checkbox"/> Sheen <input type="checkbox"/> 0.1 - 0.5 ft. <input type="checkbox"/> 0.5 - 2 ft. <input type="checkbox"/> 2 - 5 ft. <input type="checkbox"/> > 5 ft. <input checked="" type="checkbox"/> None
NAPL Recovery Initiated:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Known NAPL Extent:	<input checked="" type="checkbox"/> On Site <input type="checkbox"/> Off Site
Dissolved Phase Extent:	<input type="checkbox"/> On Site <input type="checkbox"/> Off Site <input checked="" type="checkbox"/> Unknown
Groundwater Beneficial Use Category:	<input type="checkbox"/> Cat I <input checked="" type="checkbox"/> Cat II <input type="checkbox"/> Cat III <input type="checkbox"/> Cat IV <input type="checkbox"/> Soils Only Affected, Regional Beneficial Use Can Not Be Established.
Contaminants Of Concern Exceed Target Concentrations Of Affected Media:	Soil - <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Groundwater - <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Vapors - N/A <input type="checkbox"/> Yes No Surface Water - N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
Site Priority:	1. <input type="checkbox"/> 2. <input type="checkbox"/> 3. <input type="checkbox"/> 4. <input checked="" type="checkbox"/>

SITE DESCRIPTION, WORKSHEET 1.0

Location DescriptionFacility name: **Pilot Travel Center #573**Address: **2000 FM 1488**

Cross Street:

City: **Hempstead**County: **Waller**Current Water Supply: **City of Hempstead**

Notes:

TopographyTerrain: ☒ Flat ☐ Steep ☐ Variable**Ground Surface Slope**Direction: **Northeast** Grade (ft./ft.): **0.006**

Other Comments:

Local ClimateAverage Annual Rainfall (in.): **40.3**Within 100 Year Floodplain: ☐ Yes ☒ No

Other Comments:

LAND USE, WORKSHEET 2.0

Past Use Of Site:

- ☒ Commercial/Industrial
☐ Residential
☐ Agricultural
☐ Recreational
☐ Vacant
☒ UST/AST Facility

Describe:

Current Use of Site:

- ☒ Commercial/Industrial
☐ Residential G Commercial/Industrial
☐ Agricultural G Residential
☐ Recreational # Type of Residential Area:
☐ Vacant G Minority/Low Income G Non-minority/Low Income
☒ UST/AST Facility G Other

Describe:

Future Use Of Site:

- ☒ Commercial/Industrial
☐ Residential G Commercial/Industrial
☐ Agricultural G Residential
☐ Recreational
☐ Vacant
☒ UST/AST Facility

Past Predominant Land Use Of The Area

- ☒ Commercial/Industrial
☐ Residential

Current Predominant Land Use Of The Area

- ☒ Commercial/Industrial
☐ Residential

Future Predominant Land Use Of The Area

- ☒ Commercial/Industrial
☐ Residential

List all facilities (not limited to PST regulated) within 500 feet of the site that could be a source of contamination. Please include the facility name and type, address, Facility ID No., LPST ID No. and the owner/operator name.

Hempstead Seafood & Steak
210 Cottonwood, Hempstead, TX 77445

McDonald's
2100 FM 1488, Hempstead, TX 77445

Sonic Drive-In
2045 FM 1488, Hempstead, TX 77445

Americas Best Value Inn & Suites
2145 FM 1488, Hempstead, TX 77445

WATER WELL INVENTORY, WORKSHEET 3.0

Summary Of Water Wells Within 0.5 Mile Radius Of The Site. (DG = Downgradient)

	Total No.:	Active No.:	No Screened in Affected Zone:	Total No. DG:	Active No. DG:
Public/Municipal:	0	0	0	0	0
Industrial:	0	0	0	0	0
Domestic:	0	0	0	0	0
Agricultural:	0	0	0	0	0

Potential Receptor Points

	Closest DG Water Well:	Closest DG Water Well Screened in the Affected Zone.
Well No./Designation:	N/A	N/A
Distance From Site (ft.):	N/A	N/A
Total Well Depth (ft.):	N/A	N/A
Current use of Water:	N/A	N/A
Screened Interval Below Ground:	N/A	N/A
Year Constructed:	N/A	N/A

Include a discussion of any ordinances which prevent or influence the future installation of water wells at the site or surrounding area.

N/A

RECEPTOR SURVEY, WORKSHEET 4

Underground Utility Survey

Nearest Underground Utility: Include Name, Type, Depth of Utility, Distance and Direction from Affected Zone:

Fuel lines from tank hold to dispensers from northwest to southeast. Electric lines run from building to tank hold from east to west.

Nearest Downgradient Utility: Include Name, Type, Depth of Utility, Distance and Direction from Affected Zone:

Fuel lines from tank hold to dispensers from northwest to southeast. Electric lines run from building to tank hold from east to west.

Discuss other receptors and indicate on Attachment 2. If affected, discuss abatement measures. **N/A**

Building Survey

Nearest Building: Include Name, Type, Distance and Direction from Affected Zone:

McDonald's, ~100' to the East

Nearest Downgradient Building: Include Name, Type, Distance and Direction from Affected Zone:

McDonald's, ~100' to the East

Discuss the nearest and other receptors and indicate on Attachment 2. Buildings should include residences, schools, day care facilities, nursing homes, etc.

N/A

Surface Water Hydrology

Nearest Surface Water: Include Name, Type, Distance and Direction from Affected Zone:

Clear Creek that drains to Brazos River approximately 1,500 west of site.

Impacted Surface Water: Include Name, Type, Distance and Direction from Affected Zone:

N/A

Nearest Downgradient Surface Water: **Unnamed pond, ~850' to the Northeast**

If affected, complete Worksheet 10.0. Describe potential for affected storm water or groundwater discharge to surface water feature.

N/A

RECEPTOR SURVEY, WORKSHEET 4, (continued)

Habitat Survey

Site Located Within or Affects a Sensitive or Protected Habitat

☐ Yes ☒ No

If Yes, Name:

Location:

Provide the habitat type condition, regulatory authority, and other information relative to habitat characterization.

Summary and Recommended Action

Any observed or potential impacts anticipated:

☐ Yes ☒ No

If No, no action is required. If Yes, see below.

Any potential for significant impacts:

☐ Yes ☒ No

If Yes, additional Corrective Action is required. (See Attachment 20)

Any significant impacts observed:

☐ Yes ☒ No

If Yes, additional Corrective Action is required. (See Attachment 20)

Discuss any emergency abatement and continued corrective action.

SITE ASSESSMENT HISTORY, WORKSHEET 5.0

Summary of Previous Site Activities

Typical site activities to be recorded include: Preliminary/Limited/Comprehensive Site Assessment, Emergency Response, Risk/Exposure Assessment, Remedial/Corrective Actions.

Types of Sampling to be included: Soil, Groundwater, Surface Water, Vapors

Date Completed	Description of Activity	Sampling and Testing	Result/Impact/Target Cleanup
02/08/18	Release discovered discovered during tank removal activities and reported.	Collected 65 soil Samples from two tank holds	BTEX constituents detected in excess of TCEQ PST Action levels in soil sample 57@4'.
11/01/18	Preliminary Site Assessment	Advanced borings B1 through B3. Installed Monitoring wells MW-1 through MW-3. Collected soil samples from each boring and and groundwater samples from each monitoring well for laboratory analyses.	Benzene detected in exceedance of TCEQ PST Action Level in groundwater sample MW-3.

UST/AST SYSTEM CHARACTERIZATION, WORKSHEET 6.0

Release Information

UST/AST System Status:	<input checked="" type="checkbox"/> Active <input type="checkbox"/> Permanently Removed From Service <input type="checkbox"/> Temporarily Out of Service <input type="checkbox"/> Temporarily/Indefinitely Out of Service, Due Date:
Method of Release Discovery:	<input checked="" type="checkbox"/> UST Removal <input type="checkbox"/> Release Detection Equipment <input type="checkbox"/> Divestiture Assessment <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Inventory Control <input type="checkbox"/> System Tightness Testing <input type="checkbox"/> Other
Substance Released : (check All That Apply)	<input type="checkbox"/> Gasoline <input type="checkbox"/> Diesel <input type="checkbox"/> Waste Oil <input type="checkbox"/> AV Gas <input type="checkbox"/> Jet Fuel <input type="checkbox"/> Hydraulic Fluid <input checked="" type="checkbox"/> Other, describe Unknown petroleum hydrocarbon
Source of Release(s):	<input type="checkbox"/> Spills/overfills <input type="checkbox"/> Piping <input type="checkbox"/> Dispenser <input checked="" type="checkbox"/> Tank <input type="checkbox"/> Other Date Discovered: February 8, 2018

Removal Information

Date(s) of Removal(s): February 8, 2018				
Type of Removal:	<input checked="" type="checkbox"/> Removal from the Ground <input type="checkbox"/> Closure in Place			
Water in Tank Hold During Excavation:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Depth of Water in Tankhold: (BGS)	<input checked="" type="checkbox"/> <5 ft <input type="checkbox"/> 5-10 ft <input type="checkbox"/> 11-15 ft <input type="checkbox"/> None			
NAPL:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Thickness (ft): 0.1			
Water Evacuated From Tankhold:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Volume (gal.): Unknown			
Groundwater Recharge into Tankhold	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Depth (ft. BGS):			
Status of Evacuation(s):	<input type="checkbox"/> Open With Water <input type="checkbox"/> Open/dry <input checked="" type="checkbox"/> Backfilled With Impervious Cover <input type="checkbox"/> Backfilled With No Impervious Cover			
Type Of Fill Material:	<input checked="" type="checkbox"/> Untreated Backfill <input type="checkbox"/> Treated Backfill <input type="checkbox"/> Other <input type="checkbox"/> Clean Fill – gravel <input type="checkbox"/> Clean Fill – Sandy/Clay			
Provide the maximum contamination concentrations (mg/kg) of untreated backfill returned to the tankhold(s):				
Benzene:	<table border="1"> <tr> <td>TEX:</td> <td>TPH:</td> <td>Other:</td> </tr> </table>	TEX:	TPH:	Other:
TEX:	TPH:	Other:		

If a new UST/AST system was installed describe and indicate on Attachment 1.

UST/AST SYSTEM CHARACTERIZATION, WORKSHEET 6.0 continued N/A

Maximum Level of Contamination detected in Native Soils Upon Completion of Removal/Repair (mg/kg)

Chemical of Concern	Sample Date	Sample Location Depth	Laboratory Method Detection Limit	Maximum Concentration (mg/kg)
Benzene	11/1/2018	15'	0.00136	<0.00136
Toluene	11/1/2018	15'	0.00682	<0.00682
Ethylbenzene	11/1/2018	15'	0.00474	<0.00474
Total Xylenes	11/1/2018	15'	0.00886	<0.00886
TPH	11/1/2018	15'	68.2	<68.2
Metals				
VOC				
Other:				

SOIL ASSESSMENT, WORKSHEET 7.0

Soil Data Collection and Evaluation

Number of Soil Sampling Points: B1@15', B2@15', B3@15'

Method of Determination:

☐ Direct Push ☒ Borings ☐ Other

Surface cover Over Affected Soil Zone:

☐ Concrete ☒ Asphalt ☐ Gravel ☐ Dirt
☐ Grass ☐ Other

Percent of Affected Soil Zone covered with impervious cover:

☐ 0-25% ☐ 25-50% ☐ 50-75% ☒ 75-100%

If there is no impervious surface cover, is there public access to the affected surface (0-2 ft.) soil. N/A

☐ Yes ☐ No

Affected Soil Zone Thickness (ft.): **0-15 feet below ground surface**

Affected soil zone surface area dimensions: (ft. sq.): **Unknown**

Maximum depth of contamination exceeding Appropriate Plan A risk based levels: (ft.) BGS N/A

Estimated volume of soil exceeding Plan A target Concentrations (yd3): N/A

Maximum distance from affected soil zone to Property boundary:

☐ 0-10 ft. ☐ 10-50 ft. ☐ 50-100 ft. ☐ 100-300 ft.
☒ 300-500 ft. ☐ >500 ft.
☐ Extends beyond property boundary.

Waste Disposal: **Soil cuttings generated were collected and sealed in 55-gal drums and stored on Site pending waste characterization and disposal**

☒ Landfill ☐ On-Site treatment
☐ Off site Treatment ☐ Other ☐ Pending
☐ None

Maximum Level of Contamination Detected in Native Soils(mg/kg):

Chemical of Concern	Sample Date	Sample Depth (ft.)	Sample ID	Lab. Method Detection Limit	Maximum Concentration (mg/kg)	Target Cleanup Goals
Benzene	11/01/18	15'	B1@15'	0.00136	<0.00136	0.12
Toluene	11/01/18	15'	B1@15'	0.00681	<0.00681	39.1
Ethylbenzene	11/01/18	15'	B3@15'	0.00250	0.00474	36.8
Xylene	11/01/18	15'	B3@15'	0.00650	0.00654	117
TPH (C6-12)	11/01/18	15'	B1@15'	68.2	<68.2	No Action Level
TPH (C12-28)	11/01/18	15'	B1@15'	68.2	<68.2	No Action Level
TPH (C28-35)	11/01/18	15'	B1@15'	68.2	<68.2	No Action Level

SOIL ASSESSMENT, WORKSHEET 7.0 continued N/A

Geotechnical Soil Parameters:

Parameter	Result	Depth	Location/ Sample ID	Method of Determination
Dry Bulk Density (g/m ³):				
Effective Porosity (%):				
Fraction Organic Carbon (g/g):				
Intrinsic Permeability (cm ²):				
Water Content (cm ³ / cm ³):				
Other:				

Biodegradation Indicators: Present Spatial Distribution of O, CO, CH etc. levels on map (attachment 9)

GROUNDWATER DATA AND EVALUATION, WORKSHEET 8.0

Groundwater affected by the Release:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, complete the beneficial Groundwater Use Categories On this Worksheet.)		
Site Hydrology	Uppermost Zone	Other	
Depth to Groundwater (ft.)	17.59' to 17.93'		
Aquifer Type (perched, confined, uncon)	Unconfined		
* Estimated Aquifer Thickness (ft.)	Unknown		
* Water level fluctuations (ft.)	Unknown		
Gradient (ft./ft.)/Direction	0.0056 ft/ft northeast		
Saturated hydraulic Conductivity (ft./day)	Unknown		
* Approximate Well Yield (gpd)	Unknown		
Lithology	Silt, sand, some clay lenses		
Geologic Formation	Coastal Plain		
Major/minor Aquifer name	Gulf Coast		
Total Dissolved Solids (mg/l)	Unknown		
Confining Layer Depth (ft. BGS)	N/A		
Confining Layer Thickness (ft.)	N/A		
Beneficial Groundwater Use Categories			
Mark the potential beneficial use category for the impacted zone and indicate the selection criteria.			
<input type="checkbox"/> Category I	<input checked="" type="checkbox"/> Category II	Category III	Category IV
<input type="checkbox"/> Impacted or Threatened Water Supply Well(s): ‡	<input type="checkbox"/> Affected Groundwater Zone TDS <3000 ppm and No beneficial use † is Documented Within 0.5 mile of the site.	<input type="checkbox"/> Affected groundwater zone TDS 3,000 - 10,000 ppm, and no beneficial use† within 0.5 miles of the site.	<input type="checkbox"/> Affected groundwater TDS >10,000 ppm, and beneficial use† is documented within 0.5 miles of the site.
OR <input type="checkbox"/> Affected groundwater zone TDS <3,000 ppm, and water well(s) or water supply spring within 0.5 miles of the site. OR <input type="checkbox"/> Soils only affected. Regional ground beneficial use† cannot be established.	OR <input type="checkbox"/> TDS 3,000 - 10,000 ppm, beneficial use† is documented within the 0.5 miles of the site.		OR <input type="checkbox"/> Well yield <150 gpd (i.e., affected zone is not considered to have a beneficial use†)

‡ If construction details of water well(s) are unknown or can not be proven, the interval is assumed to be connected.

† Applies to a drinking water source producing from the same or connected interval as the affected groundwater zone.

LPST ID No.: 120570

Date: 07/26/19

GROUNDWATER DATA AND EVALUATION, WORKSHEET 8.0, continued					
Groundwater Sampling Points					
	On Site. Provide well ID		Off site. provide well ID		
Number of Sampling Points:	Three: MW-1, MW-2, MW-3				
Number of Permanent Monitor wells:	Three: MW-1, MW-2, MW-3				
Static water levels above screened intervals:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Dissolved Phase Plume					
Areal extent of dissolved phase plume (ft): Unknown					
Distance from edge of plume to property Boundary if on site: Unknown	<input type="checkbox"/> <10 ft. <input type="checkbox"/> 10-50 ft. <input type="checkbox"/> 50-100 ft. <input type="checkbox"/> 100-300 ft.				
Distance from property boundary to edge of Plume if off site: N/A	<input type="checkbox"/> <10 ft. <input type="checkbox"/> 10-50 ft. <input type="checkbox"/> 50-100 ft. <input type="checkbox"/> 100-300 ft.				
Maximum level of contamination detected in groundwater (mg/l):					
Contaminant	Sample date	Sample ID	Laboratory Method Detection Limit (mg/l)	Maximum Concentration (mg/l)	Target Cleanup Goals (mg/l)
Benzene	11/01/18	MW-3	0.00100	0.00517	0.005
Toluene	11/01/18	MW-1	0.00100	0.000983	1.0
Ethylbenzene	11/01/18	MW-3	0.00100	0.0124	0.7
Total Xylenes	11/01/18	MW-3	0.00300	0.0127	10
MTBE	11/01/18	MW-3	0.00100	0.0159	0.240
TPH (C6-12)	11/01/18	MW-1	0.900	<0.900	No Action Level
TPH (C12-28)	11/01/18	MW-1	0.900	<0.900	No Action Level
TPH (C28-35)	11/01/18	MW-1	0.900	<0.900	No Action Level

GROUNDWATER DATA AND EVALUATION, WORKSHEET 8.0, continued

NAPL Plume

NAPL present:

☐ Yes ☒ No If yes, Provide well
ID and Thickness (ft.)

Current Maximum NAPL thickness (ft.):

NAPL recovery method:

☐ Hand bail ☐ passive skimmer ☐ sorbent socks ☐ automated system
☒ noneVolume recovered to date (gals.) **N/A**

Areal extent of NAPL plume (ft.sq.)

UnknownDistance from edge of plume to
property boundary if on site: **Unknown**☐ <10 ft. ☐ 10-50 ft. ☐ 50-100 ft. ☐ 100-300 ft.Distance from property boundary
to edge of plume if off site: **N/A**☐ <10 ft. ☐ 10-50 ft. ☐ 50-100 ft. ☐ 100-300 ft.**Biodegradation Indicators N/A**Present spatial distribution of dissolved Oxygen, dissolved CO₂, dissolved CH₄, Fe, SO₄, or other alternate electron
acceptors on isoconcentration map. (Attachment 9)

VAPOR ASSESSMENT, WORKSHEET 9.0 N/A

Vapor Data and Evaluation

Known vapor impact:

☐ Yes ☒ No

Location:

☐ Ambient air ☐ utilities ☐ residences ☐ hospital
☐ school/day care ☐ commercial building ☐ other

Lower Explosive Limit (LEL) concentrations:

☐ Not measured ☐ measured ☐ calculatedNAPL present or soil concentration near saturation
(for calculating soil vapor concentrations, refer to *Risk-Based
Correction
Action for Leaking Storage Tank Sites*, RG-36):☐ Yes ☐ No, depth (ft. bgs)**Vapor monitoring data:**

Sample No.	Location	depth	% LEL	Total organic Vapors (ppmv)	Benzene (ppmv)	Other

If vapor concentrations exceed 25% of the LEL or other potential for explosive vapor exist in surface or subsurface structure, describe affected area, methods of determination, and any abatement measure. Identify and discuss any occupational or indoor air exposures to released contaminants. Provide all calculations for the determination of the target concentrations:

LEL% should reflect whole mixture evaluation. If more than one compound is present, actual measurement of vapors will typically be warranted.

SURFACE WATER ASSESSMENT, WORKSHEET 10

Surface Water Date and Evaluation

Surface water(s) affected:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Name:	Type:
NAPL present on surface water or run off:	<input type="checkbox"/> Yes <input type="checkbox"/> No
NAPL recovery method:	<input type="checkbox"/> Passive skimmer <input type="checkbox"/> sorbent socks <input type="checkbox"/> automated system <input type="checkbox"/> booms <input type="checkbox"/> other <input type="checkbox"/> none
Volumes recovered to date (gals.):	
Areal extent of NAPL plume (ft.):	
Uses of affected surface water:	<input type="checkbox"/> Drinking water <input type="checkbox"/> contact recreation <input type="checkbox"/> habitat for endangered species <input type="checkbox"/> agriculture
Is a public or domestic surface water intake impacted?	<input type="checkbox"/> Yes <input type="checkbox"/> No
If impacted lake or pond, indicate affected surface Area (ft.2)	
Average depth of surface water (ft.)	

Maximum level of contamination detected in surface water (mg/l):

Contaminant	Sample Date	Sample Location and ID	Laboratory Method Detection Limit	Maximum Concentration (mg/l)	Target Cleanup Goals
Benzene					
Toluene					
Ethylbenzene					
Total Xylenes					
MTBE					
TPH					
Naphthalene					
Other					
Other					

† Refer to 30 TAC, Chapter 307, the MCL or the *Risk-Based Correction Action for Leaking Storage Tank Sites*, RG-36. Describe affected area, methods of determination and any abatement measures. Discuss the migration pathway between the source of contamination and the surface water body.

SITE PRIORITIZATION, WORKSHEET 11

Priority 1 sites

NAPL present? ☐ Yes ☒ No Evaluate all information on site soils, vapors, groundwater, surface water, and other in check all boxes which match site conditions. The lowest value is the site priority. If priority cannot be determined, the assessment is inadequate.

	Priority	Actions
<input type="checkbox"/> 1.1	Explosive levels, or concentrations of vapors that could cause acute health effects are present in a residence or other building. (Ensure the local fire authority or State Fire Marshal (512/918-7100) and the local TCEQ Region Office have been notified.)	Emergency Actions: Notify appropriate authorities, property owners, and potentially affected parties. Mitigate vapor impact. Additional Actions: Conduct receptor survey. Conduct assessment of contaminant plumes. Determine target cleanup levels. Conduct remediation necessary.
<input type="checkbox"/> 1.2	An active public water supply well, public water supply line, or public surface water intake is affected or immediately threatened by the release. (Ensure the public authority and the local TCEQ Region Office have been notified.)	Emergency Actions: Notify appropriate authorities, well users, and property owners. Prevent further migration. Mitigate impact. Discontinue use of water supply. Additional Actions: Provide alternative water source. Conduct receptor survey. Conduct assessment of contaminant plumes in relation to water supply impact. Determine target cleanup levels. Conduct remediation as necessary.
<input type="checkbox"/> 1.3	A sole-source domestic water supply well or line, or sole source domestic surface water intake is affected or immediately threatened by the release. (Ensure the well user or surface water user and the local TCEQ Region Office have been notified.)	Emergency Actions: Notify appropriate authorities, well users, and property owners. Prevent further migration. Mitigate impact. Discontinue use of water supply. Additional Actions: Provide alternative water source. Conduct receptor survey. Conduct assessment of contaminant plumes in relation to water supply impact. Determine target cleanup levels. Conduct remediation as necessary.
<input type="checkbox"/> 1.4	Explosive vapors are present in a subsurface utility system, but no building or residence is affected. (Ensure the utility authority and the local TCEQ Region Office have been notified.)	Emergency Actions: Notify appropriate authorities, property owners, and affected parties. Mitigate vapor impact. Additional Actions: Conduct receptor survey. Conduct assessment of contaminant plumes. Determine target cleanup levels. Conduct remediation as necessary.
<input type="checkbox"/> 1.5	NAPL is present at the ground surface, on surface water bodies, surface water runoff, or in utilities other than water supply lines. (Ensure the utility authority is notified if utilities are affected. Ensure NAPL is removed as required pursuant to 30 TAC 334.79.)	Emergency Actions: Notify appropriate authorities, property owners, and affected parties. Secure area. Additional Actions: Conduct NAPL removal activities. Prevent migration of NAPL. Conduct assessment in relation to impact. Conduct receptor survey. Determine target cleanup levels. Conduct remediation as necessary.

SITE PRIORITIZATION, WORKSHEET 11 continued

<input type="checkbox"/> 1.6	The Edwards aquifer, recharge zone or transition zone is affected.	Emergency Actions: Recover NAPL if present. Additional Actions: Initiate assessment activities. Conduct assessment in relation to impact. Conduct receptor survey. Determine target cleanup levels. Conduct remediation if necessary. If NAPL is present, conduct removal activities.
<input type="checkbox"/> 1.7	Concentrations of vapors/particulates that could cause acute health effects, or safety concerns are present in outdoor air.	Emergency Actions: Notify appropriate authorities, property owners, and affected parties. Mitigate immediate impacts. Additional Actions: Conduct sufficient assessment to determine exposure pathways, receptors and their local target cleanup goals. If NAPL is present, conduct removal activities.

Priority 2 sites

<input type="checkbox"/> 2.1	Soils or water contaminated by the release are exposed and unsecured from public access and dwellings, playgrounds, parks, day care centers, schools, or similar use facilities are located within 500 feet of those soils.	Remove, cover, or otherwise secure exposed soils or water. Fill open excavations. Conduct actions necessary to contain contamination or prevent impact exposure.
<input type="checkbox"/> 2.2	A former vapor impact is associated with this site, or NAPL is present in close proximity to subsurface utilities or other natural or man-made conduit and there is potential for the accumulation of explosive vapors or vapors that could cause acute effects in a building or other structure.	Remediate/remove vapors, NAPL, or contaminated soils. Determine migration pathways and remove/prevent migration pathways. Conduct assessment of contaminant plumes in relation to the potential vapor pathway. Determine target cleanup levels. Conduct actions necessary to contain contamination or prevent impact or exposure.
<input type="checkbox"/> 2.3	A domestic water supply well or line, or a domestic surface water intake is affected or immediately threatened by the release, but the user has access to another public or private water supply. (Ensure the user and the local TCEQ Region Office have been notified.	Notify proper authorities, users, and property owners. Prevent migration to water intake. Provide alternative water supply if necessary. Conduct assessment to identify contaminant plumes and exposure pathways in relation to water intake. Determine appropriate target cleanup goals based on site conditions. Conduct actions necessary to contain contamination or prevent impact or exposure.

SITE PRIORITIZATION, WORKSHEET 11 continued

<input type="checkbox"/> 2.4	A non-public or non-domestic water supply well is affected or immediately threatened. (Do not consider monitor wells.) (Ensure the user and the local TCEQ Region Office have been notified.)	Notify proper authorities, well users, and property owners. Prevent migration to water well. Provide alternative water supply if necessary. Plug water well if necessary. Conduct assessment to identify contaminant plumes and exposure pathways in relation to water well. Determine appropriate target cleanup goals based on site conditions. Conduct action necessary to contain contamination or prevent impact or exposure.
<input type="checkbox"/> 2.5	Groundwater is affected and a public or domestic water supply well is located within 0.25 miles of the UST/AST system or source area. (Check if a well is present, but the well use is unknown). (See footnote 1 before responding.)	Determine completion data and usage of well(s) if not already known. Conduct receptor survey to locate additional wells and other potential receptors (if not already done). Evaluate well impact potential. Determine appropriate cleanup goals based on site conditions. Conduct actions necessary to contain contamination or prevent impact or exposure.
<input type="checkbox"/> 2.6	Groundwater or storm water runoff is affected and discharges within 500 feet of the known extent of contamination to a surface water body used for human drinking water, contact recreation, habitat to a protected or listed endangered plant and animal species.	Conduct assessment which addresses the contaminant plumes in relation to the surface water. Determine target cleanup levels. Conduct actions necessary to contain contamination or prevent impact or exposure. Notify property owners if impact is documented.
<input type="checkbox"/> 2.7	A public or domestic water supply well that produces from a groundwater zone which is not affected or threatened is located within the known extent of contamination. (Check if a well is present, but the well use unknown.)	Notify well users and property owners. Determine completion data and usage of water well(s). Conduct receptor survey to locate additional sensitive receptors. Investigate well impact or cross-contamination potential. Plug well(s) if necessary. Determine target cleanup levels. Conduct actions necessary to contain contamination or prevent impact or exposure. Monitor water well for groundwater quality.

SITE PRIORITIZATION, WORKSHEET 11 continued

Priority 3 sites

<input type="checkbox"/> 3.1	Groundwater is affected and a public or domestic water supply well is located between 0.25 and 0.5 miles from the UST/AST system or source area. (Check if a well is present in this interval, but the well use is unknown.) (See footnote 1 before responding.)	Determine completion data and usage of well(s) if not already known. Conduct receptor survey to locate additional wells and other potential receptors (if not already done). Evaluate well impact potential. Evaluate need for remediation.
<input type="checkbox"/> 3.2	Groundwater is affected and the affected groundwater zone may discharge between 500 feet and 0.25 miles of the UST/AST or source area to a surface water body used for human drinking water, contact recreation, or habitat to a protected or listed endangered plant and animal species.	Conduct assessment which evaluates potential to impact the surface water. Evaluate need for remediation.
<input type="checkbox"/> 3.3	Groundwater is affected and a non-public or nondomestic water supply well is located within 0.25 miles of the UST/AST system or source area. (See footnote 1 before responding.)	Determine completion data and usage of well(s) if not already known. Conduct receptor survey to locate additional wells and other potential receptors (if not already done). Monitor water well for groundwater quality. Evaluate need for remediation.
<input type="checkbox"/> 3.4	A non-community or non-domestic water supply well that produces from a groundwater zone which is not affected or threatened is located within the known extent of contamination. (If a well is present, but the use of the well is unknown, check 2.7 instead.)	Notify well users and property owners. Determine completion data and usage of well(s) if not already known. Conduct receptor survey to locate additional wells and other potential receptors (if not already done). Investigate well impact or cross-contamination. Monitor water well for groundwater quality. Evaluate need for remediation.
<input type="checkbox"/> 3.5	A designated major or minor groundwater aquifer is affected or immediately threatened. (See footnote 2 before responding.)	Conduct assessment of soil and groundwater contaminant plumes in relation to major or minor aquifer. Conduct receptor survey and water well inventory. Evaluate need for remediation.

Priority 4 sites

<input checked="" type="checkbox"/> 4.1	Groundwater is affected.	Conduct assessment of soil and groundwater contaminant plumes. Conduct receptor survey and water well inventory. Evaluate site conditions to determine need for additional corrective action.
<input type="checkbox"/> 4.2	The vertical extent of contamination has been defined and the assessment results document that groundwater is not affected.	Conduct assessment of soil contaminant plume. Conduct receptor survey and water well inventory. Evaluate site conditions to determine need for additional corrective actions.

1. Consider only wells producing from the same interval as the affected groundwater zone at the release site, wells which may provide a cross-contamination pathway, or wells where completion details are unknown.

2. Refer to Major and Minor Aquifers of Texas Maps prepared by Texas Water Development Board, September 1990. Do not consider the low permeability Beaumont clays of the Beaumont Formation for the Gulf Coast aquifer. Do not consider perched groundwater zone overlaying the principal producing portion of the aquifer unless the two are hydrologically connected.

LPST ID No.: ABBREVIATIONS

% - percent
AST-Above-ground Storage Tank
AV - aviation
BGS -below ground surface
C -Celsius
CAP -corrective action plan
CAT.- category
CH₄ - methane
cm³ - cubic centimeter
cm²/cm² -square centimeter per square centimeter
CO₂ -carbon dioxide
Coml. -commercial
Conc - concentration
cont. - continue
EPA -Environmental Protection Agency
Fe -iron
ft.- feet
ft.²- square feet
gal -gallons
g/g - gram per gram
g/m³ - gram per cubic meter
gpd - gallons per day
ID -identification
In - inches
Lab.-laboratory
LPST - Leaking Petroleum Storage Tank
LSA -. Limited Site Assessment
Max.- maximum
MCL -maximum contaminant level
mg/kg - milligram per kilogram
mg/R -milligram per liter
NAPL -non-aqueous phase liquid
No.-number
O₂ .-oxygen
ppm - parts per million
PST -Petroleum Storage Tank
RP -Responsible Party
RPR -Responsible Party Remediation
TAC -Texas Administrative Code
TEX -toluene, ethylbenzene, and total xylenes
TCEQ- Texas Commission on Environmental Quality
TPH- total petroleum hydrocarbons
UST-Underground Storage Tank



BROADBENT

113 Falls Court, Suite 700, Boerne, TX 78006
[T] 830-816-5434 [F] 830-816-5436
broadbentinc.com

Creating Solutions. Building Trust.

July 26, 2019

Project No. 18-07-117-107

Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, TN 37909

Attn.: Mr. David Dippel

Re: Subsurface Assessment Report, Pilot Travel Center #573, 2000 FM 1488, Hempstead, Texas 77445,
Facility No. 74087, LPST ID No. 120570

Dear Mr. Dippel:

Presented herein is the Broadbent & Associates, Inc. *Subsurface Assessment Report*, Pilot Travel Center #573, 2000 FM 1488, Hempstead, Texas 77445, Facility ID No. 74087, LPST ID No. 120570. This report serves to provide a summary of subsurface assessment and groundwater monitoring activities conducted in November 2018.

Should you have questions or require additional information, please do not hesitate to contact Broadbent at (830) 816-5434.

Sincerely,
Broadbent & Associates, Inc.

Nathan Dunn, CAPM, GIT
Project Geologist

ndunn@broadbentinc.com

cc: Ronnie Eason, Project Manager, TCEQ PST/DCRP Section

TABLE OF CONTENTS

1.0	INTRODUCTION	1
2.0	METHODS OF ASSESSMENT	1
3.0	RESULTS OF SUBSURFACE ASSESSMENT	2
3.1	GEOLOGY AND HYDROGEOLOGY	2
3.2	SOIL SAMPLE ANALYTICAL RESULTS	2
3.3	GROUNDWATER SAMPLE ANALYTICAL RESULTS	3
4.0	WASTE DISPOSAL	3
5.0	SUMMARY	4
6.0	CLOSURE	4

ATTACHMENTS:

Tables:

Table 1:	Soil Analytical Data
Table 2:	Groundwater Elevation, LNAPL, TPH and BTEX/MTBE DATA

Drawings:

Drawing 1:	Site Location Map
Drawing 2:	Monitoring Well Location Map
Drawing 3:	Groundwater Potentiometric Surface Map (11/01/18)
Drawing 4:	Soil Analytical Map (11/01/18)
Drawing 5:	Groundwater Analytical Map (11/01/18)

Appendices:

Appendix A:	Field Methods
Appendix B:	Lithologic Logs
Appendix C:	Photographs
Appendix D:	Laboratory Reports and Chain-of-Custody Documentation
Appendix E:	Waste Disposal Documentation

1.0 INTRODUCTION

This subsurface assessment was conducted on behalf of Pilot Travel Centers LLC at Pilot Travel Center #573, located at 2000 FM 1488 in Hempstead, Texas 77445 (Site), Facility ID No. 74087, LPST No. 120570. The Site location and surrounding land use are depicted on Drawing 1, attached. The subsurface assessment was conducted in response to a directive letter issued by the TCEQ on September 19, 2018. A monitoring well location map is depicted on Drawing 2, attached.

2.0 METHODS OF ASSESSMENT

Activities conducted during this assessment were as follows:

- Developed a site-specific health and safety plan to protect personnel from potential exposure to contaminants and hazardous materials.
- Contracted Ground Penetrating Radar Systems, Inc. (GPRS) to survey underground utilities within a 10-foot radius of the proposed borehole locations. Observed the ground clearance of the three environmental boring locations for the presence of subsurface impediments.
- Coordinated and observed the advancement of three soil borings at the Site on October 31 through November 1, 2018. Borings B1, B2, and B3 were advanced to 30 feet below ground surface (bgs) utilizing a hollow stem auger.
- Soil cores generated during advancement of the environmental borings were evaluated in the field for volatile organic compounds (VOCs) using a photoionization detector (PID). Cores were also evaluated for odor and visual indications of hydrocarbon staining.
- Soil samples were collected from B1, B2 and B3 from one foot above the saturated zone and submitted on ice, under chain-of-custody procedures, to Pace Analytical Services (Pace) in Mount Juliet, Tennessee for analysis of chemicals of concern (COCs). The soil samples were analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl tert-butyl ether (MTBE) by EPA Method 8260B, and total petroleum hydrocarbons (TPH) by EPA Method TX 1005. If TPH was detected in the diesel (C12-C28) or oil (C28-C35) ranges, the laboratory was instructed to additionally analyze the sample with the highest detected concentration for polynuclear aromatic hydrocarbons (PAHs) by EPA Method 8270D.
- Coordinated and observed the drilling and completion of the three soil borings as groundwater monitoring wells designated MW-1, MW-2, and MW-3.
- Hydrologic development of the newly installed groundwater monitoring wells until five casing volumes of groundwater were removed and relatively sediment-free groundwater was produced.
- Gauged Wells for depth to water and presence of light non-aqueous phase liquid (LNAPL).
- Collected a groundwater sample from each Well. The three samples were submitted chilled, under chain-of-custody procedures, to SGS for analysis. The groundwater samples were analyzed for BTEX and MTBE by EPA method 8260B, and TPH by method TX 1005. If TPH was detected in the diesel (C12-C28) or oil (C28-C35) ranges, the laboratory was instructed to additionally analyze the sample with the highest detected concentration for polynuclear aromatic hydrocarbons (PAHs) by EPA Method 8270C.

- Prepared this Subsurface Assessment Report summarizing findings associated with the field activities, analytical results, and assessment results.

3.0 RESULTS OF SUBSURFACE ASSESSMENT

The following subsections describe Broadbent's evaluation of the geology and hydrogeology in the vicinity of the Site and discuss the results of soil and groundwater sampling conducted during this assessment.

3.1 GEOLOGY AND HYDROGEOLOGY

During advancement of the borings, soil was described using the Unified Soil Classification System (USCS). The soil lithology of the Site consisted primarily of silt and sand with some silty clay lenses. Soil moisture was observed to be moderate to high across the Site. PID readings were taken every five feet during boring advancement. Hydrocarbon impact was observed in the soil cuttings during the advancement of borings B1, B2, and B3. Visual and olfactory indications of hydrocarbon impact were detected during drilling activities. Descriptions are presented on the lithologic logs, attached as Appendix B.

Groundwater was initially encountered in the soil borings B-1, B-2, and B-3 between 16 and 18 feet bgs, respectively. The three soil borings were completed as groundwater monitoring wells MW-1, MW-2 and MW-3 in accordance with the field methods outlined in Appendix A, attached. Photographs of the completed groundwater monitoring wells are provided in Appendix C. MW-1, MW-2, and MW-3 were terminated at 30 feet bgs and completed as a monitoring well with a screened interval from 15 to 30 feet bgs. The newly installed groundwater monitoring wells were hydrologically developed using a 12-volt electric pump with dedicated pump tubing until five casing volumes of groundwater were removed and relatively sediment-free groundwater was produced.

During the groundwater monitoring event, a total of three Wells (MW-1, MW-2, and MW-3) were gauged with an oil/water interface probe. Current groundwater, LNAPL elevation and analytical data are presented in Table 1, attached. Depth to water ranged between 17.59 feet bgs (MW-1) to 17.93 feet bgs (MW-3). Groundwater flow is generally to the northeast with an average calculated gradient 0.0056 ft/ft. LNAPL was not detected in the monitoring wells during the groundwater monitoring event. A groundwater potentiometric map is attached as Drawing 3.

3.2 SOIL SAMPLE ANALYTICAL RESULTS

Three soil samples were collected from environmental borings B1, B2, and B3 in accordance with the procedures outlined in Appendix A. Field screening techniques, including olfactory and visual evaluation and PID readings were utilized to screen the soil cuttings for indications of petroleum hydrocarbon impact. Indications of hydrocarbon impact were identified in B1, B2, and B3 during drilling activities. Therefore, one soil sample was collected from one foot above the saturated zone in each boring.

Soil samples were collected using laboratory-provided EPA Method 5035 methanol preservation kits and placed on ice in laboratory-provided sample containers for transportation and delivery. The soil samples were submitted on ice, under chain-of-custody procedures, to Pace for analyses. The samples were

analyzed for BTEX and MTBE by EPA Method 8260B and TPH by EPA Method TX 1005. The soil samples collected during this assessment were evaluated using the TCEQ Petroleum Storage Tank (PST) Program Action Levels.

Ethylbenzene and total xylenes were detected in excess of their respective laboratory method detection limits (MDLs), but below its respective TCEQ PST Action Levels in soil sample B3@15' submitted for analysis. Additional COCs were not detected in excess of their respective laboratory MDLs in the soil samples submitted for analyses. PAHs were not analyzed for because TPH was not detected in the soil samples. Soil sample analytical results are summarized in Table 2, attached. A copy of the laboratory analytical report is attached as Appendix D. A soil analytical map is attached as Drawing 4.

3.3 GROUNDWATER SAMPLE ANALYTICAL RESULTS

Groundwater samples were collected from newly installed groundwater monitoring wells MW-1, MW-2, and MW-3 on November 1, 2018. Groundwater samples were collected utilizing a submersible plastic 12-volt electric pump which was decontaminated prior to its installation into each Well. Groundwater samples were collected in laboratory-provided containers and submitted on ice, under chain-of-custody procedures, to SGS in Houston, Texas for analyses. Samples were analyzed for BTEX and MTBE by EPA Method 8260B and TPH by EPA Method TX 1005. The groundwater samples collected during this assessment were evaluated using TCEQ PST Program Action Levels.

Benzene was detected in groundwater sample MW-3 in exceedance of TCEQ PST action levels. Toluene, ethylbenzene, total xylenes, and MTBE were detected in excess of laboratory MDLs, but below their respective TCEQ PST Action Levels in the groundwater sample MW-3 submitted for analyses.

Benzene and MTBE were detected in groundwater sample MW-2 in exceedance of laboratory MDLs, but below their respective TCEQ PST Program action levels.

Toluene was detected in excess of its laboratory MDL, but below TCEQ PST Program action level in groundwater sample MW-1.

TPH was not detected in the groundwater samples submitted for analyses, therefore PAHs were not analyzed. Groundwater analytical results are summarized in Tables 1, attached. The laboratory report and chain-of-custody documentation are attached as Appendix D. A groundwater analytical map is attached as Drawing 5.

4.0 WASTE DISPOSAL

The soil cuttings and development/purge water generated during this assessment were collected in properly labeled and sealed 55-gallon steel drums and stored on Site pending waste characterization and disposal. Before disposal could be scheduled, several drums were removed from the Site from an unidentified third party. One drum of soil cuttings was disposed of at WCA-Fort Bend Regional Landfill in Needville, TX on May 15, 2019. A copy of the waste disposal manifest is attached as Appendix E.

5.0 SUMMARY

The subsurface assessment was conducted to delineate the areal extent and magnitude of the release designated as LPST ID No. 120570. The assessment included the advancement of three soil borings, collection of one soil sample from each boring, completion of the borings as groundwater monitoring wells, hydrologic development of the completed groundwater monitoring wells, and collection of groundwater samples from the complete network of groundwater monitoring wells (MW-1, MW-2, and MW-3).

Lithology on Site consists primarily of clay and sand. Groundwater was measured between 17.59 feet and 17.93 feet bgs in the newly installed groundwater monitoring wells. The groundwater gradient was calculated to be 0.0056 ft/ft to the northeast.

Ethylbenzene and total xylenes were detected in excess of their respective MDLs, but below their respective TCEQ PST Action Levels in soil sample B3@15' submitted for analysis.

Benzene was detected in exceedance of its respective TCEQ PST action levels in groundwater sample MW-3.

6.0 CLOSURE

This report has been prepared for the exclusive use of Pilot Travel Centers LLC. The findings presented in this report are based upon the observations of our field personnel and the results of laboratory analysis conducted by Pace Analytical Services in Mount Juliet, Tennessee.

Our services were conducted in accordance with the generally accepted standard of practice at the time this report was written. It is possible that variations in the soil or groundwater conditions could exist beyond the points explored in this assessment. Also, changes in Site conditions could occur at some time in the future due to variations in rainfall, temperature, Site usage, equipment failure, surface spills, or other factors.

TABLE 1
SOIL ANALYTICAL DATA
2000 FM 1488 Hempstead, TX 77445
Job # 18-07-117-107

Well ID and Sample Date	BTEX/MTBE/TPH (mg/kg)								
	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₈)	TPH-ORO (C ₂₈ -C ₃₅)	Total TPH (C ₆ -C ₃₅)
TCEQ PST Action Levels Soil 0-15 ft (mg/kg)	0.12	39.1	36.8	117	2.56	No Action Level	No Action Level	No Action Level	No Action Level
B-1 @ 15'									
11/1/2018	<0.00136	<0.00682	<0.00341	<0.00886	<0.00136	<68.2	<68.2	<68.2	<68.2
B-2 @ 15'									
11/1/2018	<0.00123	<0.00614	<0.00307	<0.00798	<0.00123	<61.4	<61.4	<61.4	<61.4
B-3 @ 15'									
11/1/2018	<0.00121	<0.00607	0.00474	0.00654	<0.00121	<60.7	<60.7	<60.7	<60.7

Notes:

BOLD indicates value above TCEQ PST program action level

MTBE- Methyl Tert-Butyl Ether

TCEQ- Texas Commission on Environmental Quality

TPH- Total Petroleum Hydrocarbon

PST-Petroleum Storage Tank

TABLE 2
GROUNDWATER ELEVATION, LNAPL, TPH and BTEX/MTBE DATA
 2000 FM 1488, Hempstead, TX 77445
 Job # 18-07-117-107

Well ID and Sample Date	MPE (feet)	DTW (feet)	Depth to LNAPL (Feet)	LANPL Thickness (Feet)	Relative Groundwater Elevation (Feet AMSL)	Change Since Last Measurement (feet)**	Chemicals of Concern Concentrations (mg/kg)								
							Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	TPH-GRO (C ₆ -C ₁₂)	TPH-DRO (C ₁₂ -C ₂₄)	TPH-ORO (C ₂₅ -C ₃₃)	Total TPH (C ₆ -C ₃₃)
TCEQ PST Action Levels- Groundwater (mg/kg)							0.005	1	0.7	10	0.240	No Action Level	No Action Level	No Action Level	No Action Level
MW-1															
11/1/2018	210.59	17.59	ND	--	193	--	<0.00100	0.000983	<0.00100	<0.00300	<0.00100	<0.900	<0.900	<0.900	<0.900
MW-2															
11/1/2018	210.28	17.81	ND	--	192.47	--	0.000761	<0.00100	<0.00100	<0.00300	0.0159	<0.900	<0.900	<0.900	<0.900
MW-3															
11/1/2018	210.21	17.93	ND	--	192.28	--	0.00517	0.000443	0.0124	0.0127	0.000497	<0.900	<0.900	<0.900	<0.900

Notes:

BOLD indicates value above TCEQ PST program action level

MPE-Measuring Point Elevation

DTW = depth to water

LNAPL = light non-aqueous phase liquid

GRO = gasoline range organics

DRO = diesel range organics

ORO = oil range organics

MTBE- Methyl Tert-Butyl Ether

TPH- Total Petroleum Hydrocarbon

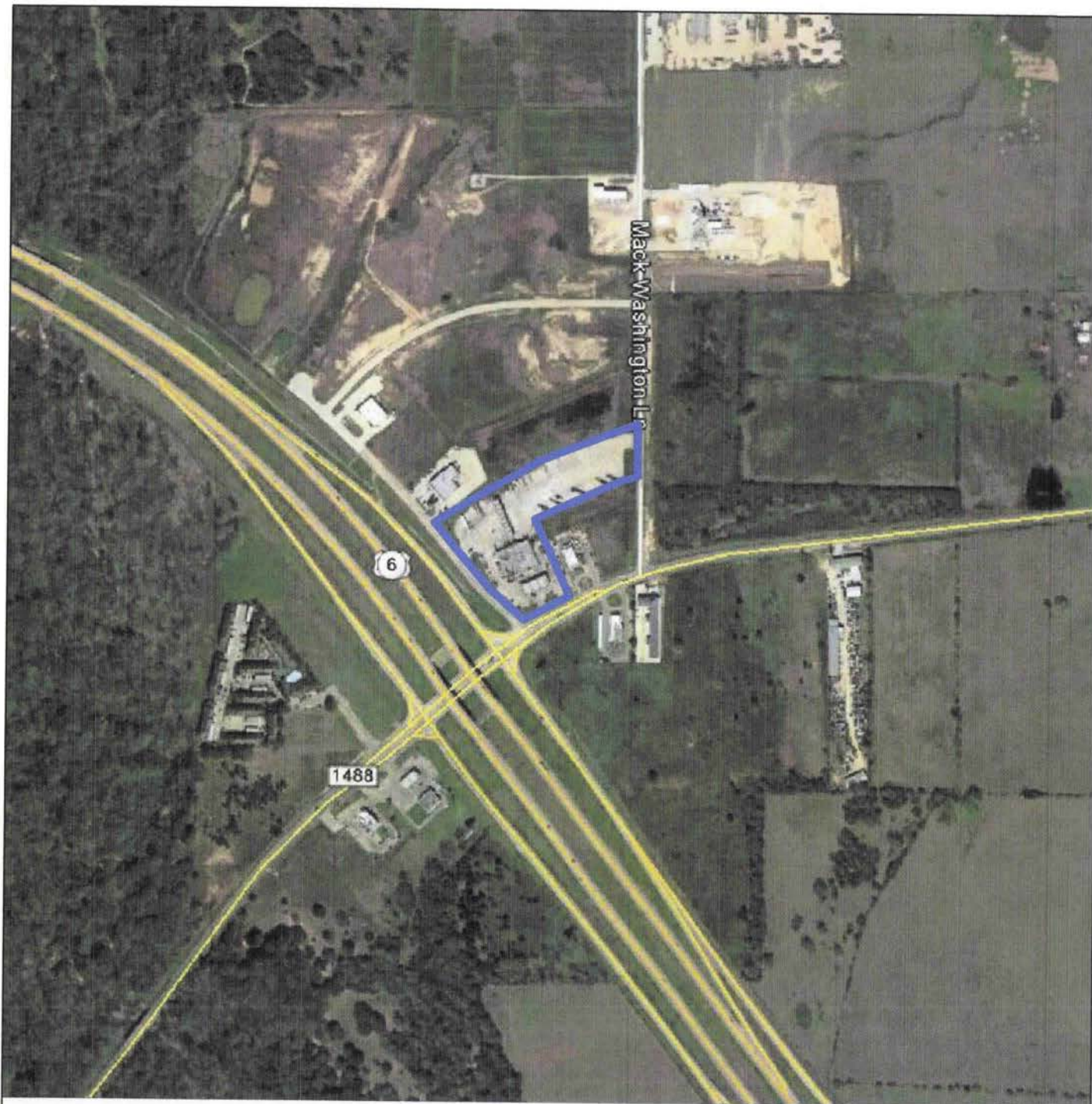
TCEQ- Texas Commission on Environmental Quality

PST-Petroleum Storage Tank

-- = not measured and/or analyzed

* = Data unavailable pending results of monitoring well survey

** = a positive number indicates an increase in groundwater elevation from the last measurement



0 300' 600'
Approximate Scale: 1" = 600'

DESCRIPTION

PROPERTY BOUNDARY



SITE LOCATION MAP
DRAWING NO. 1

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS 77445

PROJECT NO. 18-07-117-107

Prepared by: CL Approved by: ND Date: 1/18/19





0 20' 40'
Approximate Scale: 1" = 40'

DESCRIPTION

SITE LAYOUT



MONITORING WELL LOCATION



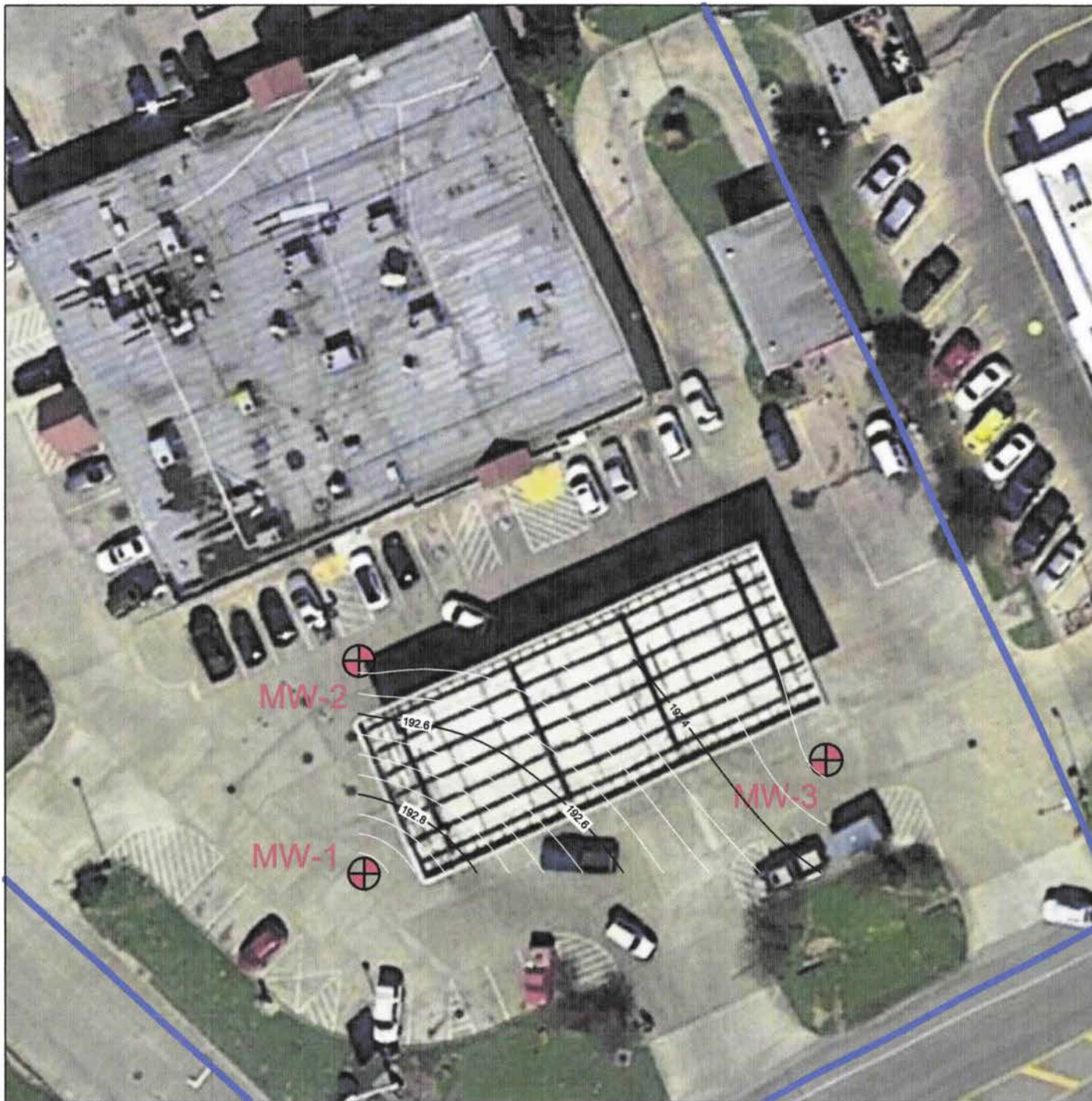
MONITORING WELL LOCATION MAP
DRAWING NO. 2

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS 77445

PROJECT NO. 18-07-117-107

Prepared by: CL Approved by: ND Date: 1/18/19





DESCRIPTION

SITE LAYOUT

MONITORING WELL LOCATION



0 20' 40'
Approximate Scale: 1" = 40'



MW



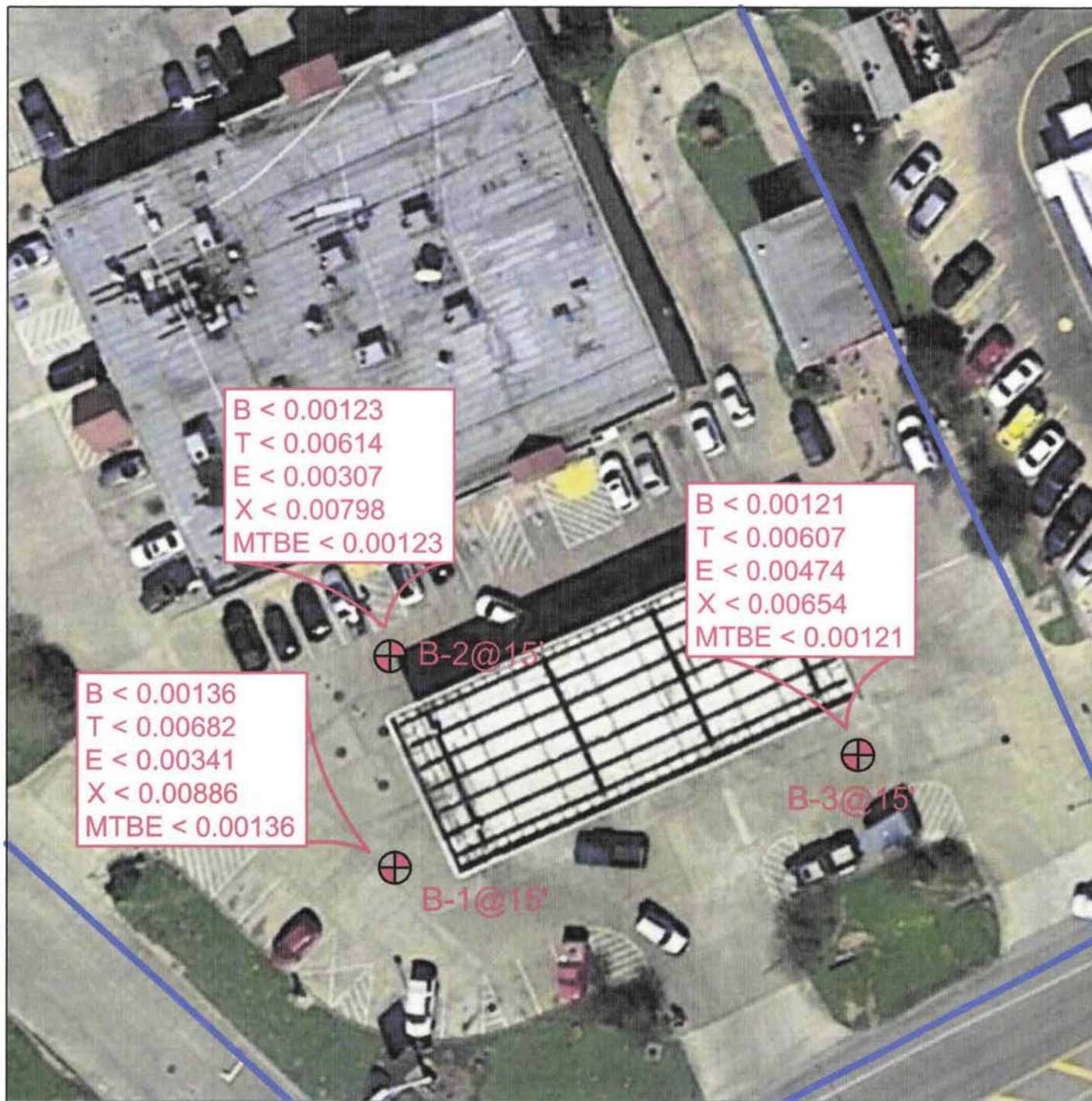
GROUNDWATER POTENTIOMETRIC
SURFACE MAP (11/01/18)
DRAWING NO. 3

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS 77445

PROJECT NO. 18-07-117-107

Prepared by: CL Approved by: ND Date: 1/18/19





DESCRIPTION

SITE LAYOUT

MONITORING WELL LOCATION

CHEMICALS OF CONCERN
CONCENTRATIONS (mg/kg)



B < 0.00136

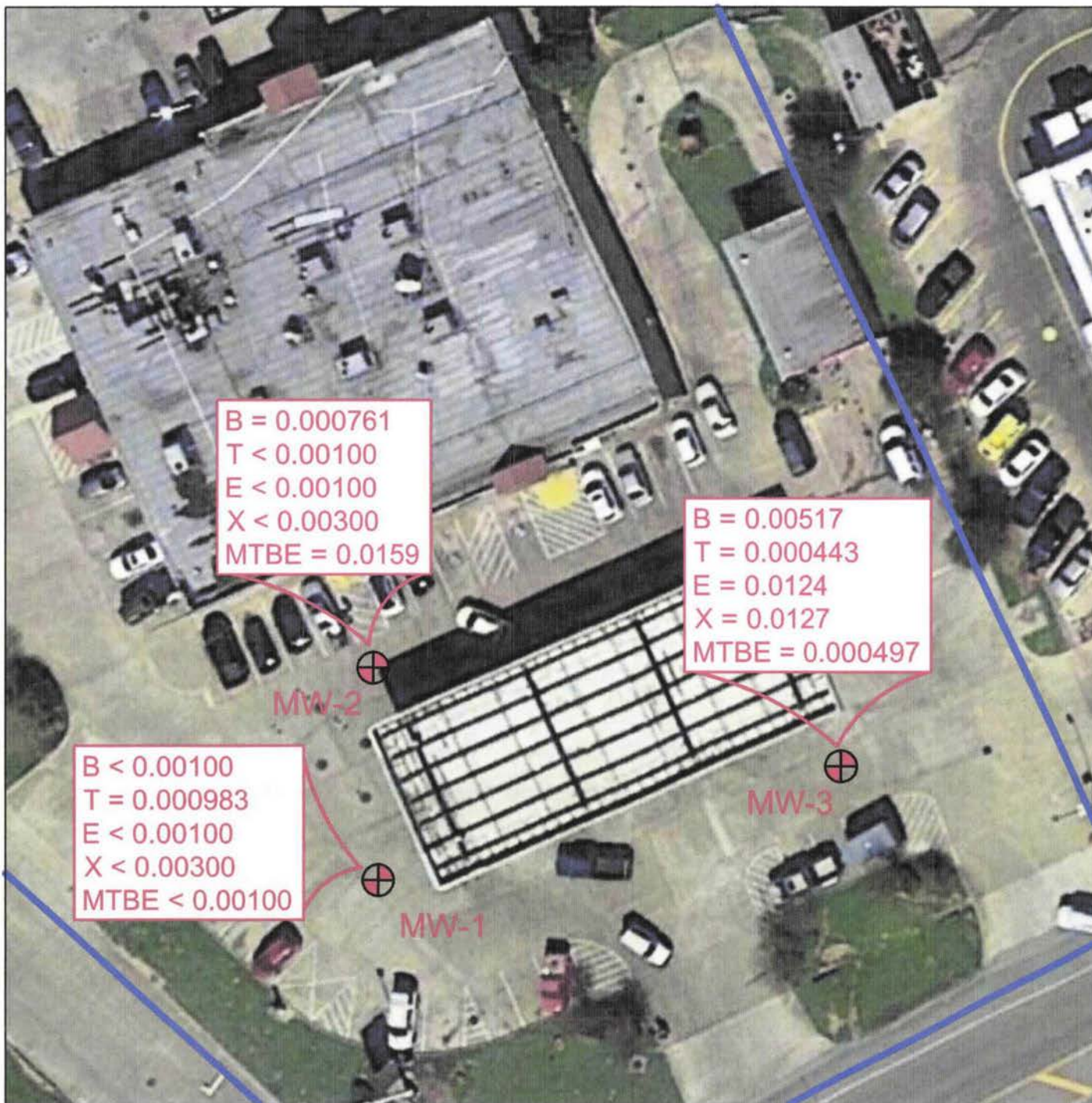
SOIL ANALYTICAL MAP (11/01/18)
DRAWING NO. 4

PROPOSED PILOT TRAVEL CENTER
2000 FM 1488
HEMPSTEAD, TEXAS 77445

PROJECT NO. 18-07-117-107

Prepared by: CL Approved by: ND Date: 1/18/19





0 20' 40'
 Approximate Scale: 1" = 40'

DESCRIPTION

SITE LAYOUT

MONITORING WELL LOCATION

CHEMICALS OF CONCERN
 CONCENTRATIONS (mg/l)



MW-1

$B < 0.00100$

GROUNDWATER ANALYTICAL MAP (11/01/18)
 DRAWING NO. 5

PROPOSED PILOT TRAVEL CENTER
 2000 FM 1488
 HEMPSTEAD, TEXAS 77445

PROJECT NO. 18-07-117-107

Prepared by: CL Approved by: ND Date: 1/18/19



FIELD METHODS

A.1 INTRODUCTION

Field work is conducted in accordance with the procedures outlined herein.

A.2 DRILLING TECHNIQUES

A driller licensed in the State of Texas used direct push technology and hollow stem auger (HSA) to advance borings. Soil cores/ cuttings were logged during drilling by a qualified geologist. Appendix B that follows includes the lithologic logs describing soil and drill conditions for the borings.

A.3 SOIL/ CUTTING SAMPLING PROTOCOLS

Soil samples were collected from the soil cores removed during direct push technology drilling. Selected sections of the cores were placed in laboratory provided glass containers. Samples were collected from areas exhibiting petroleum hydrocarbon impact and from the interval directly above the water level.

Soil samples prepared in laboratory provided EPA Method 5035 methanol preservation kits were labeled and stored chilled before and during transportation to SGS Accutest using chain-of-custody documentation.

A.4 MONITORING WELL CONSTRUCTION

Wells were constructed using schedule 40 PVC blank casing from the ground surface to 5 feet below ground surface with 15 feet of factory 0.010-inch slotted casing extending 10 feet below static water at the time of boring advancement. Schedule 40 blank casing was be installed from ground surface to the top of the 0.010-inch slotted casing. A 12/20 sand pack compatible with 0.010-inch slotted casing was placed in the annul space from the bottom of the Well to approximately one foot above the screened interval. Bentonite was placed above the sand pack to approximately 1 to 1.5 feet bgs. Bentonite grout was placed above the bentonite and brought to land surface. The bentonite grout seal is a minimum of 1 foot thick. The Well will have a locking well plug installed and is covered with a traffic rated metal well vault finished flush with grade.

A.5 MONITORING WELL DEVELOPMENT

The newly installed Wells are evaluated for the presence of LNAPL with an oil-water interface probe (OWIP) prior to development. Wells without detectable LNAPL are agitated using a surging technique. Subsequent to surging, the Wells are hydrologically developed using a submersible plastic 12-volt electric pump. The Wells are pumped until a minimum of three casing volumes of water are removed or the Well is pumped dry and allowed to recover a minimum of three times, relatively sediment-free water is produced, and stabilization parameters measured over two successive well volumes are within defined stabilization criteria (refer to Table 1 below). Temperature and conductivity are monitored and recorded during development activities until stabilization is achieved. Development equipment will be decontaminated prior to each use.

A.6 WELL PURGING AND GROUNDWATER SAMPLE COLLECTION

Well purging and groundwater sampling are performed in wells specified in the methods of investigation after measuring depth to groundwater and evaluating the presence of LNAPL (Light Non-Aqueous Phase Liquid) using a OWIP (Oil Water Interface Probe). Purging and sampling are performed using method A.6.1 detailed below. Purge water is stored on the Property in labeled steel drum(s) or other appropriate container(s) prior to disposal.

A.6.1 PURGING A PRE-DEFINED WELL VOLUME

Purging a predetermined well volume is performed per ASTM International (ASTM) D4448-01. This purging method has the objective of removing a predetermined volume of stagnant water from the well prior to sampling. The volume of stagnant water is defined as either the volume of water contained within the well casing, or the volume within the well casing and sand/gravel in the annulus if natural flow through these is deemed insufficient to keep them flushed out.

This purging method involves removal of a minimum of three stagnant water volumes from the well using a decontaminated pump with new disposable plastic discharge or suction tubing or using a new disposable bailer. If a new disposable bailer is used for assessment of LNAPL, that bailer may be used for purging. The withdrawal rate used is one that minimizes drawdown while satisfying time constraints.

To evaluate when purging is complete, one or more groundwater stabilization parameters are monitored and recorded during purging activities until stabilization is achieved. Most commonly, stabilization parameters include temperature, conductivity, and pH, but field procedures detailed in the scope of work may also include monitoring of dissolved oxygen concentrations, oxidation reduction potential, and/or turbidity¹. Parameters are considered stable when two (2) consecutive readings recorded three (3) minutes apart deviate less than 10%, or fall within ranges provided below in Table 1. In the event that the parameters have not stabilized and five (5) well casing volumes have been removed, purging activities will cease and be considered complete. Once the well is purged, a groundwater sample(s) is collected from the well using a new disposable bailer. If a new disposable bailer is used for purging, that bailer may be used to collect the sample(s). A sample is not collected if the well is inadvertently purged dry.

Table 1. Criteria for Defining Stabilization of Water-Quality Indicator Parameters

Parameter	Stabilization Criterion
Temperature	± 0.2°C (± 0.36°F)
pH	± 0.1 standard units
Conductivity	± 3%
Dissolved oxygen	± 10%
Oxidation reduction potential	± 10 mV
Turbidity ¹	± 10% or 1.0 NTU (whichever is greater)

A.7 DECONTAMINATION

Reusable groundwater sampling equipment and Well development equipment is cleaned using a solution of Alconox, rinsed with tap water, and finally rinsed with distilled water prior to use in each

well. Decontamination water is stored on the Property in labeled steel drum(s) or other appropriate container(s) prior to disposal.

A.8 SAMPLE CONTAINERS, LABELING AND STORAGE

Samples are collected in laboratory prepared containers with appropriate preservative (if preservative is required). Samples are properly labeled (Property name, sample I.D., sampler initials, date, and time of collection) and stored chilled (refrigerator or ice chest with ice) until delivery to a certified laboratory, under chain of custody procedure.

A.9 CHAIN OF CUSTODY RECORD AND PROCEDURE

The field sampler is personally responsible for care and custody of the samples collected until they are properly transferred to another party. To document custody and transfer of samples, a Chain of Custody Record is prepared. The Chain of Custody Record provided identification of the samples corresponding to sample labels and specified analyses to be performed by the laboratory. The original Chain of Custody Record accompanied the shipment, and a copy of the record is stored in the project file. When the samples are transferred, the individuals relinquishing and receiving them signed, dated, and noted the time of transfer on the record.

A.10 FIELD RECORDS

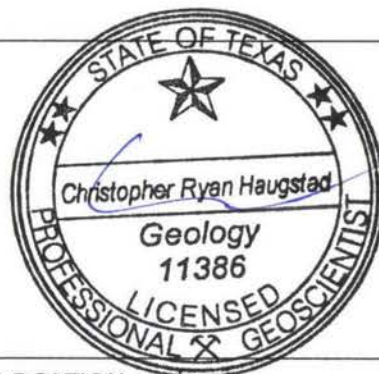
Daily Report and data forms are completed by staff personnel to provide daily record of significant events, observations, and measurements. Field records are signed, dated, and stored in the project file.




113 Falls Court, Suite 700
Boerne, TX 78006

GROUNDWATER MONITORING WELL LOG

WELL #: MW-1
BORING DEPTH: 30 ft
WELL DEPTH: 30 ft



PROJECT INFORMATION			DRILLING INFORMATION			SITE LOCATION		
PROJECT: Pilot #573 SITE LOCATION: Hempstead, TX JOB NO.: 18-07-117-107 LOGGED BY: CL PROJECT MANAGER: ND DATE DRILLED:10/31/18			DRILLING CO.: HTS DRILLER: Adalberto DRILLING METHOD: HSA START TIME: 1105 STOP TIME: 1500 BORING DIAMETER: 6 in					
<div><div><div>▼</div><div>Water level in soil boring</div></div><div><div>☑</div><div>Soil sample collected</div></div></div>								
DEPTH	SOIL SYMB.	USCS	SOIL DESCRIPTION	MOIST.	PLAST.	ODOR	PID (ppm)	WELL CONSTRUCTION DETAILS
								ANNULUS CASING

0		SM	Brown Sand w/ some Silt	Dry	None	None	0.2	Concrete	
		SM	Brown Sand w/ some Silt	Dry	None	None	13.8	Bentonite	
-5		SM	Brown and Orange sand w/ little Silt	Sl. Moist	Low	None	1.2	Filter Sand	
-10		CL	Beige and Orange Clay	Sl. Moist	High	None	1.0		
-15		SP	▼ Brown and Orange Sand	Moist	None	None	0.2		
-20		SP	Beige Sand w/ trace Silt and Gravel	Sl. Moist	None	None	0.0		
-25		SP	Brown Sand w/ trace Silt and Gravel	Moist	Low	None	0.0		
-30									

NOTES: Water table encountered at 16' bgs. Soil sample collected at 15' bgs.



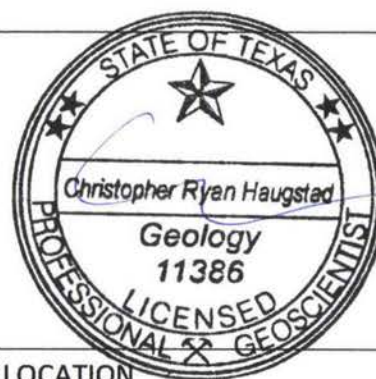
113 Falls Court, Suite 700
Boerne, TX 78006

GROUNDWATER MONITORING WELL LOG

WELL #: MW-2

BORING DEPTH: 30 ft

WELL DEPTH: 30 ft



PROJECT INFORMATION

PROJECT: Pilot #573
SITE LOCATION: Hempstead, TX
JOB NO.: 18-07-117-107
LOGGED BY: CL
PROJECT MANAGER: ND
DATE DRILLED: 11/1/18

DRILLING INFORMATION

DRILLING CO.: HTS
DRILLER: Adalberto
DRILLING METHOD: HSA
START TIME: 0850
STOP TIME: 1030
BORING DIAMETER: 6 in

SITE LOCATION



Water level in soil boring



Soil sample collected

DEPTH	SOIL SYMB.	USCS	SOIL DESCRIPTION	MOIST.	PLAST.	ODOR	PID (ppm)	WELL CONSTRUCTION DETAILS	
								ANNULUS	CASING

0		SM	Brown Sand w/ little Silt	Dry	None	None	0.0	Concrete	
		SM	Brown Sand w/ some Silt	Dry	None	None	6.3	Bentonite	
-5		CL	Orange and Gray Clay	Dry	High	None	1.2	Filter Sand	
-10		CL	Orange and Gray Clay	Dry	High	None	2.1		
-15		CL	Orange and Gray Clay w/ trace Sand	Sl. Moist	High	None	0.5		
-20		SM	Brown and Orange Sand	Moist	None	None	0.4		
-25		SM	Brown and Orange Sand	Very Moist	None	None	0.3		
-30									

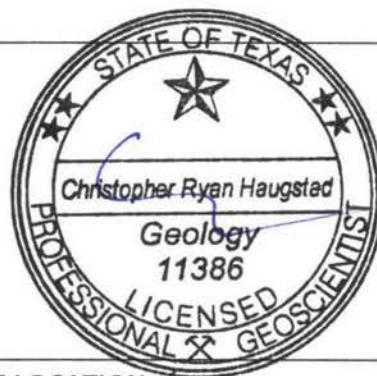
NOTES: Water table encountered at 16' bgs. Soil sample collected at 15' bgs.




113 Falls Court, Suite 700
Boerne, TX 78006

GROUNDWATER MONITORING WELL LOG

WELL #: MW-3
BORING DEPTH: 30 ft
WELL DEPTH: 30 ft



PROJECT INFORMATION	DRILLING INFORMATION	SITE LOCATION
PROJECT: Pilot #573 SITE LOCATION: Hempstead, TX JOB NO.: 18-07-117-107 LOGGED BY: CL PROJECT MANAGER: ND DATE DRILLED: 11/1/18	DRILLING CO.: HTS DRILLER: Adalberto DRILLING METHOD: HSA START TIME: 1300 STOP TIME: 1410 BORING DIAMETER: 6 in	

☒ Water level in soil boring
 ☒ Soil sample collected

DEPTH	SOIL SYMB.	USCS	SOIL DESCRIPTION	MOIST.	PLAST.	ODOR	PID (ppm)	WELL CONSTRUCTION DETAILS	
								ANNULUS	CASING

0		SM	Dark Brown sand w/ some Silt	Sl. Moist	None	Low	195.7	Concrete	
		SM	Dark Brown Sand w/ some Silt	Sl. Moist	None	Low	56.1	Bentonite	
-5		SM	Brown Sand w/ trace Silt	Moist	Very Low	None	7.5	Filter Sand	
-10		SC	Beige Sand w/ little Clay	Very Moist	Low	None	0.6		
-15		CL	Beige and Orange Clay	Sl. Moist	High	None	6.7		
-20		CL	Orange Clay	Sl. Moist	High	None	0.3		
-25		SM	Orange and Brown Sand w/ trace Silt	Very Moist	Low	None	0.0		
-30									

NOTES: Water table encountered at 16' bgs. Soil sample collected at 15' bgs.



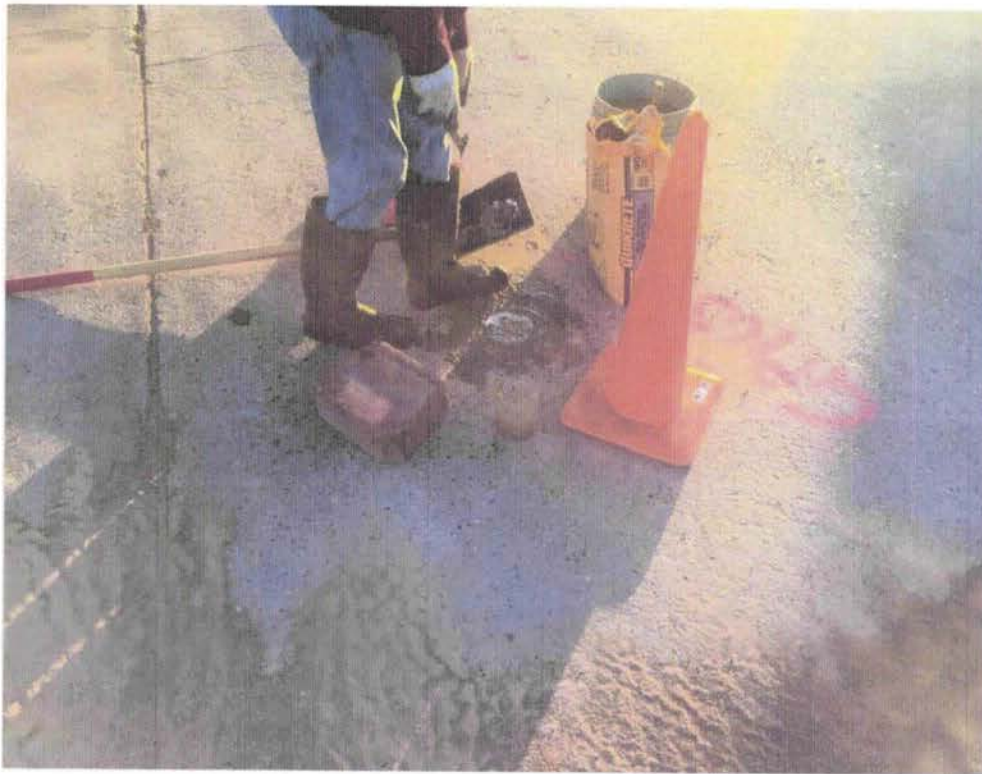
Photograph 1, view facing Northeast: GPRS surveying area for underground utilities.



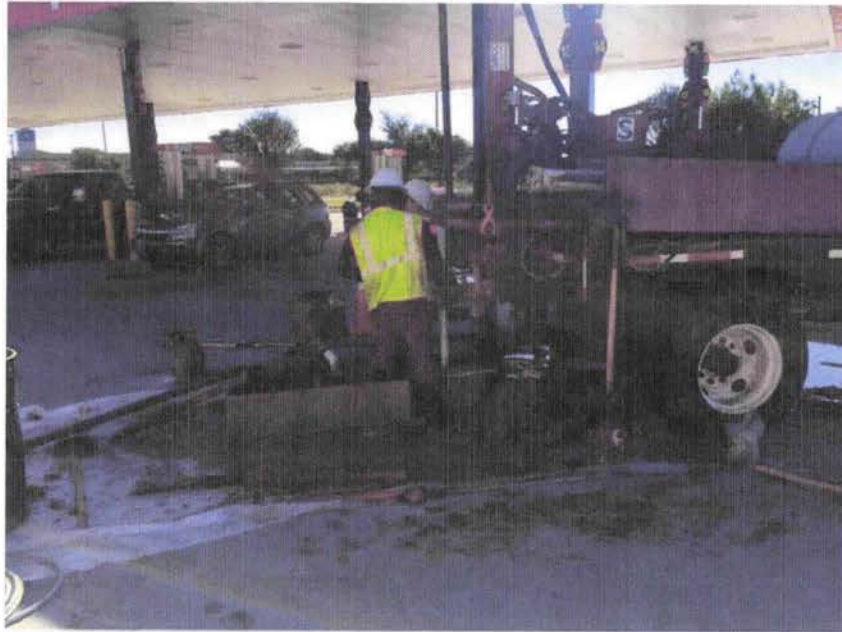
Photograph 2, view facing Southeast: Coring asphalt preparing to advance B-1.



Photograph 3, view facing Southwest: Advancing boring B-1.



Photograph 4, view facing Southwest: Boring B-1 completed as MW-1.



Photograph 5, view facing Southeast: Advancing boring B-2.



Photograph 6, view facing Southeast: Setting PVC casing to complete boring B-2 as monitoring well MW-2.



Photograph 7, view facing South: Advancing boring B-3.



Photograph 8, view facing Northwest: Setting PVC casing to complete boring B-3 as monitoring well MW-3.

APPENDIX D

Laboratory Reports and Chain-of-Custody Documentation

ANALYTICAL REPORT

November 12, 2018

Broadbent & Associates - Boerne, TX

Sample Delivery Group: L1040741
Samples Received: 11/03/2018
Project Number: 18-07-117-107
Description: PTC #573, Drilling and GWM, Hempstead

Report To: Nathan Dunn
113 Falls Court, Ste 700
Boerne, TX 78006

Entire Report Reviewed By:



Mark W. Beasley
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace National is performed per guidance provided in laboratory standard operating procedures: 060302, 060303, and 060304.

TABLE OF CONTENTS

ONE LAB, NATIONWIDE.



Cp: Cover Page	1
Tc: Table of Contents	2
Ss: Sample Summary	3
Cn: Case Narrative	4
Sr: Sample Results	5
B1 @ 15' L1040741-01	5
B2 @ 15' L1040741-02	6
B3 @ 15' L1040741-03	7
MW-1 L1040741-04	8
MW-2 L1040741-05	9
MW-3 L1040741-06	10
TRIP BLANK L1040741-07	11
Qc: Quality Control Summary	12
Total Solids by Method 2540 G-2011	12
Volatile Organic Compounds (GC/MS) by Method 8260B	14
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	16
Gl: Glossary of Terms	18
Al: Accreditations & Locations	19
Sc: Sample Chain of Custody	20



SAMPLE SUMMARY

ONE LAB. NATIONWIDE.



B1 @ 15' L1040741-01 Solid

Collected by
Chris Lang

Collected date/time
10/31/18 14:10

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1192761	1	11/07/18 13:26	11/07/18 13:38	JD
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191815	1	10/31/18 14:10	11/06/18 02:55	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193400	1	11/08/18 12:46	11/09/18 03:56	AAT

¹ Cp

² Tc

³ Ss

B2 @ 15' L1040741-02 Solid

Collected by
Chris Lang

Collected date/time
11/01/18 09:14

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1192838	1	11/09/18 11:44	11/09/18 11:57	JD
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191815	1	11/01/18 09:14	11/06/18 03:15	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193400	1	11/08/18 12:46	11/09/18 04:10	AAT

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

B3 @ 15' L1040741-03 Solid

Collected by
Chris Lang

Collected date/time
11/01/18 13:34

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Total Solids by Method 2540 G-2011	WG1192838	1	11/09/18 11:44	11/09/18 11:57	JD
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191815	1	11/01/18 13:34	11/06/18 03:35	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193400	1	11/08/18 12:46	11/09/18 04:23	AAT

⁸ Al

⁹ Sc

MW-1 L1040741-04 GW

Collected by
Chris Lang

Collected date/time
11/01/18 11:25

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191261	1	11/04/18 19:32	11/04/18 19:32	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193089	1	11/08/18 07:49	11/08/18 14:53	DMW

MW-2 L1040741-05 GW

Collected by
Chris Lang

Collected date/time
11/01/18 14:25

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191261	1	11/04/18 19:50	11/04/18 19:50	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193089	1	11/08/18 07:49	11/08/18 13:23	DMW

MW-3 L1040741-06 GW

Collected by
Chris Lang

Collected date/time
11/01/18 17:09

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191261	1	11/04/18 20:09	11/04/18 20:09	ACG
Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005	WG1193089	1	11/08/18 07:49	11/08/18 13:36	DMW

TRIP BLANK L1040741-07 GW

Collected by
Chris Lang

Collected date/time
11/01/18 00:00

Received date/time
11/03/18 08:45

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst
Volatile Organic Compounds (GC/MS) by Method 8260B	WG1191261	1	11/04/18 16:26	11/04/18 16:26	ACG



All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.

Mark W. Beasley
Project Manager

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

B1 @ 15'

Collected date/time: 10/31/18 14:10

SAMPLE RESULTS - 01

L1040741

ONE LAB. NATIONWIDE.



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	73.3		1	11/07/2018 13:38	WG1192761

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000545	0.00100	0.00136	1	11/06/2018 02:55	WG1191815
Toluene	U		0.00170	0.00500	0.00682	1	11/06/2018 02:55	WG1191815
Ethylbenzene	U		0.000723	0.00250	0.00341	1	11/06/2018 02:55	WG1191815
Total Xylenes	U		0.00652	0.00650	0.00886	1	11/06/2018 02:55	WG1191815
Methyl tert-butyl ether	U		0.000402	0.00100	0.00136	1	11/06/2018 02:55	WG1191815
(S) Toluene-d8	99.3				75.0-131		11/06/2018 02:55	WG1191815
(S) Dibromofluoromethane	91.8				65.0-129		11/06/2018 02:55	WG1191815
(S) 4-Bromofluorobenzene	106				67.0-138		11/06/2018 02:55	WG1191815

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH C6 - C12	U		20.5	50.0	68.2	1	11/09/2018 03:56	WG1193400
TPH C12 - C28	U		20.5	50.0	68.2	1	11/09/2018 03:56	WG1193400
TPH C28 - C35	U		20.5	50.0	68.2	1	11/09/2018 03:56	WG1193400
TPH C6 - C35	U		20.5	50.0	68.2	1	11/09/2018 03:56	WG1193400
(S) o-Terphenyl	108				70.0-130		11/09/2018 03:56	WG1193400

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 GI

8 AI

9 Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

5 of 21



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	81.5		1	11/09/2018 11:57	WG1192838

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
Benzene	U		0.000491	0.00100	0.00123	1	11/06/2018 03:15	WG1191815
Toluene	U		0.00153	0.00500	0.00614	1	11/06/2018 03:15	WG1191815
Ethylbenzene	U		0.000650	0.00250	0.00307	1	11/06/2018 03:15	WG1191815
Total Xylenes	U		0.00587	0.00650	0.00798	1	11/06/2018 03:15	WG1191815
Methyl tert-butyl ether	U		0.000362	0.00100	0.00123	1	11/06/2018 03:15	WG1191815
(S) Toluene-d8	101				75.0-131		11/06/2018 03:15	WG1191815
(S) Dibromofluoromethane	93.2				65.0-129		11/06/2018 03:15	WG1191815
(S) 4-Bromofluorobenzene	103				67.0-138		11/06/2018 03:15	WG1191815

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg	mg/kg		date / time	
TPH C6 - C12	U		18.4	50.0	61.4	1	11/09/2018 04:10	WG1193400
TPH C12 - C28	U		18.4	50.0	61.4	1	11/09/2018 04:10	WG1193400
TPH C28 - C35	U		18.4	50.0	61.4	1	11/09/2018 04:10	WG1193400
TPH C6 - C35	U		18.4	50.0	61.4	1	11/09/2018 04:10	WG1193400
(S) o-Terphenyl	96.2				70.0-130		11/09/2018 04:10	WG1193400

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

B3 @ 15'

Collected date/time: 11/01/18 13:34

SAMPLE RESULTS - 03

L1040741

ONE LAB. NATIONWIDE.



Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis date / time	Batch
Total Solids	82.4		1	11/09/2018 11:57	WG1192838

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis date / time	Batch
	mg/kg		mg/kg	mg/kg	mg/kg			
Benzene	U		0.000485	0.00100	0.00121	1	11/06/2018 03:35	WG1191815
Toluene	U		0.00152	0.00500	0.00607	1	11/06/2018 03:35	WG1191815
Ethylbenzene	0.00474		0.000643	0.00250	0.00303	1	11/06/2018 03:35	WG1191815
Total Xylenes	0.00654	J	0.00580	0.00650	0.00789	1	11/06/2018 03:35	WG1191815
Methyl tert-butyl ether	U		0.000358	0.00100	0.00121	1	11/06/2018 03:35	WG1191815
(S) Toluene-d8	102				75.0-131		11/06/2018 03:35	WG1191815
(S) Dibromofluoromethane	93.3				65.0-129		11/06/2018 03:35	WG1191815
(S) 4-Bromofluorobenzene	105				67.0-138		11/06/2018 03:35	WG1191815

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result (dry)	Qualifier	SDL (dry)	Unadj. MQL	MQL (dry)	Dilution	Analysis date / time	Batch
	mg/kg		mg/kg	mg/kg	mg/kg			
TPH C6 - C12	U		18.2	50.0	60.7	1	11/09/2018 04:23	WG1193400
TPH C12 - C28	U		18.2	50.0	60.7	1	11/09/2018 04:23	WG1193400
TPH C28 - C35	U		18.2	50.0	60.7	1	11/09/2018 04:23	WG1193400
TPH C6 - C35	U		18.2	50.0	60.7	1	11/09/2018 04:23	WG1193400
(S) o-Terphenyl	99.0				70.0-130		11/09/2018 04:23	WG1193400

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

7 of 21



Collected date/time: 11/01/18 11:25

L1040741

Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.000331	0.00100	0.00100	1	11/04/2018 19:32	WG1191261
Toluene	0.000983	J	0.000412	0.00100	0.00100	1	11/04/2018 19:32	WG1191261
Ethylbenzene	U		0.000384	0.00100	0.00100	1	11/04/2018 19:32	WG1191261
Total Xylenes	U		0.00106	0.00300	0.00300	1	11/04/2018 19:32	WG1191261
Methyl tert-butyl ether	U		0.000367	0.00100	0.00100	1	11/04/2018 19:32	WG1191261
(S) Toluene-d8	103				80.0-120		11/04/2018 19:32	WG1191261
(S) Dibromofluoromethane	103				75.0-120		11/04/2018 19:32	WG1191261
(S) 4-Bromofluorobenzene	95.7				77.0-126		11/04/2018 19:32	WG1191261

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
TPH C6 - C12	U		0.600	0.900	0.900	1	11/08/2018 14:53	WG1193089
TPH C12 - C28	U		0.600	0.900	0.900	1	11/08/2018 14:53	WG1193089
TPH C28 - C35	U		0.600	0.900	0.900	1	11/08/2018 14:53	WG1193089
TPH C6 - C35	U		0.600	0.900	0.900	1	11/08/2018 14:53	WG1193089
(S) o-Terphenyl	98.2				70.0-130		11/08/2018 14:53	WG1193089

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000761	J	0.000331	0.00100	0.00100	1	11/04/2018 19:50	WG1191261
Toluene	U		0.000412	0.00100	0.00100	1	11/04/2018 19:50	WG1191261
Ethylbenzene	U		0.000384	0.00100	0.00100	1	11/04/2018 19:50	WG1191261
Total Xylenes	U		0.00106	0.00300	0.00300	1	11/04/2018 19:50	WG1191261
Methyl tert-butyl ether	0.0159		0.000367	0.00100	0.00100	1	11/04/2018 19:50	WG1191261
(S) Toluene-d8	102				80.0-120		11/04/2018 19:50	WG1191261
(S) Dibromofluoromethane	101				75.0-120		11/04/2018 19:50	WG1191261
(S) 4-Bromofluorobenzene	95.8				77.0-126		11/04/2018 19:50	WG1191261

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
TPH C6 - C12	U		0.600	0.900	0.900	1	11/08/2018 13:23	WG1193089
TPH C12 - C28	U		0.600	0.900	0.900	1	11/08/2018 13:23	WG1193089
TPH C28 - C35	U		0.600	0.900	0.900	1	11/08/2018 13:23	WG1193089
TPH C6 - C35	U		0.600	0.900	0.900	1	11/08/2018 13:23	WG1193089
(S) o-Terphenyl	97.7				70.0-130		11/08/2018 13:23	WG1193089

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00517		0.000331	0.00100	0.00100	1	11/04/2018 20:09	WG1191261
Toluene	0.000443	J	0.000412	0.00100	0.00100	1	11/04/2018 20:09	WG1191261
Ethylbenzene	0.0124		0.000384	0.00100	0.00100	1	11/04/2018 20:09	WG1191261
Total Xylenes	0.0127		0.00106	0.00300	0.00300	1	11/04/2018 20:09	WG1191261
Methyl tert-butyl ether	0.000497	J	0.000367	0.00100	0.00100	1	11/04/2018 20:09	WG1191261
(S) Toluene-d8	105				80.0-120		11/04/2018 20:09	WG1191261
(S) Dibromofluoromethane	99.0				75.0-120		11/04/2018 20:09	WG1191261
(S) 4-Bromofluorobenzene	96.9				77.0-126		11/04/2018 20:09	WG1191261

Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
TPH C6 - C12	U		0.600	0.900	0.900	1	11/08/2018 13:36	WG1193089
TPH C12 - C28	U		0.600	0.900	0.900	1	11/08/2018 13:36	WG1193089
TPH C28 - C35	U		0.600	0.900	0.900	1	11/08/2018 13:36	WG1193089
TPH C6 - C35	U		0.600	0.900	0.900	1	11/08/2018 13:36	WG1193089
(S) o-Terphenyl	93.7				70.0-130		11/08/2018 13:36	WG1193089

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

TRIP BLANK

Collected date/time: 11/01/18 00:00

SAMPLE RESULTS - 07

L1040741

ONE LAB. NATIONWIDE



Volatile Organic Compounds (GC/MS) by Method 8260B

Analyte	Result mg/l	Qualifier	SDL mg/l	Unadj. MQL mg/l	MQL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.000331	0.00100	0.00100	1	11/04/2018 16:26	WG1191261
Toluene	U		0.000412	0.00100	0.00100	1	11/04/2018 16:26	WG1191261
Ethylbenzene	U		0.000384	0.00100	0.00100	1	11/04/2018 16:26	WG1191261
Total Xylenes	U		0.00106	0.00300	0.00300	1	11/04/2018 16:26	WG1191261
Methyl tert-butyl ether	U		0.000367	0.00100	0.00100	1	11/04/2018 16:26	WG1191261
(S) Toluene-d8	103				80.0-120		11/04/2018 16:26	WG1191261
(S) Dibromofluoromethane	102				75.0-120		11/04/2018 16:26	WG1191261
(S) 4-Bromofluorobenzene	96.5				77.0-126		11/04/2018 16:26	WG1191261

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

WG1192761

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.



Method Blank (MB)

(MB) R3358020-1 11/07/18 13:38

Analyte	MB Result %	MB Qualifier	MB MDL %	MB RDL %
Total Solids	0.00100			

L1041393-05 Original Sample (OS) • Duplicate (DUP)

(OS) L1041393-05 11/07/18 13:38 • (DUP) R3358020-3 11/07/18 13:38

Analyte	Original Result %	DUP Result %	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Total Solids	93.5	93.6	1	0.178		10

Laboratory Control Sample (LCS)

(LCS) R3358020-2 11/07/18 13:38

Analyte	Spike Amount %	LCS Result %	LCS Rec. %	Rec. Limits %	LCS Qualifier
Total Solids	50.0	50.0	100	85.0-115	

1
Cp2
Tc3
Ss4
Cn5
Sr6
Qc7
Gl8
Al9
Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

12 of 21

WG1192838

Total Solids by Method 2540 G-2011

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.

[L1040741-02.03](#)

Method Blank (MB)

(MB) R3358597-1 11/09/18 11:57

Analyte	MB Result %	MB Qualifier	MB MDL %	MB RDL %
Total Solids	0.00100			

L1040741-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1040741-02 11/09/18 11:57 • (DUP) R3358597-3 11/09/18 11:57

Analyte	Original Result %	DUP Result %	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Total Solids	81.5	82.2	1	0.825		10

Laboratory Control Sample (LCS)

(LCS) R3358597-2 11/09/18 11:57

Analyte	Spike Amount %	LCS Result %	LCS Rec. %	Rec. Limits %	LCS Qualifier
Total Solids	50.0	50.0	100	85.0-115	

1
Cp2
Tc3
Ss4
Cn5
Sr6
Qc7
Gl8
Al9
Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

13 of 21

WG1191261

Volatile Organic Compounds (GC/MS) by Method 8260B

QUALITY CONTROL SUMMARY

L1040741-04,05,06,07

ONE LAB. NATIONWIDE.



Method Blank (MB)

(MB) R3356881-3 11/04/18 13:51

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.000331	0.00100
Ethylbenzene	U		0.000384	0.00100
Methyl tert-butyl ether	U		0.000367	0.00100
Toluene	U		0.000412	0.00100
Xylenes, Total	U		0.00106	0.00300
(S) Toluene-d8	103			80.0-120
(S) Dibromofluoromethane	101			75.0-120
(S) 4-Bromofluorobenzene	100			77.0-126

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3356881-1 11/04/18 12:54 • (LCSD) R3356881-2 11/04/18 13:13

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.0250	0.0218	0.0219	87.2	87.6	70.0-123			0.497	20
Ethylbenzene	0.0250	0.0242	0.0244	96.8	97.5	79.0-123			0.673	20
Methyl tert-butyl ether	0.0250	0.0200	0.0229	80.0	91.6	68.0-125			13.5	20
Toluene	0.0250	0.0219	0.0215	87.6	86.0	79.0-120			1.82	20
Xylenes, Total	0.0750	0.0727	0.0726	96.9	96.8	79.0-123			0.138	20
(S) Toluene-d8				101	102	80.0-120				
(S) Dibromofluoromethane				95.3	99.3	75.0-120				
(S) 4-Bromofluorobenzene				103	103	77.0-126				

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

14 of 21



Method Blank (MB)

(MB) R3357188-3 11/05/18 23:25

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Benzene	U		0.000400	0.00100
Ethylbenzene	U		0.000530	0.00250
Methyl tert-butyl ether	U		0.000295	0.00100
Toluene	U		0.00125	0.00500
Xylenes, Total	U		0.00478	0.00650
(S) Toluene-d8	101			75.0-131
(S) Dibromofluoromethane	92.6			65.0-129
(S) 4-Bromofluorobenzene	105			67.0-138

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3357188-1 11/05/18 22:04 • (LCSD) R3357188-2 11/05/18 22:24

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.125	0.133	0.135	107	108	70.0-123			1.19	20
Ethylbenzene	0.125	0.104	0.0952	82.8	76.2	74.0-126			8.32	20
Methyl tert-butyl ether	0.125	0.137	0.126	109	101	66.0-132			8.08	20
Toluene	0.125	0.121	0.117	96.8	93.8	75.0-121			3.16	20
Xylenes, Total	0.375	0.304	0.306	81.1	81.6	72.0-127			0.656	20
(S) Toluene-d8				93.3	91.3	75.0-131				
(S) Dibromofluoromethane				103	104	65.0-129				
(S) 4-Bromofluorobenzene				100	104	67.0-138				

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

WG1193089

QUALITY CONTROL SUMMARY

ONE LAB. NATIONWIDE.



Semi-Volatile Organic Compounds (GC) by TCEQ Method 1005

L1040741-04,05,06

Method Blank (MB)

(MB) R3358129-1 11/08/18 12:06

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
TPH C6 - C12	U		0.600	0.900
TPH C12 - C28	U		0.600	0.900
TPH C28 - C35	U		0.600	0.900
TPH C6 - C35	U		0.600	0.900
(S) o-Terphenyl	89.3			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3358129-2 11/08/18 12:19 • (LCSD) R3358129-3 11/08/18 12:32

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH C6 - C12	41.7	44.6	44.2	107	106	75.0-125			0.901	20
TPH C12 - C28	41.7	41.9	41.4	100	99.3	75.0-125			1.20	20
TPH C6 - C35	83.4	86.5	85.6	104	103	75.0-125			1.05	20
(S) o-Terphenyl				95.7	97.0	70.0-130				

1
Cp2
Tc3
Ss4
Cn5
Sr6
Qc7
Gl8
Al9
Sc

ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

16 of 21



Method Blank (MB)

(MB) R3358391-1 11/09/18 03:16

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPH C6 - C12	U		15.0	50.0
TPH C12 - C28	U		15.0	50.0
TPH C28 - C35	U		15.0	50.0
TPH C6 - C35	U		15.0	50.0
(S) o-Terphenyl	102			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3358391-2 11/09/18 03:29 • (LCSD) R3358391-3 11/09/18 03:43

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPH C6 - C12	250	251	250	100	100	75.0-125			0.399	20
TPH C12 - C28	250	228	228	91.2	91.2	75.0-125			0.000	20
TPH C6 - C35	500	479	478	95.8	95.6	75.0-125			0.209	20
(S) o-Terphenyl				111	101	70.0-130				

L1040919-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1040919-02 11/09/18 04:36 • (MS) R3358391-4 11/09/18 04:49 • (MSD) R3358391-5 11/09/18 05:03

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPH C6 - C12	250	U	245	229	98.0	91.6	1	75.0-125			6.75	20
TPH C12 - C28	250	U	223	204	89.2	81.6	1	75.0-125			8.90	20
TPH C6 - C35	500	U	468	433	93.6	86.6	1	75.0-125			7.77	20
(S) o-Terphenyl					102	103		70.0-130				

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc



Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MQL (dry)	Method Quantitation Limit.
MQL	Method Quantitation Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
SDL	Sample Detection Limit.
SDL (dry)	Sample Detection Limit.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Sample Detection Limit.
Unadj. MQL	Unadjusted Method Quantitation Limit.
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

J	The identification of the analyte is acceptable; the reported value is an estimate.
---	-------------------------------------------------------------------------------------

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

ACCREDITATIONS & LOCATIONS

ONE LAB. NATIONWIDE.



Pace National is the only environmental laboratory accredited/certified to support your work nationwide from one location. One phone call, one point of contact, one laboratory. No other lab is as accessible or prepared to handle your needs throughout the country. Our capacity and capability from our single location laboratory is comparable to the collective totals of the network laboratories in our industry. The most significant benefit to our one location design is the design of our laboratory campus. The model is conducive to accelerated productivity, decreasing turn-around time, and preventing cross contamination, thus protecting sample integrity. Our focus on premium quality and prompt service allows us to be YOUR LAB OF CHOICE.

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace National.

State Accreditations

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN-03-2002-34
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey-NELAP	TN002
California	2932	New Mexico ¹	n/a
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio-VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	90010	South Carolina	84004
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana ¹	LA180010	Texas	T 104704245-17-14
Maine	TN0002	Texas ⁵	LAB0152
Maryland	324	Utah	TN00003
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	460132
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	9980939910
Montana	CERT0086	Wyoming	A2LA

Third Party Federal Accreditations

A2LA - ISO 17025	1461.01	AIHA-LAP, LLC EMLAP	100789
A2LA - ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA-Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

Our Locations

Pace National has sixty-four client support centers that provide sample pickup and/or the delivery of sampling supplies. If you would like assistance from one of our support offices, please contact our main office. Pace National performs all testing at our central laboratory.



ACCOUNT:

Broadbent & Associates - Boerne, TX

PROJECT:

18-07-117-107

SDG:

L1040741

DATE/TIME:

11/12/18 12:51

PAGE:

19 of 21

**Pace Analytical National Center for Testing & Innovation
Cooler Receipt Form**

Client:	BROADBTX	SDG#	L1640741	
Cooler Received/Opened On: 11/2/18	Temperature:			
Received By: Adam Burns				
Signature: <i>Adam Burns</i>				
Receipt Check List				
	NP	Yes	No	
COC Seal Present / Intact?	/			
COC Signed / Accurate?		/		
Bottles arrive intact?		/		
Correct bottles used?		/		
Sufficient volume sent?		/		
If Applicable				
VOA Zero headspace?		/		
Preservation Correct / Checked?				

Project No./PFJ Code: 18-07-117-107

Project Name: PTC #572, Drilling & GWM, Hempstead, TX



ENGINEERING WATER RESOURCES & ENVIRONMENTAL

SAN ANTONIO • DENVER • LAS VEGAS • RENO

CHICO • VACAVILLE

www.broadbentinc.com

Sampler Name: Chris Lang

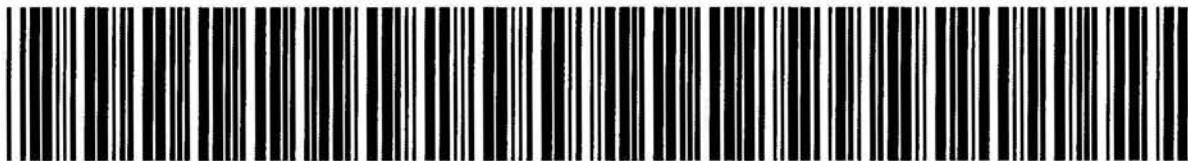
Laboratory Name: Pace National

H036

Collection			Matrix	Preservation						Requested Analyses								Page _____ of _____						
Sample I.D.	Date	Time	No. of Containers	Soil/Solid	Water/Liquid	Air/Vapor	Unpreserved (Ice Only)	D1 Water	Methanol	HCL	Other	BTXE/MTBE - EPA 8021/8260	TPH EPA 8015 TX 1005	IF TPH in DRO or ORO: PAH - EPA 8270	RCl	Chlorides							Lab. No.	Special Instructions: Analyze the sample with the highest detected concentration of TPH in the DRO + ORO for PAH. Only analyze ONE (1) sample from each matrix unless instructed otherwise. L1040741
B1 @ 15'	10/5/18	1410		X			X		X			X	X	X										See special instructions - 01
B2 @ 15'	11/1/18	0914		X					X															above! 02
B3 @ 15'		1334		X					X															03
MW-1		1125			X					X														04
MW-2		1425			X					X														05
MW-3		1709			X					X														06
Trip Blank																								07
RAD SCREEN: <0.5 mR/hr																							PM (circle): CH - JP (ND) - MW	
PM Other:																							EMAIL: CH - JP (ND) - AS ZG - JH - MW - RN	
Relinquished by Sampler:			Date:	Time:	Received by:			Date:	Time:	Turnaround Time			Submit/Fax Results to:											
<i>[Signature]</i>			11/1/18	2100						<input type="checkbox"/> 24 hours <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Other			<input type="checkbox"/> Broadbent & Associates, Inc. 113 Falls Court STE 700 Boerne, TX 78006 Phone (830)816-5434 <input type="checkbox"/> Fax (830)816-5436 <input checked="" type="checkbox"/> Email:											
Relinquished by:			Date:	Time:	Received by:			Date:	Time:	Bill to:														
										<input checked="" type="checkbox"/> Bill to: Broadbent <input type="checkbox"/> Bill to: Pilot <input type="checkbox"/> Bill to:														
White Copy - Laboratory. Yellow Copy - Consultant																								

39 Containers + 2 TB ☐ Bill to: 0.2-0.12

GENERATOR	NON-HAZARDOUS WASTE MANIFEST		1. Generator ID Number <i>WCA</i>		2. Page 1 of		3. Emergency Response Phone <i>407-313-7505</i>		4. Waste Tracking Number <i>WCA-13-001</i>			
	5. Generator's Name and Mailing Address <i>Profit Flying J Co Broadband and Assoc, Inc. 113 Falls Court, Suite 700 Boerne, TX 78008 USA</i>						Generator's Site Address (if different than mailing address) <i>Profit Flying J Travel Plaza #11 2006 FM 1484 Mercedes, TX 73465 USA</i>					
	Generator's Phone: <i>730-816-5434</i>											
	6. Transporter 1 Company Name <i>Masters Advanced Remediation Services, Inc.</i>						U.S. EPA ID Number <i>TX0000083184</i>					
	7. Transporter 2 Company Name						U.S. EPA ID Number					
	8. Designated Facility Name and Site Address <i>WCA - Fort Bend Regional Landfill 14115 David Estate Rd Needville, TX 77461 USA</i>						U.S. EPA ID Number <i>Exempt</i>					
	Facility's Phone: <i>979-793-4430</i>											
	9. Waste Shipping Name and Description						10. Containers		11. Total Quantity	12. Unit Wt./Vol.		
							No.	Type				
		1. <i>Non DOT Regulated, Non RCRA, Non Industrial Site Cleanup, Diesel Fuel impacted clay/soil and/or Debris cleanup</i>						<i>1</i>	<i>DM</i>	<i>55</i>	<i>3</i>	
	2.											
	3.											
	4.											
TRANSPORTER	13. Special Handling Instructions and Additional Information <i>Profile # WCA 0541 19 0474 Job #: 122-19 / PO #: 19-427</i>											
	14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.											
	Generator's/Offor's Printed/Typed Name <i>Joel Calfee (agent)</i>						Signature <i>[Signature]</i>		Month <i>5</i>		Day <i>5</i>	
	15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S.						Port of entry/exit: _____ Date leaving U.S.: _____					
	16. Transporter Acknowledgment of Receipt of Materials											
	Transporter 1 Printed/Typed Name <i>Chad Neal</i>						Signature <i>[Signature]</i>		Month <i>5</i>		Day <i>25</i>	
	Transporter 2 Printed/Typed Name						Signature		Month		Day	
	17. Discrepancy											
	DESIGNATED FACILITY	17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection										
Manifest Reference Number:												
17b. Alternate Facility (or Generator)						U.S. EPA ID Number						
Facility's Phone:												
17c. Signature of Alternate Facility (or Generator)						Month		Day		Year		
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a												
Printed/Typed Name <i>[Signature]</i>						Signature <i>[Signature]</i>		Month <i>5</i>		Day <i>15</i>		



0000-0000-0018-4657

Document Control Sheet

Sheet Title:	LPST - RLM
Box ID:	7559
Control Sheet ID:	0000-0000-0018-4657
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Outgoing
Security:	Public
Date:	9/19/2018 12:00AM
Title:	TCEQ Response
Tertiary ID	

Jon Niermann, Chairman
Emily Lindley, Commissioner
Toby Baker, Executive Director



TCEQ Response

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 19, 2018

CERTIFIED MAIL

9489 0090 0027 6008 7521 76

Mr. David Dippel
Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, TN 37909

RECEIVED

OCT 01 2018

TCEQ
CENTRAL FILE ROOM

Re: Leaking Petroleum Storage Tank (LPST) ID Number Assignment and Corrective Action Requirements for Pilot Travel Center 573, 2000FM 1488, Hempstead, Waller County, Texas
Reference Number RN102031655; Customer Number CN600827554
LPST ID No. 120570 - Priority 4.0 - Facility ID No. [00xxxxx]; R - 12

Dear Mr. Dippel:

The Texas Commission on Environmental Quality (TCEQ) is aware that a release has occurred at the above-referenced facility. The LPST ID number 120570 has been assigned to your case and should be included on all future correspondence.

Owners and/or operators of storage tank systems are required to immediately abate any release of a regulated substance and to conduct an investigation for soil and groundwater cleanup according to Title 30, Texas Administrative Code (TAC), Section 334.71-334.85. We request that Pilot Travel Centers LLC contact an environmental consulting firm registered as a Corrective Action Specialist (CAS) and knowledgeable in hydrogeology and contaminant assessment to discuss investigation requirements at your facility.

Pilot Travel Centers LLC is the owner/operator of the storage tank system. Pilot Travel Centers LLC is required to provide a risk-based assessment report (Assessment Report Form (ARF)) before December 17, 2018.

Please note that all correspondence must include the LPST and facility ID numbers and should be submitted to the PST/DCRP Section, Mail Code (MC) - 137, P.O. Box 13087, Austin, Texas 78711-3087. Should you have any questions, please contact me at (512) 239-2221. Please reference the LPST ID number when making inquiries. We appreciate your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Ronnie Eason".

Ronnie Eason, Project Manager
PST/DCRP Section
Remediation Division

REE/hmw
120570.lad.docx

Enclosures: Regulatory Responsibilities; PST Pamphlet Order Form
cc: Nathan Dunn, Broadbent and Associates; Fax No. 830/816-5434

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • tceq.texas.gov

How is our customer service? tceq.texas.gov/customersurvey

printed on recycled paper

Regulatory Responsibilities

Emergency Abatement

The TCEQ is responsible for protecting waters in the state as well as public health and safety from contamination that may result when a release occurs from a storage tank system. As the responsible party, you must pursue whatever actions are necessary to minimize any imminent impacts or threats to human health and safety and to stabilize any adverse conditions caused by this release. Should any emergency abatement actions become necessary as a result of this release incident, you must immediately notify the local TCEQ Regional Office as well as the Central Office in Austin.

Non-Aqueous Phase Liquid (NAPL)

If assessment activities reveal the presence of any non-aqueous phase liquid (NAPL), then you are required to immediately implement a recovery program which effectively removes the product from all impacted monitoring wells, the tank hold, the piping chase, etc., to the maximum extent practicable and to notify this office immediately. Appropriate corrective action should be pursued to ensure that all NAPL is continuously removed. You are required to report the results of NAPL recovery efforts pursuant to 30 TAC Section 334.79.

Conducting a Drinking Water Survey Report

A Drinking Water Survey will be required if analytical data from a groundwater sample is above the PST action levels. The Texas Water Code (TWC) §26.408 requires the TCEQ, within 30 days of the date the TCEQ receives notice or otherwise becomes aware of groundwater contamination from a properly-constructed well, to notify owners and users of private drinking water wells that may be affected by the groundwater contamination (ingestion standards exceeded). Please refer to TCEQ web site at http://www.tceq.state.tx.us/remediation/twc26_408.html for further details. Please include the **Drinking Water Survey** as a stand-alone document with your Risk-Based Assessment Report. If we do not receive written acknowledgment that you will perform the survey or we do not receive the Drinking Water Survey Report by the established time frames, the TCEQ will use a state contractor to conduct the survey and may seek to recover from you the costs of performing the survey.

Notification for Affected Property Owners of Off-site Contamination

You are required to notify all parties affected by the contamination. If you determine that contamination from the release has migrated off-site, or if you are required by the TCEQ to conduct further assessment or other corrective actions off-site, then you must notify the affected landowner(s) within 30 days of documenting the impact. Please note that landowners may include the owner of the land on which the tanks are located, and state and local owners of right-of-way properties. For the purpose of this requirement, notice shall be through any means described in 30 TAC Section 334.82(a). Please provide documentation to the TCEQ that the affected landowner(s) has/have been notified within 30 days of the date notification was provided. Be aware that failure to notify affected parties as required by 30 TAC Section 334.82(a) herein is grounds for formal enforcement proceedings.

Mr. David Dippel
Page 3
September 19, 2018
LPST ID No. 120570

Permanent Removal of the Underground Storage Tank (UST) system

If you permanently remove your underground storage tank (UST) system from service, you are required to submit permanent-removal-from-service documentation (if not submitted previously) in accordance with 30 TAC Section 334.55. For reporting and sampling requirements for both USTs and above-ground storage tanks (ASTs), please refer to *Investigating and Reporting Releases from PSTs* (RG-411). You must also submit revised UST or AST tank registration forms (TCEQ-0724 or TCEQ-0659, respectively) to the TCEQ PST Registration Team (address is on forms) when tanks are removed from service.

Financial Assurance

Please note that TCEQ rules require tanks to be covered by financial assurance (typically insurance) pursuant to Title 30, TAC, Chapter 37. It is important to contact your insurance company or agent promptly regarding filing a claim.

LPST Program Guidance

Please refer to the *Guidance for Risk-Based Assessments at LPST Sites in Texas* (RG-523/PST-03) which describes the process for completing a typical risk-based site assessment. You may request or download TCEQ forms and guidance from our website at http://www.tceq.texas.gov/remediation/pst_rp/downloads.html. Please be advised that it is your obligation to bring the site to closure. All corrective action activities must be performed in accordance with all applicable regulations and guidance.

PST State Lead Program

The Responsible Party Remediation Program will be responsible for the regulatory coordination of this facility unless you are advised otherwise in writing. Unless you demonstrate financial inability to the executive director's satisfaction, the agency will continue to designate you the Responsible Party for undertaking all necessary corrective actions to address this release incident. The PST State-Lead Program may be able to conduct necessary corrective actions at your site; however, you must provide sufficient proof of financial inability in order to qualify. Additionally, you may be asked for the status of your insurance claim. If you think you are financially unable to continue corrective action, contact the TCEQ project manager within 14 days of the date of this letter to request a State Lead application packet. Application documents must be completed and submitted for review to the PST/DCRP Section Mail Code (MC) - 137 as referenced in the packet's cover letter. For specifics on the evaluation of financial assurance, you may contact the Financial Assurance Section at (512) 239-1738. Please be advised that you are still responsible for environmental corrective action activities until this site is accepted into the PST State Lead program.

*** Error Report (Send) ***

Send job resulted in error.

Job No.	2533
Address	9p18308165434
Name	
Start Time	09/19 01:20 PM
Call Length	00'00
Sheets	0
Result	NG
	#018 Busy/No Signal

Jon Niermann, Chairman

Emily Lindley, Commissioner

Toby Baker, Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 19, 2018

CERTIFIED MAIL

9489 0090 0027 6008 7521 76

Mr. David Dippel
Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, TN 37909

Re: Leaking Petroleum Storage Tank (LPST) ID Number Assignment and Corrective
Action Requirements for Pilot Travel Center 573, 2000FM 1488, Hempstead,
Waller County, Texas
Reference Number RN102031655; Customer Number CN600827554
LPST ID No. 120570 - Priority 4.0 - Facility ID No. [00xxxxx]; R - 12

Dear Mr. Dippel:

The Texas Commission on Environmental Quality (TCEQ) is aware that a release has occurred at the above-referenced facility. **The LPST ID number 120570 has been assigned to your case and should be included on all future correspondence.**

Owners and/or operators of storage tank systems are required to immediately abate any release of a regulated substance and to conduct an investigation for soil and groundwater cleanup according to Title 30, Texas Administrative Code (TAC), Section 334.71-334.85. We request that Pilot Travel Centers LLC contact an environmental consulting firm registered as a Corrective Action Specialist (CAS) and knowledgeable in hydrogeology and contaminant assessment to discuss investigation requirements at your facility.

Pilot Travel Centers LLC is the owner/operator of the storage tank system. Pilot Travel Centers LLC is required to provide a risk-based assessment report (Assessment Report Form (ARF)) before December 17, 2018.

Please note that all correspondence must include the LPST and facility ID numbers and should be submitted to the PST/DCRP Section, Mail Code (MC) - 137, P.O. Box 13087, Austin, Texas 78711-3087. Should you have any questions, please contact me at (512) 239-2221. Please reference the LPST ID number when making inquiries. We appreciate your cooperation in this matter.



0000-0000-0037-0015

Document Control Sheet

Sheet Title:	LPST - OLS
Box ID:	10741
Control Sheet ID:	0000-0000-0037-0015
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Outgoing
Security:	Public
Date:	8/13/2019 12:00AM
Title:	TCEQ Response
Tertiary ID	

Ronnie Eason

From: Ronnie Eason
Sent: Tuesday, August 13, 2019 11:01 AM
To: david.dippel@pilottravelcenters.com
Cc: ndunn@broadbentinc.com
Subject: Pilot Travel Center #573, Hempstead Texas (LPST ID No. 120570)

RECEIVED

SEP 03 2019

TCEQ
CENTRAL FILE ROOM

David,

I am reviewing the Subsurface Investigation Report for the above-referenced facility. The dissolved phase contaminant levels in MW-3 exceed the health-based standards for ingestion which has triggered our 26.408 process. The Texas Water Code (26.408) requires the TCEQ to make notifications to people who might be in danger of having their drinking water contaminated. We have a very short window of time (30 days) to make these notifications. We need to know if Pilot Travel Centers, LLC plans on performing the drinking water survey and reporting requirements by April 9th. If you do not want to, or cannot complete the survey the TCEQ will have one done at our own expense, but we typically try to recover the cost of the survey.

I apologize for the rushed decision, but the TCEQ is under a statutory deadline to get the notifications out. If you would, please respond to the email on whether Pilot Travel Centers LLC plans on conducting the survey. Please call or email me if you have any questions. Thank you for your cooperation in this matter.

Ronnie Eason
Project Manager
PST/DCRP Section



0000-0000-0037-0016

Document Control Sheet

Sheet Title:	LPST - OLS
Box ID:	10741
Control Sheet ID:	0000-0000-0037-0016
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Outgoing
Security:	Public
Date:	8/20/2019 12:00AM
Title:	TCEQ Response
Tertiary ID	

Jon Niemann, *Chairman*
Emily Lindley, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 20, 2019

CERTIFIED MAIL

Mr. David Dippel
Pilot Travel Centers LLC
5508 Lonas Drive
Knoxville, TN 37909

RECEIVED

SEP 03 2019

TCEQ
CENTRAL FILE ROOM

Re: Request for Drinking Water Survey - Immediate Response Requested
Pilot Travel Center #573, 2400 FM 1488, Hempstead, Waller County, Texas
TCEQ Program - LPST ID No. 120570 - Facility ID No. 0074087; R - 12

Dear Mr. Dippel:

The Subsurface Investigation Report, dated July 29, 2019, was received by the Texas Commission on Environmental Quality (TCEQ) on July 30, 2019. The information submitted indicates that concentrations in groundwater exceed residential health-based standards for ingestion. In order to comply with the requirements of Section 26.408(b) of the Texas Water Code, the TCEQ must notify all owners of private drinking water wells that may be affected by this groundwater contamination.

The TCEQ requests that you immediately conduct a drinking water survey in accordance with the enclosed TCEQ guidance document Preparation of a Drinking Water Survey Report (RG-428). Please note that the Remediation Division requires that the applicable groundwater conservation district be contacted to obtain information they may have on private drinking water wells within the search area. Information pertaining to the location of the well, well construction details, the well owner and users and other pertinent information provided by the groundwater conservation district must be included in the Drinking Water Survey Report. Additionally, the report must document how and when the information was obtained.

On or before August 27, 2019, please provide written documentation that you intend to comply with the above request. Your response must be submitted by e-mail to Ronnie.Eason@tceq.texas.gov or fax at 512- 239-2216 and must indicate that you will provide the TCEQ with the above-referenced information by September 19, 2019. An original, signed copy of your response on company letterhead must follow the e-mail or fax response.

Please submit the survey results as a Drinking Water Survey Report along with a completed "Drinking Water Survey Report Transmittal Form" to the TCEQ at the letterhead address using mail code number MC-137. You will also need to provide a copy of the completed transmittal form to the TCEQ Region 12 Office in Houston.

Mr. David Dippel
Page 2
August 20, 2019
LPST ID No. 120570

If we do not receive written acknowledgment that you will perform the survey or we do not receive the Drinking Water Survey Report by the dates requested in this letter, the TCEQ will use a state contractor to conduct the survey and may seek to recover from you the costs of performing the survey.

Please call me at 512-239-2221 or contact me by fax or e-mail if you have any questions regarding this letter.

Sincerely,

Ronnie Eason, Project Manager
PST/DCRP Section
Remediation Division
Texas Commission on Environmental Quality

REE/jvc
120570.DWSR_Request.docx

Enclosure: RG-428 Preparation of a Drinking Water Survey Report



0000-0000-0037-0017

Document Control Sheet

Sheet Title:	LPST - OLS
Box ID:	10741
Control Sheet ID:	0000-0000-0037-0017
Record Series Name:	WST / Leaking Petroleum Storage Tank
Record Series:	LPST
Primary ID:	120570
Secondary ID:	
Doc Type:	Documents Outgoing
Security:	Public
Date:	8/20/2019 12:00AM
Title:	TCEQ Response
Tertiary ID	

LPST-120570-Out-20190820 TCEQ RESPONSE

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 20, 2019

Mr. David Dippel
Pilot Travel Centers, LLC
5508 Lonas Drive
Knoxville, TN 37909

RECEIVED

SEP 03 2019

TCEQ
CENTRAL FILE ROOM

Re: Corrective Action Requirements for Pilot Travel Center #573,
2400 FM 1488, Hempstead, Waller County, Texas
Reference Number RN102031655; Customer Number CN600827554
LPST ID No. 120570 - Priority 4.1 - Facility ID No. 0074087; R - 12

Dear Mr. Dippel:

The Texas Commission on Environmental Quality (TCEQ) has reviewed the Subsurface Investigation Report dated July 29, 2019, for the above-referenced leaking petroleum storage tank (LPST) site. A list of comments is enclosed.

Please note that all correspondence must include the LPST and facility ID numbers and should be submitted to the PST/DCRP Section, Mail Code (MC) - 137, P.O. Box 13087, Austin, Texas 78711-3087. Should you have any questions, please contact me at (512) 239-2221. **Please reference the LPST ID number when making inquiries.** We appreciate your cooperation in this matter.

Sincerely,

Ronnie Eason, Project Manager
PST/DCRP Section
Remediation Division

REE/jvc
120570.Comment.docx

Enclosure: Specific Comments

cc: Nathan Dunn, Broadbent and Associates by fax (830) 816-5436

Mr. David Dippel
Page 2
August 20, 2019
LPST ID No. 120570

Specific Comments

The TCEQ has received the Subsurface Investigation Report dated July 29, 2019 and has the following comment:

1. Because groundwater is impacted above the Drinking Water MCLs, a Drinking Water Survey must be submitted for compliance with the TWC 26.408 notification requirements. A request for a Drinking Water Survey is being sent in a separate letter.
2. Please provide copies of completion details and water well drillers reports for the monitor wells installed at this site.

Regulatory Database Record Report



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170



DATABASE REPORT

Project Property: 19J21-67318 ESA
210 Cottonwood St
Hempstead TX 77445

Project No:

Report Type: Database Report

Order No: 20191028203

Requested by: eScreenLogic, Inc.

Date Completed: October 29, 2019

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Table of Contents.....	2
Executive Summary.....	3
Executive Summary: Report Summary.....	4
Executive Summary: Site Report Summary - Project Property.....	7
Executive Summary: Site Report Summary - Surrounding Properties.....	8
Executive Summary: Summary by Data Source.....	9
Map.....	10
Aerial.....	13
Topographic Map.....	14
Detail Report.....	15
Unplottable Summary.....	61
Unplottable Report.....	63
Appendix: Database Descriptions.....	144
Definitions.....	154

Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY

Reliance on information in Report: This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as database review of environmental records.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc. ("ERIS") using various sources of information, including information provided by Federal and State government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report(s) are protected by copyright owned by ERIS Information Inc. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Executive Summary

Property Information:

Project Property: 19J21-67318 ESA
210 Cottonwood St Hempstead TX 77445

Project No:

Coordinates:

Latitude: 30.109055
Longitude: -96.048293
UTM Northing: 3,334,547.07
UTM Easting: 784,436.51
UTM Zone: UTM Zone 14R

Elevation: 218 FT

Order Information:

Order No: 20191028203
Date Requested: October 28, 2019
Requested by: eScreenLogic, Inc.
Report Type: Database Report

Historicals/Products:

Aerial Photographs Historical Aerials Photographs
City Directory Search CD - 2 Street Search
ERIS Xplorer [ERIS Xplorer](#)
Excel Add-On Excel Add-On
Fire Insurance Maps US Fire Insurance Maps

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
<u>Standard Environmental Records</u>								
Federal								
NPL	Y	1	0	0	0	0	0	0
PROPOSED NPL	Y	1	0	0	0	0	0	0
DELETED NPL	Y	.5	0	0	0	0	-	0
SEMS	Y	.5	0	0	0	0	-	0
ODI	Y	.5	0	0	0	0	-	0
SEMS ARCHIVE	Y	.5	0	0	0	0	-	0
CERCLIS	Y	.5	0	0	0	0	-	0
IODI	Y	.5	0	0	0	0	-	0
CERCLIS NFRAP	Y	.5	0	0	0	0	-	0
CERCLIS LIENS	Y	PO	0	-	-	-	-	0
RCRA CORRACTS	Y	1	0	0	0	0	0	0
RCRA TSD	Y	.5	0	0	0	0	-	0
RCRA LQG	Y	.25	0	0	0	-	-	0
RCRA SQG	Y	.25	0	0	0	-	-	0
RCRA CESQG	Y	.25	0	0	0	-	-	0
RCRA NON GEN	Y	.25	0	0	0	-	-	0
FED ENG	Y	.5	0	0	0	0	-	0
FED INST	Y	.5	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	PO	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	PO	0	-	-	-	-	0
ERNS	Y	PO	0	-	-	-	-	0
FED BROWNFIELDS	Y	.5	0	0	0	0	-	0
FEMA UST	Y	.25	0	0	0	-	-	0
REFN	Y	.25	0	0	0	-	-	0
BULK TERMINAL	Y	.25	0	0	0	-	-	0
SEMS LIEN	Y	PO	0	-	-	-	-	0
SUPERFUND ROD	Y	1	0	0	0	0	0	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
State								
SHWS	Y	1	0	0	0	0	0	0
DSHW	Y	1	0	0	0	0	0	0
SWF/LF	Y	.5	0	0	0	0	-	0
CLI	Y	.5	0	0	0	0	-	0
HGAC CLI	Y	.5	0	0	0	0	-	0
IHW	Y	.25	0	0	0	-	-	0
IHW CORR ACTION	Y	.25	0	0	0	-	-	0
LPST	Y	.5	0	1	0	0	-	1
DELISTED LST	Y	.5	0	0	0	0	-	0
UST	Y	.25	0	1	1	-	-	2
AST	Y	.25	0	0	2	-	-	2
PST	Y	.25	0	0	0	-	-	0
DTNK	Y	.25	0	0	0	-	-	0
AUL	Y	.5	0	0	0	0	-	0
VCP	Y	.5	0	0	0	0	-	0
VCP RRC	Y	.5	0	0	0	0	-	0
IOP	Y	.5	0	0	0	0	-	0
BROWNFIELDS	Y	.5	0	0	0	0	-	0
BROWN RRC	Y	.5	0	0	0	0	-	0
MSD	Y	.5	0	0	0	0	-	0
Tribal								
INDIAN LUST	Y	.5	0	0	0	0	-	0
INDIAN UST	Y	.25	0	0	0	-	-	0
DELISTED ILST	Y	.5	0	0	0	0	-	0
DELISTED IUST	Y	.25	0	0	0	-	-	0
County								
<i>No County standard environmental record sources available for this State.</i>								
<u>Additional Environmental Records</u>								
Federal								
PFAS NPL	Y	.5	0	0	0	0	-	0
FINDS/FRS	Y	PO	0	-	-	-	-	0
TRIS	Y	PO	0	-	-	-	-	0
PFAS TRI	Y	.5	0	0	0	0	-	0
HMIRS	Y	.125	0	0	-	-	-	0
NCDL	Y	.125	0	0	-	-	-	0
TSCA	Y	.125	0	0	-	-	-	0
HIST TSCA	Y	.125	0	0	-	-	-	0
FTTS ADMIN	Y	PO	0	-	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.12mi	.125mi to 0.25mi	0.25mi to 0.50mi	0.50mi to 1.00mi	Total
FTTS INSP	Y	PO	0	-	-	-	-	0
PRP	Y	PO	0	-	-	-	-	0
SCRD DRYCLEANER	Y	.5	0	0	0	0	-	0
ICIS	Y	PO	0	-	-	-	-	0
FED DRYCLEANERS	Y	.25	0	0	0	-	-	0
DELISTED FED DRY	Y	.25	0	0	0	-	-	0
FUDS	Y	1	0	0	0	0	0	0
MLTS	Y	PO	0	-	-	-	-	0
HIST MLTS	Y	PO	0	-	-	-	-	0
MINES	Y	.25	0	0	0	-	-	0
ALT FUELS	Y	.25	0	0	0	-	-	0
SSTS	Y	.25	0	0	0	-	-	0
PCB	Y	.5	0	0	0	0	-	0

State

PFAS	Y	.5	0	0	0	0	-	0
PRIORITY CLEAN	Y	.25	0	0	0	-	-	0
DRYCLEANERS	Y	.25	0	0	0	-	-	0
DELISTED DRYCLEANERS	Y	.25	0	0	0	-	-	0
GWCC	Y	.125	0	0	-	-	-	0
APAR	Y	.5	0	0	0	0	-	0
SPILLS	Y	.125	0	0	-	-	-	0
NOV	Y	.25	0	0	0	-	-	0
LIENS	Y	PO	0	-	-	-	-	0
HIST RCRA GEN	Y	.125	0	0	-	-	-	0
RTOL	Y	.25	0	0	0	-	-	0
UIC	Y	.25	0	0	0	-	-	0

Tribal

No Tribal additional environmental record sources available for this State.

County

No County additional environmental record sources available for this State.

Total:	0	2	3	0	0	5
---------------	---	---	---	---	---	---

* PO – Property Only

* 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev Diff (ft)</i>	<i>Page Number</i>
--------------------	-----------	--------------------------	----------------	------------------	-----------------------------	---------------------------	------------------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	LPST	PILOT TRAVEL CENTER 573	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 170.14	-9	15
LPST ID: 120570 Closure Date Corrective Action Status: 12/31/3000 1 - RELEASE DETERMINATION							
1	UST	PILOT TRAVEL CENTER 573-03	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 170.14	-9	15
Facility ID Facility Status: 112973 ACTIVE Tank ID Status Status Begin Date: 4 REMOVED FROM GROUND 02/08/2018, 2 REMOVED FROM GROUND 02/08/2018, 5 REMOVED FROM GROUND 02/08/2018, 7 IN USE 05/14/2018, 1 REMOVED FROM GROUND 02/08/2018, 6 IN USE 05/14/2018, 8 IN USE 05/14/2018, 3 REMOVED FROM GROUND 02/08/2018, 9 IN USE 05/14/2018							
2	AST	CAJUN READY MIX	22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	ESE	0.13 / 665.50	-7	45
Facility ID Facility Status: 135234 ACTIVE Tank ID Status Status Date: 1 IN USE 05/05/2015, 2 IN USE 05/05/2015							
3	AST	ADVANCED CEMENTING SERVICES	40466 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.19 / 997.80	-1	47
Facility ID Facility Status: 132667 ACTIVE Tank ID Status Status Date: 3 IN USE 12/01/2014, 2 IN USE 12/01/2014, 1 IN USE 12/01/2014							
4	UST	1488 SHELL	1945 FM 1488 RD HEMPSTEAD TX 77445	S	0.22 / 1,137.85	-13	49
Facility ID Facility Status: 116185 ACTIVE Tank ID Status Status Begin Date: 1 IN USE 08/28/2002, 2 IN USE 08/28/2002							

Executive Summary: Summary by Data Source

Standard

State

LPST - Leaking Petroleum Storage Tank Database

A search of the LPST database, dated Jul 9, 2019 has found that there are 1 LPST site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PILOT TRAVEL CENTER 573	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 170.14	1
<i>LPST ID: 120570</i> <i>Closure Date Corrective Action Status: 12/31/3000 1 - RELEASE DETERMINATION</i>				

UST - Underground Petroleum Storage Tanks

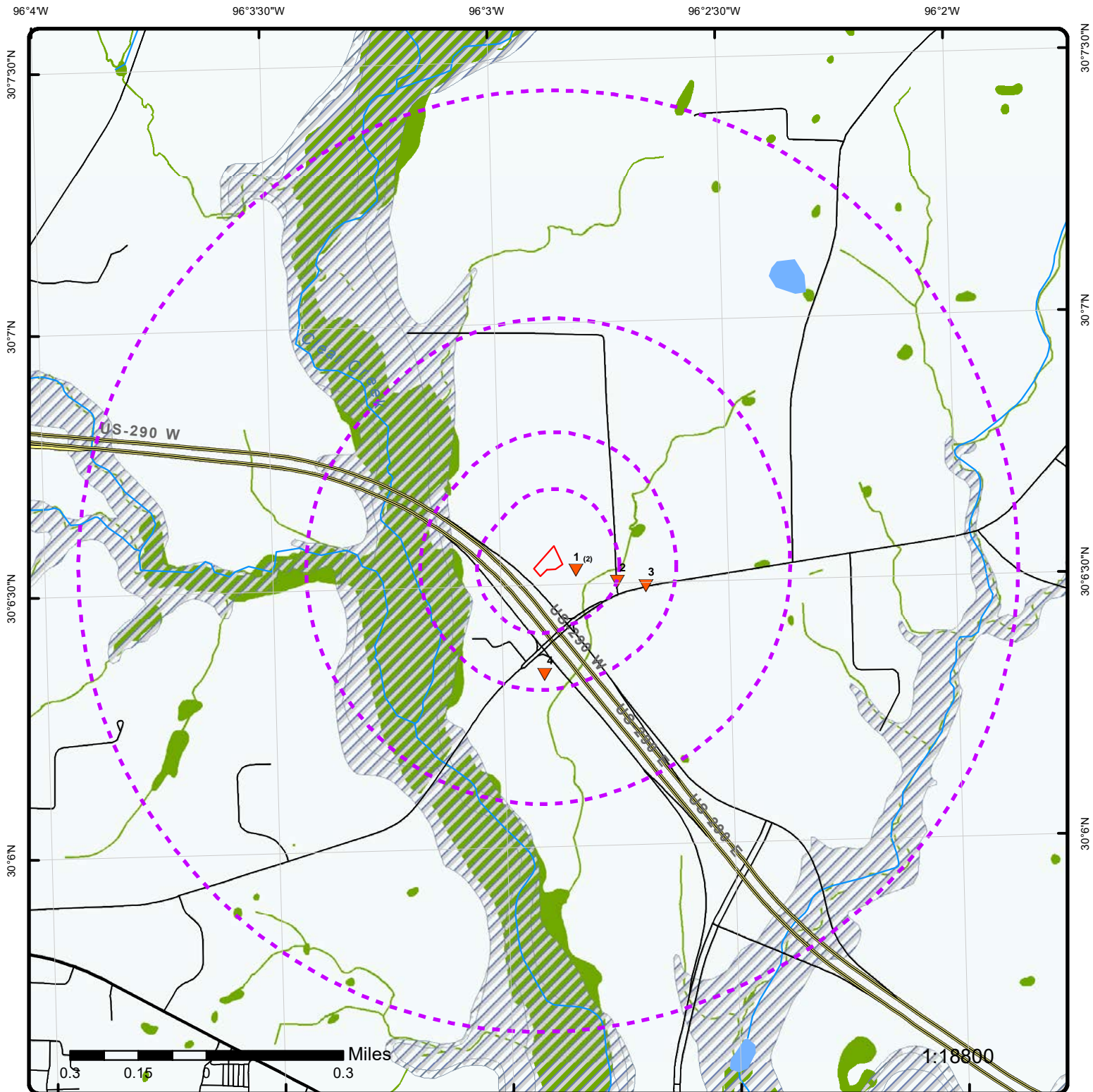
A search of the UST database, dated Aug 15, 2019 has found that there are 2 UST site(s) within approximately 0.25 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PILOT TRAVEL CENTER 573-03	2000 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.03 / 170.14	1
<i>Facility ID Facility Status: 112973 ACTIVE</i> <i>Tank ID Status Status Begin Date: 4 REMOVED FROM GROUND 02/08/2018, 2 REMOVED FROM GROUND 02/08/2018, 5 REMOVED FROM GROUND 02/08/2018, 7 IN USE 05/14/2018, 1 REMOVED FROM GROUND 02/08/2018, 6 IN USE 05/14/2018, 8 IN USE 05/14/2018, 3 REMOVED FROM GROUND 02/08/2018, 9 IN USE 05/14/2018</i>				
1488 SHELL	1945 FM 1488 RD HEMPSTEAD TX 77445	S	0.22 / 1,137.85	4
<i>Facility ID Facility Status: 116185 ACTIVE</i> <i>Tank ID Status Status Begin Date: 1 IN USE 08/28/2002, 2 IN USE 08/28/2002</i>				

AST - Aboveground Storage Tanks

A search of the AST database, dated Aug 15, 2019 has found that there are 2 AST site(s) within approximately 0.25 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
CAJUN READY MIX	22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	ESE	0.13 / 665.50	2
<i>Facility ID Facility Status: 135234 ACTIVE</i> <i>Tank ID Status Status Date: 1 IN USE 05/05/2015, 2 IN USE 05/05/2015</i>				
ADVANCED CEMENTING SERVICES	40466 FM 1488 RD HEMPSTEAD TX 77445	ESE	0.19 / 997.80	3
<i>Facility ID Facility Status: 132667 ACTIVE</i> <i>Tank ID Status Status Date: 3 IN USE 12/01/2014, 2 IN USE 12/01/2014, 1 IN USE 12/01/2014</i>				



Map : 1 Mile Radius

Order No: 20191028203

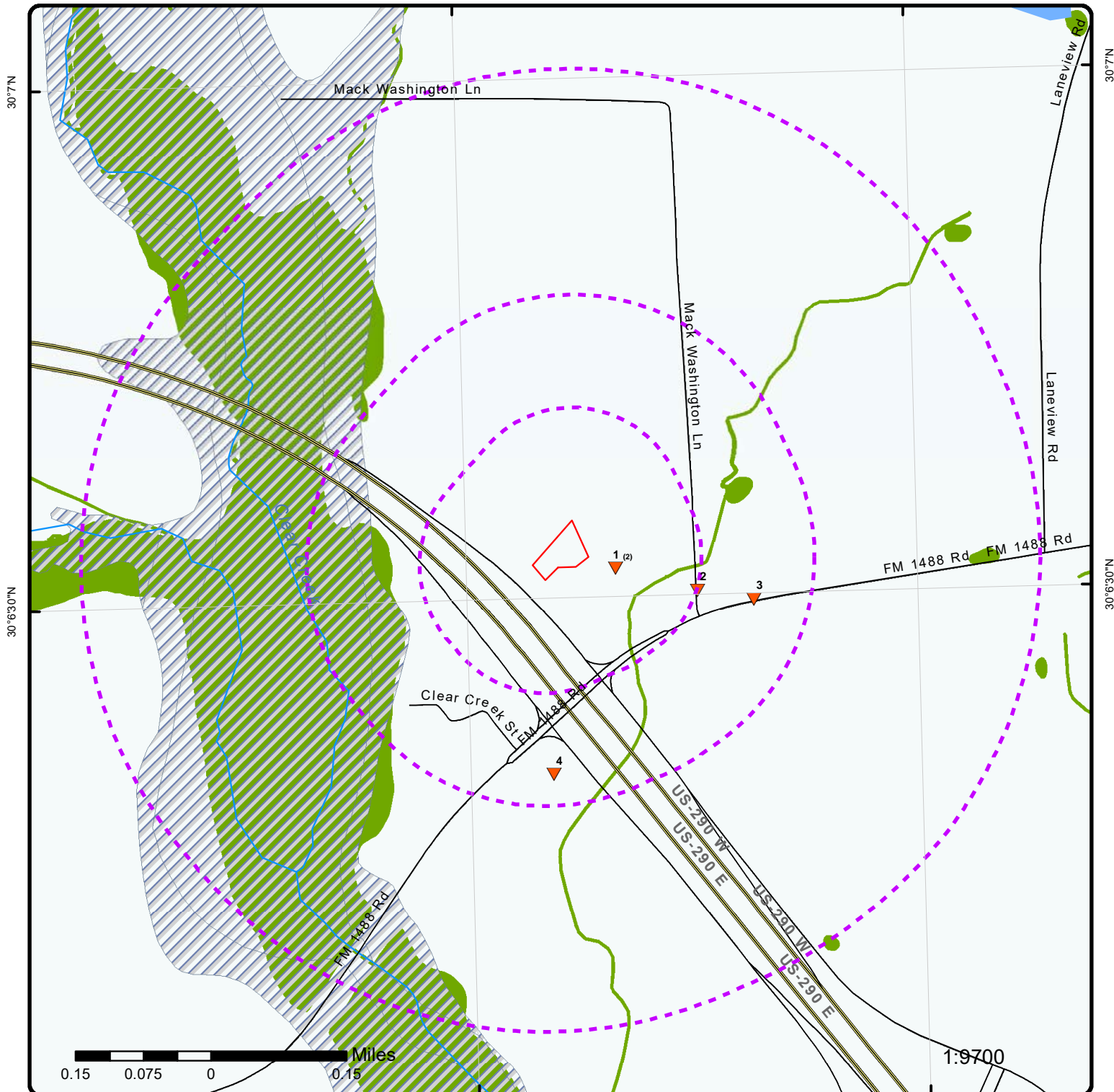
Address: 210 Cottonwood St, Hempstead, TX, 77445



Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas:Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas:NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		

96°3'W

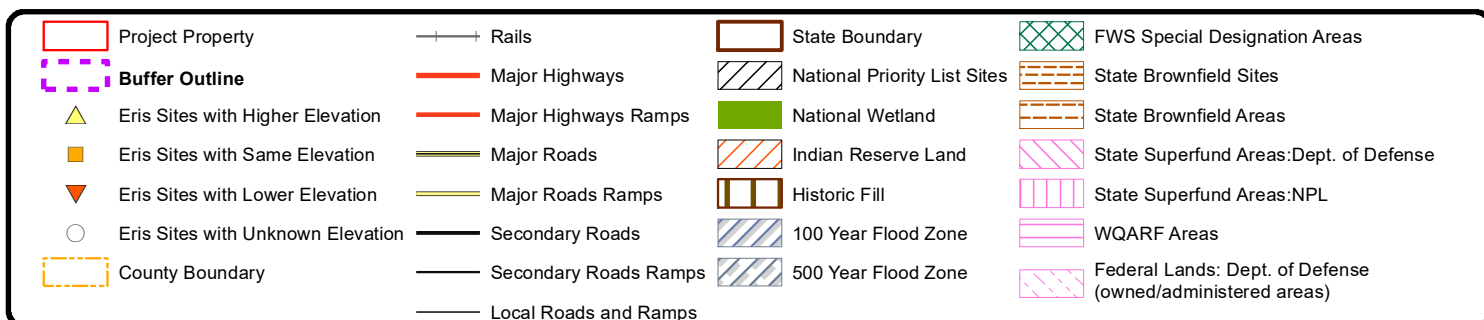
96°2'30"W

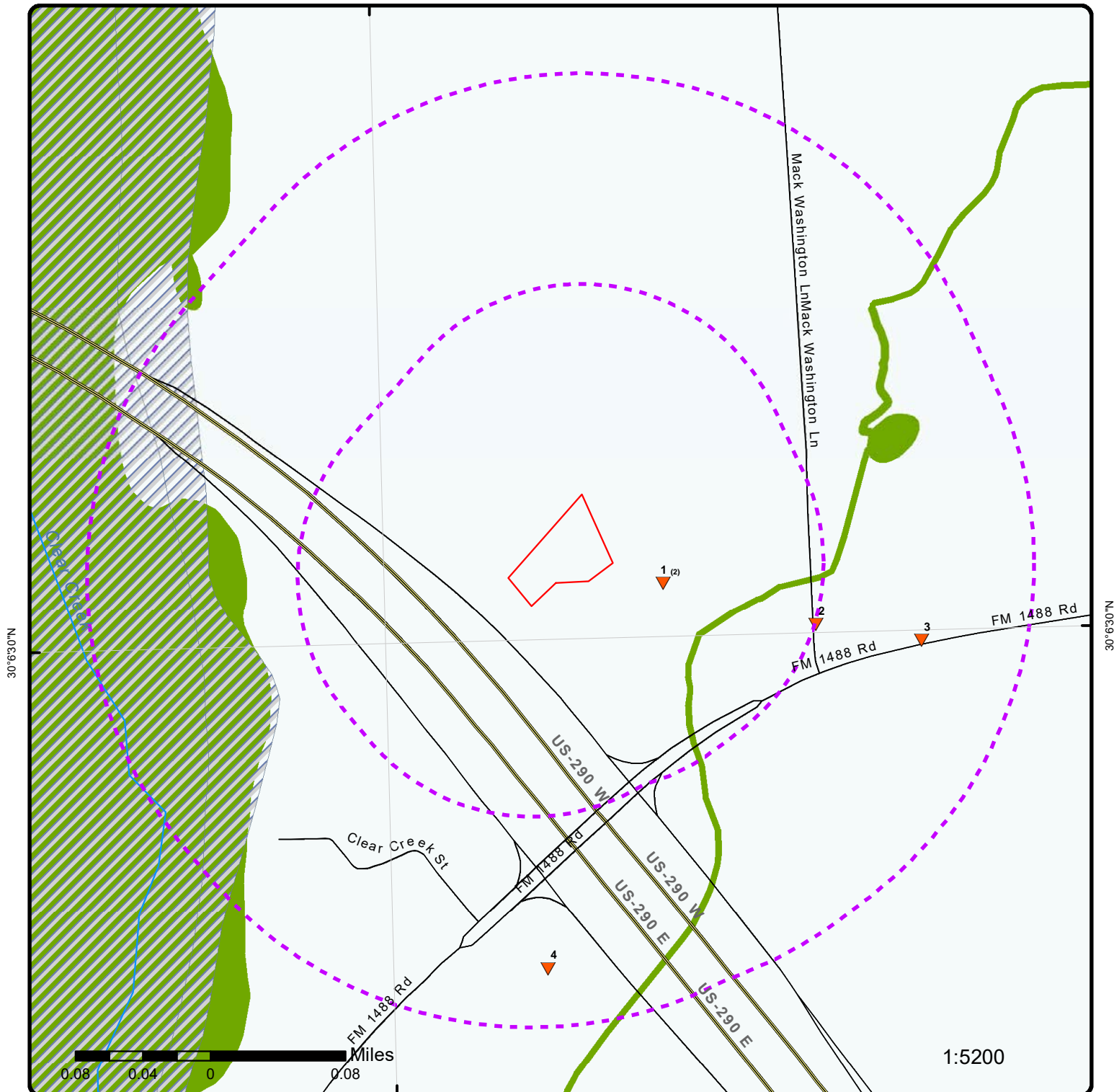


Map : 0.5 Mile Radius

Order No: 20191028203

Address: 210 Cottonwood St, Hempstead, TX, 77445

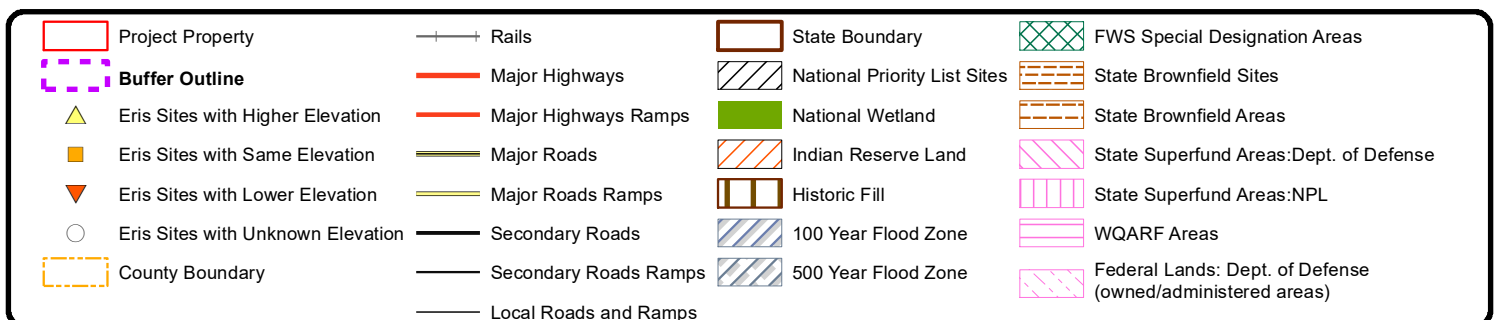




Map : 0.25 Mile Radius

Order No: 20191028203

Address: 210 Cottonwood St, Hempstead, TX, 77445



96°3'W

30°6'30"N

30°6'30"N



Aerial (2017)

Address: 210 Cottonwood St, Hempstead, TX, 77445

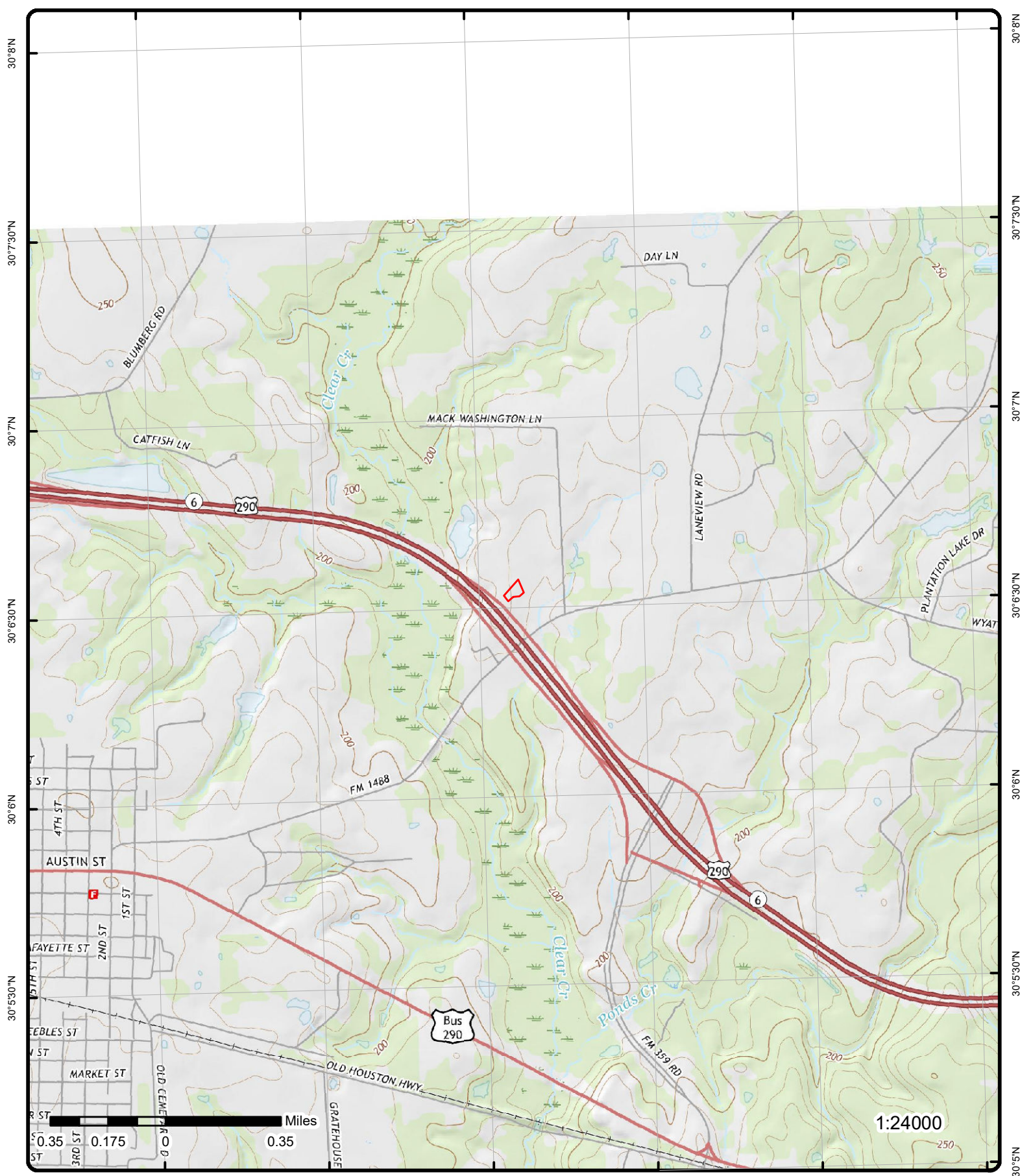
Source: ESRI World Imagery

Order No: 20191028203



© ERIS Information Inc.

96°4'W 96°3'30"W 96°3'W 96°2'30"W 96°2'W 96°1'30"W



Topographic Map (2016)

Address: 210 Cottonwood St, Hempstead, TX, 77445

Quadrangle(s): Hempstead, TX

Source: USGS Topographic Map

Order No: 20191028203



© ERIS Information Inc.

Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
1	1 of 2	ESE	0.03 / 170.14	209.26 / -9	PILOT TRAVEL CENTER 573 2000 FM 1488 RD HEMPSTEAD TX 77445	LPST
<div> <div> LPST ID: 120570 Facility ID: 74087 Site Name: PILOT TRAVEL CENTER 573 Site Address: 2000 FM 1488 RD City Name: HEMPSTEAD Zip Code: 77445 County Name: WALLER Nearest City: HEMPSTEAD Closure Date: 12/31/3000 Addr Desc (GIS): Source: TECQ DEPARTMENT; TCEQ GIS Data (GIS) Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf </div> <div> Site Name (GIS): PILOT TRAVEL CENTER 573 Phys Addr (GIS): 2000 FM 1488 RD City (GIS): HEMPSTEAD Zip Code (GIS): 77445 County (GIS): WALLER Lat DD (GIS): 30.10837898 Long DD (GIS): -96.04763786 </div> </div>						
TECQ Department						
<div> <div> Ref No: RN102031655 Program: 1 - RPR Rem Program: LPST TCEQ Region: REGION 12 - HOUSTON Reported Date: 07/27/2018 Corrective Action Status: 1 - RELEASE DETERMINATION Priority Status: 4.0 - ASSESSMENT INCOMPLETE NO APPARENT RECEPTORS IMPACTED </div> <div> Discovered Date: 02/08/2018 Entered Date: 09/18/2018 Closure Date: 12/31/3000 Project Manager: REASON </div> </div>						
TCEQ GIS Data						
<div> <div> Horz Meth: DOQ Horz Acc: 5 Horz Ref: PST_TANK Horz Date: 20180918 </div> <div> Horz Org: TCEQ Horz Datum: NAD83 Horz Desc: </div> </div>						
1	2 of 2	ESE	0.03 / 170.14	209.26 / -9	PILOT TRAVEL CENTER 573-03 2000 FM 1488 RD HEMPSTEAD TX 77445	UST
<div> <div> Facility ID: 112973 Additional ID: 929495112002117 Facility No: 74087 Facility Status: ACTIVE No of Active USTs: 4 No of Active ASTs: 0 Facility Type: RETAIL Fac Exempt Status: No Fac Begin Date: 08/31/1987 Enforcement Action: No Enf Action Date: Records Off Site: Yes UST Fin Assu Req: Yes </div> <div> Site Loc TCEQ Reg: 12 Fac Not Inspect: No Fac Not Insp Rsn: Fac Not Insp Rsn2: Fac Contact Title: Fac Cont First Nm: Fac Cont Middle Nm: Fac Cont Last Nm: Mail Addr Delivery: Mail Addr Int Del: Mail Addr City Nm: Mail Addr State Cd: Mail Addr Zip: </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
App Received Date:	08/19/2019				Mail Addr Zip Ext:	
Signature Date:	08/07/2019				Phone No Area Cd:	865
Signature Title:	DIRECTOR				Phone No:	5887488
Signature Role:	LEGAL AUTH REP OWNER				Phone No Ext:	0
Sig First Name:	JOEY				Fax No Area Cd:	
Sig Middle Name:					Fax No:	
Sig Last Name:	CUPP				Fax No Ext:	
Sig Company:					Email Address:	
Addr Deliverable:					Latitude(GIS):	30.108157
Site Addr Delivery:	2000 FM 1488 RD				Longitude(GIS):	-96.047451
Site Addr City Nm:	HEMPSTEAD				Address(GIS):	2000 FM 1488 RD
Site Loc City:					City(GIS):	HEMPSTEAD
Site Addr Zip Ext:	9676				State(GIS):	TX
Site Loc Cnty Nm:	WALLER				Zip(GIS):	77445
Site Location Zip:	77445				County(GIS):	WALLER
Fac Cont Org:	PILOT TRAVEL CENTER 573-03					
Facility Name(GIS):	HEMPSTEAD TRUCK STOP					
Site Location Description:						
Original Source:	Petroleum Storage Tank(Raw Data); Petroleum Storage Tank(GIS); Inactive USTs					
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf					

Tank Information

UST ID:	196916	Capacity (gal):	20000
Tank ID:	4	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176051	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
SIR & Inventory Control:		YES				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		12/14/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	196914	Capacity (gal):	20000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176049	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		YES				
Exempt System Suction:		NO				
 <u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:		12/14/2000				
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
 <u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
 <u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
 <u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
 <u>Tank Corrosion Protection Method</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	196917	Capacity (gal):	20000
Tank ID:	5	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	2		

UST Tank Compartment

UST Comprt ID:	176052	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/01/2000

UST Tank Compartment

UST Comprt ID:	176053	Substance Stored 1:
Compartment ID:	B	Substance Stored 2:
Capacity (gallons):	12000	Substance Stored 3:

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		09/01/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		YES				
Technical Compliance:		YES				
Tank Tested:		NO				
Installation Signature Date:						

Tank Information

UST ID:	224037	Capacity (gal):	30000
Tank ID:	7	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngrl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	194618	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	YES
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	YES
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compli:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		YES				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<u>Piping Corrosion Protection Method</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		08/08/2019				

Tank Information

UST ID:	196913	Capacity (gal):	20000
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176048	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	YES

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	YES
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		12/14/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				
FRP Tank or Piping:		NO				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	224003	Capacity (gal):	30000
Tank ID:	6	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	194562	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	YES
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
----------------------------------	-----

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Factory Spill Container/Bucket:	YES					
Delivery Shut-Off Valve:	YES					
Flow Restrictor Valve:	NO					
Alarm(set@<=90%) w/3a or 3b):	YES					
N/A-All Deliver to Tank<=25 gal:	NO					
Comp Release Detect Compli:	YES					
Piping Release Detect Compl:	NO					
Spill/Overfill Prevent Compli:	YES					
Comp Release Detect. Vary:	NO					
Piping Release Detect Vary:	NO					
Spill/Overfill Prevent. Variance:	NO					
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:						
 <u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Trench Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
 <u>Piping External Containment</u>						
Factory Nonmetal Jacket:	NO					
Synth Tnk Pit/Pipe-Tren Lnr:	NO					
Tank Vault/Rigid Trench Liner:	NO					
Piping Type Code:	P					
Piping Type Description:	Pressurized					
 <u>Tank Material</u>						
Steel:	NO					
FRP (Fibergla Reinfor Plastic):	YES					
Composite (Steel w/Ext FRP):	NO					
Concrete:	NO					
Steel w/External Jacket:	NO					
Steel w/External Polyurethane:	NO					
 <u>Piping Material</u>						
Steel:	NO					
FRP (Fibergla Reinfor Plastic):	YES					
Concrete:	NO					
Steel w/External Jacket:	NO					
Nonmetallic Flexible Piping:	NO					
 <u>Piping Connectors & Valves</u>						
Shear/Impact Valves:	NO					
Steel Swing-joints:	NO					
Flexible Connectors:	NO					
 <u>Tank Corrosion Protection Method</u>						
External Dielectric:	NO					
Cathodic Protection-Fact Inst:	NO					
Cathodic Protection-Field Inst:	NO					
Composite Tank:	NO					
Coated Tank:	NO					
FRP Tank or Piping:	YES					
External Nonmetallic Jacket:	NO					
Unnecessary per Corr Protect	NO					
Specialist:						

Piping Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Frp Tank or Piping: YES
 Nonmetallic Flexible Piping: NO
 Open Area/2nd Containment: NO
 Dual Protected: NO
 Unec per Corr Protect Spc: NO
 Tank Corr Protect Compliance: YES
 Piping Corr Protect Compli: YES
 Tank Corr Protect Variance: NO
 Piping Corr Protect Variance: NO
 Temp Out of Service Comp: NO
 Technical Compliance: NO
 Tank Tested: YES
 Installation Signature Date: 08/08/2019

Tank Information

UST ID:	224038	Capacity (gal):	30000
Tank ID:	8	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	194619	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	30000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
 Groundwater Monitoring: NO
 Monitoring of Barrier: NO
 Auto Tnk Gauge Test & Inv Ctrl: YES
 Interstitial Monitor w/ Sec: YES
 Weekly Manual Gauging: NO
 Monthly Tank Gauging: NO
 SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
 Groundwater Monitoring: NO
 Secondary Barrier Monitoring: NO
 Interstitial Monitoring: YES
 Monthly Piping Tightness Test: NO
 Annual Test/Electro Monitor: NO
 Triennial Tightness Test: NO
 Auto Line Leak Detector: NO
 SIR & Inventory Control: NO
 Exempt System Suction: NO

Spill and Overfill Prevention

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
<i>Tight Fill Fit Container/Bucket:</i>		YES				
<i>Factory Spill Container/Bucket:</i>		YES				
<i>Delivery Shut-Off Valve:</i>		YES				
<i>Flow Restrictor Valve:</i>		NO				
<i>Alarm(set@<=90%) w/3a or 3b):</i>		YES				
<i>N/A-All Deliver to Tank<=25 gal:</i>		NO				
<i>Comp Release Detect Compli:</i>		YES				
<i>Piping Release Detect Compl:</i>		NO				
<i>Spill/Overfill Prevent Compli:</i>		YES				
<i>Comp Release Detect. Vary:</i>		NO				
<i>Piping Release Detect Vary:</i>		NO				
<i>Spill/Overfill Prevent. Variance:</i>		NO				
<i>Stage 1 Vapor Recovery:</i>						
<i>Stage 1 Installation Date:</i>						
<u>Tank External Containment</u>						
<i>Factory-Built Nonmetal Jacket:</i>		NO				
<i>Synth Tnk Pit/Pipe-Trench Lnr:</i>		NO				
<i>Tank Vault/Rigid Trench Liner:</i>		NO				
<u>Piping External Containment</u>						
<i>Factory Nonmetal Jacket:</i>		NO				
<i>Synth Tnk Pit/Pipe-Tren Lnr:</i>		NO				
<i>Tank Vault/Rigid Trench Liner:</i>		NO				
<i>Piping Type Code:</i>		P				
<i>Piping Type Description:</i>		Pressurized				
<u>Tank Material</u>						
<i>Steel:</i>		NO				
<i>FRP (Fibergla Reinfor Plastic):</i>		YES				
<i>Composite (Steel w/Ext FRP):</i>		NO				
<i>Concrete:</i>		NO				
<i>Steel w/External Jacket:</i>		NO				
<i>Steel w/External Polyurethane:</i>		NO				
<u>Piping Material</u>						
<i>Steel:</i>		NO				
<i>FRP (Fibergla Reinfor Plastic):</i>		YES				
<i>Concrete:</i>		NO				
<i>Steel w/External Jacket:</i>		NO				
<i>Nonmetallic Flexible Piping:</i>		NO				
<u>Piping Connectors & Valves</u>						
<i>Shear/Impact Valves:</i>		NO				
<i>Steel Swing-joints:</i>		NO				
<i>Flexible Connectors:</i>		NO				
<u>Tank Corrosion Protection Method</u>						
<i>External Dielectric:</i>		NO				
<i>Cathodic Protection-Fact Inst:</i>		NO				
<i>Cathodic Protection-Field Inst:</i>		NO				
<i>Composite Tank:</i>		NO				
<i>Coated Tank:</i>		NO				
<i>FRP Tank or Piping:</i>		YES				
<i>External Nonmetallic Jacket:</i>		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Frp Tank or Piping: YES
 Nonmetallic Flexible Piping: NO
 Open Area/2nd Containment: NO
 Dual Protected: NO
 Unec per Corr Protect Spc: NO
 Tank Corr Protect Compliance: YES
 Piping Corr Protect Compli: YES
 Tank Corr Protect Variance: NO
 Piping Corr Protect Variance: NO
 Temp Out of Service Comp: NO
 Technical Compliance: NO
 Tank Tested: YES
 Installation Signature Date: 08/08/2019

Tank Information

UST ID:	196915	Capacity (gal):	20000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	02/08/2018	Design Double Wall:	NO
Installation Date:	09/01/2000	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/26/2001	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	176050	Substance Stored 1:	
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	20000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
 Groundwater Monitoring: NO
 Monitoring of Barrier: NO
 Auto Tnk Gauge Test & Inv Ctrl: YES
 Interstitial Monitor w/ Sec: NO
 Weekly Manual Gauging: NO
 Monthly Tank Gauging: NO
 SIR & Inventory Control: YES

Piping Release Detection

Vapor Monitoring: NO
 Groundwater Monitoring: NO
 Secondary Barrier Monitoring: NO
 Interstitial Monitoring: NO
 Monthly Piping Tightness Test: NO
 Annual Test/Electro Monitor: YES
 Triennial Tightness Test: NO
 Auto Line Leak Detector: YES
 SIR & Inventory Control: YES
 Exempt System Suction: NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:						
Stage 1 Installation Date:		12/14/2000				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		YES				
Coated Tank:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	YES
Technical Compliance:	YES
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	224039	Capacity (gal):	25000
Tank ID:	9	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	NO
Status Begin Date:	05/14/2018	Design Double Wall:	YES
Installation Date:	05/14/2018	Piping Dsgn Sngl Wll:	NO
Registration Date:	08/09/2019	Piping Dsgn Dble Wll:	YES
No of Compartments:	2		

UST Tank Compartment

UST Comprt ID:	194620	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	16000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	YES
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	YES
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		05/28/2018				
<u>UST Tank Compartment</u>						
UST Comprt ID:		194621			Substance Stored 1:	DIESEL
Compartment ID:		B			Substance Stored 2:	
Capacity (gallons):		9000			Substance Stored 3:	
<u>Compartment Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Monitoring of Barrier:		NO				
Auto Tnk Gauge Test & Inv Ctrl:		YES				
Interstitial Monitor w/ Sec:		YES				
Weekly Manual Gauging:		NO				
Monthly Tank Gauging:		NO				
SIR & Inventory Control:		NO				
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		YES				
Monthly Piping Tightness Test:		NO				
Annual Test/Electro Monitor:		NO				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		NO				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		YES				
Flow Restrictor Valve:		NO				
Alarm(set@<=90%) w/3a or 3b):		YES				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		NO				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		05/28/2018				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Composite (Steel w/Ext FRP):		NO				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				
<u>Piping Connectors & Valves</u>						
Shear/Impact Valves:		NO				
Steel Swing-joints:		NO				
Flexible Connectors:		NO				
<u>Tank Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Composite Tank:		NO				
Coated Tank:		NO				
FRP Tank or Piping:		YES				
External Nonmetallic Jacket:		NO				
Unnecessary per Corr Protect Specialist:		NO				
<u>Piping Corrosion Protection Method</u>						
External Dielectric:		NO				
Cathodic Protection-Fact Inst:		NO				
Cathodic Protection-Field Inst:		NO				
Frp Tank or Piping:		YES				
Nonmetallic Flexible Piping:		NO				
Open Area/2nd Containment:		NO				
Dual Protected:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Unec per Corr Protect Spc:		NO				
Tank Corr Protect Compliance:		YES				
Piping Corr Protect Compli:		YES				
Tank Corr Protect Variance:		NO				
Piping Corr Protect Variance:		NO				
Temp Out of Service Comp:		NO				
Technical Compliance:		NO				
Tank Tested:		YES				
Installation Signature Date:		08/08/2019				

Owner

Owner CN: CN602677585
Owner First Name:
Middle Name:
Comp or Own Last Name: PTCAA TEXAS LP
Owner Effective Begin Date: 12/18/2017
Owner Type Code: PA
Owner Type Description: Partnership
State Tax ID: 17430132617
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Operator

Operator CN: CN600827554
Operator First Name:
Operator Middle Name:
Comp or Opr Last Name: PILOT TRAVEL CENTERS LLC
Operator Effective Begin Date: 12/18/2017
Operator Type Code: CO
Operator Type Description: Corporation/Company
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Address Internal (Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Email:

Facility Billing Contacts

AR No: 62677
 AR No Suffix(U=UST fee code):
 AR No Suffix(A=AST fee code): U
 Contact First Name: JOEY
 Contact Middle Name:
 Contact Last Name: CUPP
 Contact Title:
 Contact Organization Name: PTCAA TEXAS LP
 Mailing Address (Delivery): 5508 LONAS DR
 Mailing Addr (Int Delivery):
 Mailing City: KNOXVILLE
 Mailing State: TN
 Mailing Zip: 37909
 Mailing Zip Ext: 3221
 Phone Area Code: 865
 Phone No: 5887488
 Phone Ext: 0
 Fax Area Code:
 Fax No:
 Fax No Ext:
 Email:
 Contact Address Deliverable: YES

Self-Certification

Self Cert ID: 247834
 Signature Date: 01/26/2015
 Signature Name: JORGE SIMON
 Signature Title: MANAGING MEMBER
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2016
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 194688
 Signature Date: 07/10/2006
 Signature Name: SULTAN MAHMOOD
 Signature Title: PRES
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 08/31/2007
 Reporting Method Code:
 Reporting Method Description:
 Tank Corr Protect Compl:
 Piping Corr Protect Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 324503
Signature Date: 08/07/2019
Signature Name: JOEY CUPP
Signature Title: DIRECTOR
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 07/31/2020
Reporting Method Code: P
Reporting Method Description: Papers
Tank Corr Protect Compl: YES
Piping Corr Protect Compl: YES
Comp Release Detect Compl: YES
Piping Release Detect Compl: NO
Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 194691
Signature Date: 04/11/2009
Signature Name: SULTAN MAHMOOD
Signature Title: PRES
Signature Type Role: OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2010
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 194683
Signature Date: 04/24/2001
Signature Name: SULTAN MAHMOOD
Signature Title: PRES
Signature Type Role: OWNER
Filing Status: INITIAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 08/31/2002
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 304299
 Signature Date: 05/18/2018
 Signature Name: JOEY CUPP
 Signature Title: DIR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 07/31/2019
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 284130
 Signature Date: 03/20/2017
 Signature Name: M SADIQ DURRANI
 Signature Title: REP
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: AMENDMENT
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2018
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 262344
 Signature Date: 11/23/2015
 Signature Name: ZEE AL MUHTASEB
 Signature Title: GM
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 01/31/2017
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>Self-Certification</u>						
Self Cert ID:		194690				
Signature Date:		07/11/2008				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRES				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2009				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		194689				
Signature Date:		08/22/2007				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2008				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		194685				
Signature Date:		08/26/2003				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRES				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2004				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Self Cert ID:		194684				
Signature Date:		08/01/2002				
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRESIDENT				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2003				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		297069				
Signature Date:		12/18/2017				
Signature Name:		JOEY CUPP				
Signature Title:		DIR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		07/31/2018				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		194694				
Signature Date:		07/11/2012				
Signature Name:		SULTAN MEHMOOD				
Signature Title:		PRES				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2013				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		194686				
Signature Date:		08/04/2004				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Signature Name:		SULTAN MAHMOOD				
Signature Title:		PRESIDENT				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2005				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		223345				
Signature Date:		08/05/2013				
Signature Name:		RICHARD INGLE				
Signature Title:		REP				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		08/31/2014				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		NO				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		280642				
Signature Date:		01/12/2017				
Signature Name:		M SADIQ DURRANI				
Signature Title:		REPRESENTATIVE				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2018				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		194693				
Signature Date:		10/11/2011				
Signature Name:		SULTAN MAHMOOD				
Signature Title:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Signature Type Role: Filing Status: Registration Self-Certification: Facility Fees Self-Certification: Fin Assurance Self-Cert: Tech Standards Self-Cert: Delivery Certificate Expire: Reporting Method Code: Reporting Method Description: Tank Corr Protect Compl: Piping Corr Protect Compl: Comp Release Detect Compl: Piping Release Detect Compl: Spill Prev & Overfill Compl:		OWNER RENEWAL YES YES YES YES 08/31/2012 				
<u>Self-Certification</u>						
Self Cert ID: Signature Date: Signature Name: Signature Title: Signature Type Role: Filing Status: Registration Self-Certification: Facility Fees Self-Certification: Fin Assurance Self-Cert: Tech Standards Self-Cert: Delivery Certificate Expire: Reporting Method Code: Reporting Method Description: Tank Corr Protect Compl: Piping Corr Protect Compl: Comp Release Detect Compl: Piping Release Detect Compl: Spill Prev & Overfill Compl:		194692 08/15/2010 S MAHMOOD PRES OWNER RENEWAL YES YES YES YES 08/31/2011 				
<u>Self-Certification</u>						
Self Cert ID: Signature Date: Signature Name: Signature Title: Signature Type Role: Filing Status: Registration Self-Certification: Facility Fees Self-Certification: Fin Assurance Self-Cert: Tech Standards Self-Cert: Delivery Certificate Expire: Reporting Method Code: Reporting Method Description: Tank Corr Protect Compl: Piping Corr Protect Compl: Comp Release Detect Compl: Piping Release Detect Compl: Spill Prev & Overfill Compl:		194687 06/23/2005 SULTAN MAHMOOD PRESIDENT LEGAL AUTH REP OWNER RENEWAL YES YES YES YES 08/31/2006 				
<u>Self-Certification</u>						
Self Cert ID: Signature Date: Signature Name: Signature Title: Signature Type Role: Filing Status:		240544 08/17/2014 M SADIQ DURRANI REP LEGAL AUTH REP OWNER INITIAL				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2015				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				

TCEQ GIS Data Details (as of FEB 2017)

Fac ID:	74087	RN:	RN102031655
PST ID:	0074087	TCEQ Region:	REGION 12 - HOUSTON
LPST ID:		Horz Meth:	DOQ
TDA PST ID:		Horz Acc:	5
UST Type:	FULLY REGULATED	Horz Ref:	PST_SPLIT
Approved D:	12-Jun-2012	Horz Date:	03-Jul-2014
Energy Act:	Yes	Horz Org:	TCEQ
No. of Active UST:	5	Horz Datum:	NAD83
Phys Loc Desc:			

Inactive UST Information

Tank ID:	5	Own Mailing Address:	5508 LONAS DR
Tank Status:	REMOVED FROM GROUND	Own Cont City:	KNOXVILLE
Tank Capacity (Gal):	20000	Own Cont State:	TN
TCEQ Region:	12	Own Cont Zip:	37909
Own Cont F Name:	JOEY	Own Cont Area Code:	865
Own Cont L Name:	CUPP	Own Cont Phone:	5887488
Own Org Name:	PTCAA TEXAS LP		

Inactive UST Information

Tank ID:	4	Own Mailing Address:	5508 LONAS DR
Tank Status:	REMOVED FROM GROUND	Own Cont City:	KNOXVILLE
Tank Capacity (Gal):	20000	Own Cont State:	TN
TCEQ Region:	12	Own Cont Zip:	37909
Own Cont F Name:	JOEY	Own Cont Area Code:	865
Own Cont L Name:	CUPP	Own Cont Phone:	5887488
Own Org Name:	PTCAA TEXAS LP		

Inactive UST Information

Tank ID:	1	Own Mailing Address:	5508 LONAS DR
Tank Status:	REMOVED FROM GROUND	Own Cont City:	KNOXVILLE
Tank Capacity (Gal):	20000	Own Cont State:	TN
TCEQ Region:	12	Own Cont Zip:	37909
Own Cont F Name:	JOEY	Own Cont Area Code:	865
Own Cont L Name:	CUPP	Own Cont Phone:	5887488
Own Org Name:	PTCAA TEXAS LP		

Inactive UST Information

Tank ID:	2	Own Mailing Address:	5508 LONAS DR
Tank Status:	REMOVED FROM GROUND	Own Cont City:	KNOXVILLE
Tank Capacity (Gal):	20000	Own Cont State:	TN
TCEQ Region:	12	Own Cont Zip:	37909
Own Cont F Name:	JOEY	Own Cont Area Code:	865
Own Cont L Name:	CUPP	Own Cont Phone:	5887488

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	-------------------	-----------	------------------	----------------	------	----

Own Org Name: PTCAA TEXAS LP

Inactive UST Information

Tank ID:	3	Own Mailing Address:	5508 LONAS DR
Tank Status:	REMOVED FROM GROUND	Own Cont City:	KNOXVILLE
Tank Capacity (Gal):	20000	Own Cont State:	TN
TCEQ Region:	12	Own Cont Zip:	37909
Own Cont F Name:	JOEY	Own Cont Area Code:	865
Own Cont L Name:	CUPP	Own Cont Phone:	5887488
Own Org Name:	PTCAA TEXAS LP		

<u>2</u>	1 of 1	ESE	0.13 / 665.50	211.29 / -7	CAJUN READY MIX 22620 MACK WASHINGTON LN HEMPSTEAD TX 77445	AST
----------	--------	-----	---------------	-------------	-------------------------------------------------------------------	-----

Facility ID:	135234	Fac Not Insp:	No
Additional ID:	366380922018243	Fac Not Insp Rsn:	
Facility No:	90126	Fac Not Insp Rsn2:	
Facility Status:	ACTIVE	Fac Contact Title:	
No of Active USTs:		Fac Cont First Nm:	ROBBY
No of Active ASTs:	2	Fac Cont Middle Nm:	
Facility Type:	INDUST/MFG/CHEM PLANT	Fac Cont Last Nm:	VENABLE
Fac Exempt Status:	No	Fac Cont Org:	CAJUN READY MIX
Fac Begin Date:	05/05/2015	Mail Addr Delivery:	
Enforcement Action:	No	Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:		Mail Addr Zip:	
App Received Date:	08/27/2018	Mail Addr Zip Ext:	
Signature Date:	08/21/2018	Phone No Area Cd:	936
Signature Title:	GM	Phone No:	5978455
Signature Role:	OWNER	Phone No Ext:	0
Sig First Name:	ROBBY	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	VENABLE	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Address:	22620 MACK WASHINGTON LN	Longitude(GIS):	
Site City:	HEMPSTEAD	Facility Name(GIS):	
Loc Nearest City:		Address(GIS):	
Site Zip Ext:	7304	City(GIS):	
Location County:	WALLER	State(GIS):	
Site Location Zip:	77445	Zip(GIS):	
Site Loc TCEQ Reg:	12	County(GIS):	

Site Location Description:

Original Source:

Note: Petroleum Storage Tank(Raw Data)
Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry:
<https://www15.tceq.texas.gov/crpub/>
Information about how to use these resources can be found here:
<https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

AST ID:	223558	Matl of Constr Steel:	NO
Tank ID:	1	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	05/05/2015	Matl of Constr Concr:	NO
Installation Date:	05/05/2015	Cntnment Earth Dike:	NO
Registration Date:	08/27/2018	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):	12000	Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Substance Stored 2:					Stage 1 Install Date:	
Substance Stored 3:						

Tank Information

AST ID:	223559	Matl of Constr Steel:	NO
Tank ID:	2	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	05/05/2015	Matl of Constr Concr:	NO
Installation Date:	05/05/2015	Cntnment Earth Dike:	NO
Registration Date:	08/27/2018	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):	8000	Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Owner

Owner CN:	CN605565167	Mail Addr (Delivery):	
Owner First Name:		Mail Addr (Int Deliv):	
Middle Name:		Mai City:	
Comp/Own Last Nm:	CIRCLE P LLC	Mail State:	
Owner Eff Begin Date:	05/05/2015	Mail Zip:	
Owner Type Code:	CO	Mail Zip Ext:	
Owner Type Desc:	Corporation/Company	Phone Area Code:	
State Tax ID:	32059955073	Phone No:	
Contact Role:		Phone Ext:	
Contact First Name:		Fax Area Code:	
Contact Middle Name:		Fax No:	
Contact Last Name:		Fax Ext:	
Contact Title:		Email:	
Contact Orgn Name:			

Operator

Operator CN:	CN600615280	Mail Addr (Delivery):	
Operator First Name:		Mail Addr (Int Deliv):	
Operator Mid Name:		Mail City:	
Comp/Opr Last Name:	TDP PARTNERS LTD	Mail State:	
Oper Eff Begin Date:	05/05/2015	Mail Zip:	
Operator Type Code:	CO	Mail Zip Ext:	
Operator Type Desc:	Corporation/Company	Phone Area Code:	
Contact Role:		Phone No:	
Contact First Name:		Phone Ext:	
Contact Middle Name:		Fax Area Code:	
Contact Last Name:		Fax No:	
Contact Title:		Fax Ext:	
Contact Orgn Name:		Email:	

Facility Billing Contacts

AR No:	80043	Mail State:	TX
AR No U=UST fee cd:	A	Mail Zip:	77356
AR No A=AST fee cd:		Mail Zip Ext:	4414
Contact First Name:	TROY	Phone Area Code:	936
Contact Middle Name:		Phone No:	5978455
Contact Last Name:	PATIN	Phone Ext:	0
Contact Title:		Fax Area Code:	
Contact Orgn Name:	CIRCLE P LLC	Fax No:	
Mail Addr (Deliv):	204 KINGS LN	Fax No Ext:	
Mail Addr (Int Deliv):		Email:	TPATIN@CAJUNREADYMIX.COM
Mail City:	MONTGOMERY	Contact Addr Deliver:	YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>3</u>	1 of 1	ESE	0.19 / 997.80	217.52 / -1	ADVANCED CEMENTING SERVICES 40466 FM 1488 RD HEMPSTEAD TX 77445	AST

Facility ID:	132667	Fac Not Inspect:	No
Additional ID:	511322802015097	Fac Not Insp Rsn:	
Facility No:	87543	Fac Not Insp Rsn2:	
Facility Status:	ACTIVE	Fac Contact Title:	
No of Active USTs:		Fac Cont First Nm:	BILLY
No of Active ASTs:	3	Fac Cont Middle Nm:	
Facility Type:	INDUST/MFG/CHEM PLANT	Fac Cont Last Nm:	COOK
Fac Exempt Status:	No	Fac Cont Org:	ADVANCED CEMENTING SERVICES
Fac Begin Date:	12/01/2014	Mail Addr Delivery:	
Enforcement Action:	No	Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:		Mail Addr Zip:	
App Received Date:	04/02/2015	Mail Addr Zip Ext:	
Signature Date:	03/30/2015	Phone No Area Cd:	979
Signature Title:		Phone No:	9210356
Signature Role:		Phone No Ext:	0
Sig First Name:	BILLY	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	COOK	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Address:	40466 FM 1488 RD	Longitude(GIS):	
Site City:	HEMPSTEAD	Facility Name(GIS):	
Loc Nearest City:		Address(GIS):	
Site Zip Ext:	9304	City(GIS):	
Location County:	WALLER	State(GIS):	
Site Location Zip:	77445	Zip(GIS):	
Site Loc TCEQ Reg:	12	County(GIS):	
Site Location Description:			
Original Source:	Petroleum Storage Tank(Raw Data)		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

Tank Information

AST ID:	220740	Matl of Constr Steel:	NO
Tank ID:	3	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	12/01/2014	Matl of Constr Concr:	NO
Installation Date:	12/01/2014	Cntnment Earth Dike:	NO
Registration Date:	04/02/2015	Cntnment Liner:	NO
Compartment Flag:	NO	Cntnment Concrete:	NO
Capacity (gal):		Cntnment None:	NO
Substance Stored:	DIESEL	Stage I Vapor Recov:	
Substance Stored 2:		Stage 1 Install Date:	
Substance Stored 3:			

Tank Information

AST ID:	220739	Matl of Constr Steel:	NO
Tank ID:	2	Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED	Matl of Constr Alumi:	NO
Status:	IN USE	Matl of Constr Corru:	NO
Status Date:	12/01/2014	Matl of Constr Concr:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Installation Date:	12/01/2014				Cntnment Earth Dike:	NO
Registration Date:	04/02/2015				Cntnment Liner:	NO
Compartment Flag:	NO				Cntnment Concrete:	NO
Capacity (gal):					Cntnment None:	NO
Substance Stored:	DIESEL				Stage I Vapor Recov:	
Substance Stored 2:					Stage 1 Install Date:	
Substance Stored 3:						
 <u>Tank Information</u>						
AST ID:	220738				Matl of Constr Steel:	NO
Tank ID:	1				Matl of Constr Fiber:	NO
Regulatory Status:	FULLY REGULATED				Matl of Constr Alumi:	NO
Status:	IN USE				Matl of Constr Corru:	NO
Status Date:	12/01/2014				Matl of Constr Concr:	NO
Installation Date:	12/01/2014				Cntnment Earth Dike:	NO
Registration Date:	04/02/2015				Cntnment Liner:	NO
Compartment Flag:	NO				Cntnment Concrete:	NO
Capacity (gal):					Cntnment None:	NO
Substance Stored:	DIESEL				Stage I Vapor Recov:	
Substance Stored 2:					Stage 1 Install Date:	
Substance Stored 3:						
 <u>Owner</u>						
Owner CN:	CN604389056				Mail Addr (Delivery):	40466 FM 1488 RD
Owner First Name:					Mail Addr (Int Deliv):	
Middle Name:					Mai City:	HEMPSTEAD
Comp/Own Last Nm:	ADVANCED CEMENTING SERVICES INCORPORATED				Mail State:	TX
Owner Eff Begin Date:	12/01/2014				Mail Zip:	77445
Owner Type Code:	CO				Mail Zip Ext:	9304
Owner Type Desc:	Corporation/Company				Phone Area Code:	979
State Tax ID:					Phone No:	9210356
Contact Role:	OWNOPRCON				Phone Ext:	0
Contact First Name:	BILLY				Fax Area Code:	
Contact Middle Name:	J				Fax No:	
Contact Last Name:	COOK				Fax Ext:	
Contact Title:					Email:	BCOOK@ADVANCEDCEMENTING.COM
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED					
 <u>Operator</u>						
Operator CN:	CN604389056				Mail Addr (Delivery):	1718 BREEZY BEND DR
Operator First Name:					Mail Addr (Int Deliv):	
Operator Mid Name:					Mail City:	KATY
Comp/Opr Last Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Mail State:	TX
Oper Eff Begin Date:	12/01/2014				Mail Zip:	77494
Operator Type Code:	CO				Mail Zip Ext:	6112
Operator Type Desc:	Corporation/Company				Phone Area Code:	713
Contact Role:	OPRCON				Phone No:	8551189
Contact First Name:	BILLY				Phone Ext:	0
Contact Middle Name:	J				Fax Area Code:	
Contact Last Name:	COOK				Fax No:	
Contact Title:	MANAGER				Fax Ext:	
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Email:	BILLY.COOK290@YAHOO.COM
 <u>Facility Billing Contacts</u>						
AR No:	76752				Mail State:	TX
AR No U=UST fee cd:	A				Mail Zip:	77445

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
AR No A=AST fee cd:					Mail Zip Ext:	9304
Contact First Name:	BILLY				Phone Area Code:	979
Contact Middle Name:	J				Phone No:	9210356
Contact Last Name:	COOK				Phone Ext:	0
Contact Title:					Fax Area Code:	
Contact Orgn Name:	ADVANCED CEMENTING SERVICES INCORPORATED				Fax No:	
Mail Addr (Deliv):	40466 FM 1488 RD				Fax No Ext:	
Mail Addr (Int Deliv):					Email:	BCOOK@ADVANCEDCEMENTING.COM
Mail City:	HEMPSTEAD				Contact Addr Deliver:	YES

<u>4</u>	1 of 1	S	0.22 / 1,137.85	205.54 / -13	1488 SHELL 1945 FM 1488 RD HEMPSTEAD TX 77445	UST
----------	--------	---	--------------------	-----------------	-----------------------------------------------------	-----

Facility ID:	116185	Site Loc TCEQ Reg:	12
Additional ID:	294505972003133	Fac Not Inspect:	No
Facility No:	75775	Fac Not Insp Rsn:	
Facility Status:	ACTIVE	Fac Not Insp Rsn2:	
No of Active USTs:	2	Fac Contact Title:	
No of Active ASTs:	0	Fac Cont First Nm:	AZEEM
Facility Type:	RETAIL	Fac Cont Middle Nm:	A
Fac Exempt Status:	No	Fac Cont Last Nm:	NOORANI
Fac Begin Date:	08/28/2002	Mail Addr Delivery:	
Enforcement Action:	No	Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:	Yes	Mail Addr Zip:	
App Received Date:	05/29/2018	Mail Addr Zip Ext:	
Signature Date:	05/28/2018	Phone No Area Cd:	713
Signature Title:	MANAGER	Phone No:	2641661
Signature Role:	LEGAL AUTH REP OWNER	Phone No Ext:	0
Sig First Name:	SUJOY	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	NAG	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Addr Delivery:	1945 FM 1488 RD	Longitude(GIS):	
Site Addr City Nm:	HEMPSTEAD	Address(GIS):	
Site Loc City:		City(GIS):	
Site Addr Zip Ext:	9615	State(GIS):	
Site Loc Cnty Nm:	WALLER	Zip(GIS):	
Site Location Zip:	77445	County(GIS):	
Fac Cont Org:	1488 SHELL		
Facility Name(GIS):			
Site Location Description:			
Original Source:	Petroleum Storage Tank(Raw Data)		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

Tank Information

UST ID:	201489	Capacity (gal):	20000
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	YES
Status Begin Date:	08/28/2002	Design Double Wall:	NO
Installation Date:	08/28/2002	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/17/2003	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

UST Comprt ID:	182121				Substance Stored 1:	GASOLINE
Compartment ID:	A				Substance Stored 2:	
Capacity (gallons):	20000				Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	YES
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/02/2002

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	P
Piping Type Description:	Pressurized

Tank Material

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	YES
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	YES
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/28/2002

Tank Information

UST ID:	201490	Capacity (gal):	20000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	IN USE	Design Single Wall:	YES
Status Begin Date:	08/28/2002	Design Double Wall:	NO
Installation Date:	08/28/2002	Piping Dsgn Sngl Wll:	YES
Registration Date:	04/17/2003	Piping Dsgn Dble Wll:	NO
No of Compartments:	2		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

UST Tank Compartment

UST Comprt ID:	182122	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	12000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	YES
Annual Test/Electro Monitor:	YES
Triennial Tightness Test:	NO
Auto Line Leak Detector:	YES
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	YES
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	YES
Piping Release Detect Compl:	YES
Spill/Overfill Prevent Compli:	YES
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	TWO POINT SYSTEM
Stage 1 Installation Date:	09/02/2002

UST Tank Compartment

UST Comprt ID:	182123	Substance Stored 1:	DIESEL
Compartment ID:	B	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	YES
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
SIR & Inventory Control:		NO				
<u>Piping Release Detection</u>						
Vapor Monitoring:		NO				
Groundwater Monitoring:		NO				
Secondary Barrier Monitoring:		NO				
Interstitial Monitoring:		NO				
Monthly Piping Tightness Test:		YES				
Annual Test/Electro Monitor:		YES				
Triennial Tightness Test:		NO				
Auto Line Leak Detector:		YES				
SIR & Inventory Control:		NO				
Exempt System Suction:		NO				
<u>Spill and Overfill Prevention</u>						
Tight Fill Fit Container/Bucket:		YES				
Factory Spill Container/Bucket:		YES				
Delivery Shut-Off Valve:		NO				
Flow Restrictor Valve:		YES				
Alarm(set@<=90%) w/3a or 3b):		NO				
N/A-All Deliver to Tank<=25 gal:		NO				
Comp Release Detect Compli:		YES				
Piping Release Detect Compl:		YES				
Spill/Overfill Prevent Compli:		YES				
Comp Release Detect. Vary:		NO				
Piping Release Detect Vary:		NO				
Spill/Overfill Prevent. Variance:		NO				
Stage 1 Vapor Recovery:		TWO POINT SYSTEM				
Stage 1 Installation Date:		09/02/2002				
<u>Tank External Containment</u>						
Factory-Built Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Trench Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
<u>Piping External Containment</u>						
Factory Nonmetal Jacket:		NO				
Synth Tnk Pit/Pipe-Tren Lnr:		NO				
Tank Vault/Rigid Trench Liner:		NO				
Piping Type Code:		P				
Piping Type Description:		Pressurized				
<u>Tank Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		NO				
Composite (Steel w/Ext FRP):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Steel w/External Polyurethane:		NO				
<u>Piping Material</u>						
Steel:		NO				
FRP (Fibergla Reinfor Plastic):		YES				
Concrete:		NO				
Steel w/External Jacket:		NO				
Nonmetallic Flexible Piping:		NO				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	YES
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	YES
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	YES
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	YES
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	YES
Piping Corr Protect Compli:	YES
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/28/2002

Owner

Owner CN:	CN605663012
Owner First Name:	
Middle Name:	
Comp or Own Last Name:	HEMPSTEAD FOOD MART INC
Owner Effective Begin Date:	12/10/2018
Owner Type Code:	CO
Owner Type Description:	Corporation/Company
State Tax ID:	32068790933
Contact Role:	OWNOPRCON
Contact First Name:	AZEEM
Contact Middle Name:	A
Contact Last Name:	NOORANI
Contact Title:	
Contact Organization Name:	HEMPSTEAD FOOD MART INC
Mailing Address (Delivery):	1945 FM 1488 RD
Mailing Addr (Int Delivery):	
Mailing City:	HEMPSTEAD
Mailing State:	TX
Mailing Zip:	77445
Mailing Zip Ext:	9615
Phone Area Code:	713
Phone No:	2641661
Phone Ext:	0
Fax Area Code:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Fax No:
Fax Ext:
Email:

Operator

Operator CN: CN605663012
Operator First Name:
Operator Middle Name:
Comp or Opr Last Name: HEMPSTEAD FOOD MART INC
Operator Effective Begin Date: 12/10/2018
Operator Type Code: CO
Operator Type Description: Corporation/Company
Contact Role: OWNOPRCON
Contact First Name: AZEEM
Contact Middle Name: A
Contact Last Name: NOORANI
Contact Title:
Contact Organization Name: HEMPSTEAD FOOD MART INC
Mailing Address (Delivery): 1945 FM 1488 RD
Address Internal (Delivery):
Mailing City: HEMPSTEAD
Mailing State: TX
Mailing Zip: 77445
Mailing Zip Ext: 9615
Phone Area Code: 713
Phone No: 2641661
Phone Ext: 0
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No: 80764
AR No Suffix(U=UST fee code): U
AR No Suffix(A=AST fee code): AZEEM
Contact First Name: A
Contact Middle Name: NOORANI
Contact Last Name:
Contact Title:
Contact Organization Name: HEMPSTEAD FOOD MART INC
Mailing Address (Delivery): 1945 FM 1488 RD
Mailing Addr (Int Delivery):
Mailing City: HEMPSTEAD
Mailing State: TX
Mailing Zip: 77445
Mailing Zip Ext: 9615
Phone Area Code: 713
Phone No: 2641661
Phone Ext: 0
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Self-Certification

Self Cert ID: 209065
Signature Date: 08/09/2012
Signature Name: SUJOY NAG
Signature Title: MGR
Signature Type Role: LEGAL AUTH REP OWNER

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2013				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		209060				
Signature Date:		08/13/2004				
Signature Name:		INTEKHAB CHOWDHURY				
Signature Title:		SEC				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2005				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		209061				
Signature Date:		08/07/2008				
Signature Name:		M MAQUI				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2009				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		304538				
Signature Date:		05/28/2018				
Signature Name:		SUJOY NAG				
Signature Title:		MANAGER				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2019				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				

Self-Certification

Self Cert ID: 253984
 Signature Date: 05/28/2015
 Signature Name: SUJOY NAG
 Signature Title: MANAGER
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 06/30/2016
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 321177
 Signature Date: 05/24/2019
 Signature Name: SOMI MAREDIA
 Signature Title: REP
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: INITIAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES
 Tech Standards Self-Cert: YES
 Delivery Certificate Expire: 04/30/2020
 Reporting Method Code: P
 Reporting Method Description: Papers
 Tank Corr Protect Compl: YES
 Piping Corr Protect Compl: YES
 Comp Release Detect Compl: YES
 Piping Release Detect Compl: YES
 Spill Prev & Overfill Compl: YES

Self-Certification

Self Cert ID: 270701
 Signature Date: 05/04/2016
 Signature Name: SUJOY NAG
 Signature Title: MGR
 Signature Type Role: LEGAL AUTH REP OWNER
 Filing Status: RENEWAL
 Registration Self-Certification: YES
 Facility Fees Self-Certification: YES
 Fin Assurance Self-Cert: YES

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2017				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
 <u>Self-Certification</u>						
Self Cert ID:		209066				
Signature Date:		01/14/2013				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2014				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
 <u>Self-Certification</u>						
Self Cert ID:		249585				
Signature Date:		01/16/2015				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		06/30/2015				
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
 <u>Self-Certification</u>						
Self Cert ID:		228416				
Signature Date:		12/10/2013				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2015				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Reporting Method Code:		P				
Reporting Method Description:		Papers				
Tank Corr Protect Compl:		YES				
Piping Corr Protect Compl:		YES				
Comp Release Detect Compl:		YES				
Piping Release Detect Compl:		YES				
Spill Prev & Overfill Compl:		YES				
<u>Self-Certification</u>						
Self Cert ID:		209063				
Signature Date:		12/03/2009				
Signature Name:		MR MILO				
Signature Title:		MANAGER				
Signature Type Role:		OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2011				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		209059				
Signature Date:		03/31/2003				
Signature Name:		INTEKHAB A CHOWDHURY				
Signature Title:						
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		INITIAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2004				
Reporting Method Code:						
Reporting Method Description:						
Tank Corr Protect Compl:						
Piping Corr Protect Compl:						
Comp Release Detect Compl:						
Piping Release Detect Compl:						
Spill Prev & Overfill Compl:						
<u>Self-Certification</u>						
Self Cert ID:		209064				
Signature Date:		11/23/2010				
Signature Name:		SUJOY NAG				
Signature Title:		MGR				
Signature Type Role:		LEGAL AUTH REP OWNER				
Filing Status:		RENEWAL				
Registration Self-Certification:		YES				
Facility Fees Self-Certification:		YES				
Fin Assurance Self-Cert:		YES				
Tech Standards Self-Cert:		YES				
Delivery Certificate Expire:		01/31/2012				
Reporting Method Code:						
Reporting Method Description:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
---------	----------------------	-----------	---------------------	-------------------	------	----

Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 209062
Signature Date: 11/20/2008
Signature Name: M MAQUE
Signature Title: MGR
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 01/31/2010
Reporting Method Code:
Reporting Method Description:
Tank Corr Protect Compl:
Piping Corr Protect Compl:
Comp Release Detect Compl:
Piping Release Detect Compl:
Spill Prev & Overfill Compl:

Self-Certification

Self Cert ID: 287377
Signature Date: 05/04/2017
Signature Name: SUJOY NAG
Signature Title: MANAGER
Signature Type Role: LEGAL AUTH REP OWNER
Filing Status: RENEWAL
Registration Self-Certification: YES
Facility Fees Self-Certification: YES
Fin Assurance Self-Cert: YES
Tech Standards Self-Cert: YES
Delivery Certificate Expire: 06/30/2018
Reporting Method Code: P
Reporting Method Description: Papers
Tank Corr Protect Compl: YES
Piping Corr Protect Compl: YES
Comp Release Detect Compl: YES
Piping Release Detect Compl: YES
Spill Prev & Overfill Compl: YES

Unplottable Summary

Total: 10 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
AST	ZIENTEKS COUNTRY STORE	FM 1488 <i>Facility ID Facility Status:</i> 102470 INACTIVE <i>Tank ID Status Status Date:</i> 1 OUT OF USE 06/26/1998	TX		814923600
IHW	NORTHWEST FORD MERCURY	HIGHWAY 290 E Highway 290 E, Hempstead, TX	HEMPSTEAD TX		815002344
NOV	LEANING OAK MOBILE HOME PARK	OFF FM 1488	TX	77484-9798	873377721
NOV	SOUTHWEST TRAILER	HWY 290 NEAR JUNCTION OF HWY 6 & 290	TX		873352361
RCRA NON GEN	NORTHWEST FORD MERCURY INC	HIGHWAY 290 E <i>EPA Handler ID:</i> TXD118218403	HEMPSTEAD TX	77445	810152737
UST	HEMPSTEAD MAINT SECTION	HWY 290 <i>Facility ID Facility Status:</i> 74987 INACTIVE <i>Tank ID Status Status Begin Date:</i> 3 REMOVED FROM GROUND 03/09/1990, 2 REMOVED FROM GROUND 03/09/1990, 1 REMOVED FROM GROUND 03/09/1990, 4 REMOVED FROM GROUND 03/09/1990	TX		814974561
UST	L REPAIR SERVICE	BUS US HWY 290 <i>Facility ID Facility Status:</i> 103568 INACTIVE <i>Tank ID Status Status Begin Date:</i> 2 REMOVED FROM GROUND 04/15/1996, 1 REMOVED FROM GROUND 04/15/1996	TX		814960841
UST	HAWKINS SERVICE STATION	HWY 290 <i>Facility ID Facility Status:</i> 72019 INACTIVE <i>Tank ID Status Status Begin Date:</i> 3 REMOVED FROM GROUND 05/16/1998, 1 REMOVED FROM GROUND 05/16/1998, 5 REMOVED FROM GROUND 05/16/1998, 4 REMOVED FROM GROUND 05/16/1998, 2 REMOVED FROM GROUND 05/16/1998	TX		814945156
UST	WALLER COUNTY 66	HWY 290 <i>Facility ID Facility Status:</i> 44242 INACTIVE <i>Tank ID Status Status Begin Date:</i> 1 REMOVED FROM GROUND 08/19/1991, 2 REMOVED FROM GROUND 08/19/1991, 3 REMOVED FROM GROUND 08/19/1991, 4 REMOVED FROM GROUND 08/29/1991	TX		814936146

UST

JERRY TRUCK STOP

HWY 290

TX

814956020

Facility ID / Facility Status: 92699 | INACTIVE

Tank ID / Status / Status Begin Date: 2 | REMOVED FROM GROUND | 03/06/1992,
1 | REMOVED FROM GROUND | 03/06/1992, 3 | REMOVED FROM GROUND |
03/06/1992

Unplottable Report

Site: ZIENTEKS COUNTRY STORE
FM 1488 TX

AST

Facility ID: 102470
Additional ID: 553401452006271
Facility No: 67755
Facility Status: INACTIVE
No of Active USTs: 0
No of Active ASTs: 0
Facility Type: RETAIL
Fac Exempt Status: No
Fac Begin Date: 08/31/1987
Enforcement Action:
Enf Action Date:
Records Off Site: No
UST Fin Assu Req: No
App Received Date: 12/27/1995
Signature Date: 12/19/1995
Signature Title: OWNER
Signature Role:
Sig First Name: LARRY E
Sig Middle Name:
Sig Last Name: ZIENTEK
Sig Company:
Addr Deliverable:
Site Address:
Site City:
Loc Nearest City: HEMPSTEAD
Site Zip Ext:
Location County: WALLER
Site Location Zip: 77445
Site Loc TCEQ Reg: 12
Site Location Description: FM 1488

Fac Not Insp: No
Fac Not Insp Rsn:
Fac Not Insp Rsn2:
Fac Contact Title:
Fac Cont First Nm: LARRY
Fac Cont Middle Nm: E
Fac Cont Last Nm: ZIENTEK
Fac Cont Org: ZIENTEKS COUNTRY STORE
Mail Addr Delivery:
Mail Addr Int Del:
Mail Addr City Nm:
Mail Addr State Cd:
Mail Addr Zip:
Mail Addr Zip Ext:
Phone No Area Cd: 409
Phone No: 8264811
Phone No Ext: 0
Fax No Area Cd:
Fax No:
Fax No Ext:
Email Address:
Latitude(GIS):
Longitude(GIS):
Facility Name(GIS):
Address(GIS):
City(GIS):
State(GIS):
Zip(GIS):
County(GIS):

Original Source: Petroleum Storage Tank(Raw Data); Inactive ASTs
Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry:
<https://www15.tceq.texas.gov/crpub/>
Information about how to use these resources can be found here:
<https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

AST ID: 177513
Tank ID: 1
Regulatory Status: FULLY REGULATED
Status: OUT OF USE
Status Date: 06/26/1998
Installation Date: 12/01/1995
Registration Date: 12/27/1995
Compartment Flag: NO
Capacity (gal): 2000
Substance Stored: GASOLINE
Substance Stored 2:
Substance Stored 3:

Matl of Constr Steel: YES
Matl of Constr Fiber: NO
Matl of Constr Alumi: NO
Matl of Constr Corru: NO
Matl of Constr Concr: NO
Cntnment Earth Dike: NO
Cntnment Liner: NO
Cntnment Concrete: NO
Cntnment None: NO
Stage I Vapor Recov:
Stage 1 Install Date:

Owner

Owner CN: CN603101742
Owner First Name: LARRY

Mail Addr (Delivery):
Mail Addr (Int Deliv):

Middle Name: E
Comp/Own Last Nm: ZIENTEK
Owner Eff Begin Date: 08/31/1987
Owner Type Code: IN
Owner Type Desc: Individual
State Tax ID:
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Orgn Name:

Mai City:
Mail State:
Mail Zip:
Mail Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No U=UST fee cd:
AR No A=AST fee cd:
Contact First Name: LARRY E
Contact Middle Name:
Contact Last Name: ZIENTEK
Contact Title:
Contact Orgn Name: ZIENTEK LARRY E
Mail Addr (Deliv): RR 1 BOX 470-0
Mail Addr (Int Deliv):
Mail City: HEMPSTEAD

Mail State: TX
Mail Zip: 77445
Mail Zip Ext: 9800
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Addr Deliver: NO

Inactive AST Information

Tk ID: 1
Tk Status: OUT OF USE
Tk Capacity (Gal): 2000
Substance Stored: GASOLINE
Own Cont F Name: LARRY E
Own Cont L Name: ZIENTEK
Own Org Name:

Own Cont Mailing: RR 1 BOX 470-0
Own Cont City: HEMPSTEAD
Own Cont State: TX
Own Cont Zip: 77445
Own Cont Area Code:
Own Cont Phone:

Site: **NORTHWEST FORD MERCURY**
HIGHWAY 290 E Highway 290 E, Hempstead, TX HEMPSTEAD TX

IHW

Registration No: 51194
EPA ID: TXD118218403
Facility ID: 18721
Merged Facility ID:
NAICS Code: 441110
Status: INACTIVE
Initial Notify Date: 19850419
Last Amended: 20010214
Last Update: 20100604
Reg Stat Change Dt: 19850419
HW Permit Status Cd:
TCEQ HW Prmt:
Industrial Code:
Ind Waste Permit:
Munic Waste Permit:
Maquiladora:
Generator Type: NON INDUS
Gen Type by Amount: SQG
Waste Generator: Yes
Waste Type 1:
Waste Type 2:
Waste Type 3:
Waste Type H:
Waste Type MSW:
Waste Type Medic:
Waste Type Other:
Waste Type Sludge:
Waste Tp Used Oil:

Waste Receiver: No
Waste Transporter: No
Waste Transfer Fac: No
Receiver Type:
Transport for Hire: No
Trnsprt Own Waste: No
Site Land Type:
Non Notifier: No
Steers Reporter: No
Submit Annual Rprt: No
Recycle Activities: No
Reports Monthly: No
Company Name: NORTHWEST FORD MERCURY INC
Owner Tax ID: 0
Contact Name: MALONSON
Contact Name 2: PAUL
Contact Phone: 409-8262476
Mailing Address: PO BOX 599
Mail Addr City: HEMPSTEAD
Mail Addr Country: UNITED STATES
Mail Addr State: TX
Mail Addr Zip: 77445
Mail Addr Zip Ext: 0599
TCEQ Region No: 12
County ID: 473
County: WALLER
Site Latitude: -00.000
Site Longitude: -000.000

Waste Tp Used Tire:**Location Description:****Note:**

Highway 290 E, Hempstead, TX

Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCHBasic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry:
<https://www15.tceq.texas.gov/crpub/>

Information about how to use these resources can be found here:

<https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>**Owner Information**

Owner Name: NORTHWEST FORD MERCURY INC
Own Optional Name:
Owner Bankrupt Cd:
Tax ID: 17422575898
Business Type: Unknown
Phone No: 1-409-8262476
Fax No:
Email Address:

Mailing: PO BOX 599
Mail Building Addr:
Mail PO Box Addr:
Mail Addr City: HEMPSTEAD
Mail Addr State: TX
Mail Addr Zip5: 77445
Mail Addr Zip4: 0599
Mail Addr Country: UNITED STA

Contact Information

Contact Name: MALONSON
Contact Optional: PAUL
Contact Title: ENV MGR
Contact Role: PRICONT
Phone No: 1-409-8262476
Fax No:
Email Address:

Mailing Address: PO BOX 599
Mail Building Addr:
Mail PO Box Addr:
Mail Addr City: HEMPSTEAD
Mail Addr State: TX
Mail Addr Zip5: 77445
Mail Addr Zip4: 0599

Contact Name:
Contact Optional:
Contact Title:
Contact Role: OWNCON
Phone No: 1-409-8262476
Fax No:
Email Address:

Mailing Address: PO BOX 599
Mail Building Addr:
Mail PO Box Addr:
Mail Addr City: HEMPSTEAD
Mail Addr State: TX
Mail Addr Zip5: 77445
Mail Addr Zip4: 0599

Site: **LEANING OAK MOBILE HOME PARK**
OFF FM 1488 TX 77484-9798

NOV

Reference No: RN101207918
Status: DAPPROVED
Business:
Method: WRITTEN
Mail State: TX
Physical Location: OFF FM 1488

County: WALLER
Mail Address: 900 BOWLER RD
Mail City: WALLER
Method Code: WRITTEN
Nearest City:

Detail Information

Track ID: 477453
Nov Dt: 2/29/2012
Status Cd: RESOLVED
Invst: 1030242
Cat Cd: Moderate
Media: WATER
Nov ID: 279346512012250
Role Cd: PARTICIPAT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Customer No: CN601577141
Customer: HILL, NOMA KATHALEEN
Contact: NOMA HILL
Title: OWNER AND OPERATOR
Rule: 290.109(f)(5)

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	NOV CONT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	PARTICIPAT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)

Media: WATER
Nov ID: 279346512012250
Role Cd: NOTIFIED
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)

Media: WATER
Nov ID: 279346512012250
Role Cd: NOE CONT
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)

Media: WATER
Nov ID: 279346512012250
Role Cd: NOTIFIED
No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)

Media: WATER
Nov ID: 556494062010215
Role Cd: PARTICIPAT
No. Txt: 000000000829038
Allegation: Disinfectant Residual Reporting Requirements
Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.
Resol Desc: On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			
No. Txt:	000000000900562		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	PARTICIPAT		
No. Txt:	000000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL

Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	00000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(I)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOTIFIED		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	608259	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.44(d)(5)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to provide the water system with sufficient valves and blowoffs so that necessary repairs can be made without undue interruption of service over any considerable area and for flushing the system when required.		
Resol Desc:	On November 2, 2017, the regulated entity submitted a distribution map via email noting the size of distribution lines in the system. Per 30 TAC 290.44(d)(6), water systems with distribution lines of 2 inches or less do not require flush valves.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	NOE CONT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)

Media: WATER
Nov ID: 380386322013189
Role Cd: NOTIFIED
No. Txt: 000000001099103
Allegation: Failure to provide a minimum pressure tank capacity of 50 gallons per connection.
Resol Desc: On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	RECONT		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	608258	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.41(c)(3)(J)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to repair the cracked concrete sealing block.		
Resol Desc:	On August 19, 2016, TCEQ received via email a photo of the concrete sealing blocked repaired at well.		

Detail Information

Track ID:	608261	Customer No:	CN601577141
Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Minor	Rule:	290.46(s)(1)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to provide well meter calibration records.		
Resol Desc:	On July 26, 2016, TCEQ received via email, a copy of the well meter calibration test report performed on July 19, 2016.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform		

distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform		

distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform		

distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOV CONT		
No. Txt:	00000000829038		
Allegation:	Monitoring Plans		
	Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be		

used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.

Resol Desc:

On March 16, 2011, the PWS submitted the required monitoring plan.

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received		

07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received		

07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	00000000829038		
Allegation:	Monitoring Plans		
	Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			
No. Txt:	00000000900562		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or		

Resol Desc: groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.
On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	000000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		

Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.
Resol Desc: On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	2/25/2011	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	900562	Title:	
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	936546202011055		
Role Cd:			
No. Txt:	000000000900562		
Allegation:	Plant Operations Manual		

Failure to compile and maintain current a thorough plant operations manual for operator review and reference.
Resol Desc: On March 16, 2011, the PWS submitted the required operations and maintenance manual.

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	PARTICIPAT		
No. Txt:	000000000829038		
Allegation:	Plant Operations Manual		

Failure to compile and maintain current a thorough plant operations manual for operator review and reference.
Resol Desc: On March 16, 2011, the PWS submitted the required operations and maintenance manual.

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	RECONT		
No. Txt:	000000000829038		
Allegation:	Plant Operations Manual		

Failure to compile and maintain current a thorough plant operations manual for operator review and reference.
Resol Desc: On March 16, 2011, the PWS submitted the required operations and maintenance manual.

Detail Information

Track ID:	608257	Customer No:	CN601577141
------------------	--------	---------------------	-------------

Nov Dt:	7/1/2016	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	
Invst:	1336354	Title:	
Cat Cd:	Moderate	Rule:	290.39(j)
Media:	WATER		
Nov ID:	998587112016174		
Role Cd:			
No. Txt:	000000001336354		
Allegation:	Failure to notify the executive director prior to making any significant change or addition to a public water supply system's production, treatment, storage, pressure, maintenance or distribution facilities.		
Resol Desc:	By letter dated May 23, 2017, TCEQ Austin approved the construction of the as-built hydropneumatic tanks and pH adjustment corrosion control treatment injection system.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN

Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN

Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	507008	Customer No:	CN601577141
Nov Dt:	7/8/2013	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1099103	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.45(b)(1)(A)(ii)
Media:	WATER		
Nov ID:	380386322013189		
Role Cd:	REGMAIL		
No. Txt:	000000001099103		
Allegation:	Failure to provide a minimum pressure tank capacity of 50 gallons per connection.		
Resol Desc:	On May 26, 2016, the investigator noted the addition of two new 900 gallon pressure tanks at the water plant in place of two 480 gallon pressure tanks previously used at the water plant. The regulated entity has sufficient pressure tank capacity for 33 connections.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL

Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL

Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407585	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.121(a)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOE CONT		
No. Txt:	00000000829038		
Allegation:	Monitoring Plans Failure to develop and maintain an up to date system monitoring plan. The plan shall identify all bacteriological and chemical locations, describe the sampling frequency, and specify the analytical procedures and laboratories to be used to comply with monitoring requirements. The completed plan must be retained at each water plant, and made available for review during succeeding investigations.		
Resol Desc:	On March 16, 2011, the PWS submitted the required monitoring plan.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN

Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(l)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOV CONT		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477455	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 11/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	341.033(d)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	REGMAIL		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(7)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOE CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR

Cat Cd:	Moderate	Rule:	290.109(f)(5)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	NOV CONT		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407587	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Minor	Rule:	290.110(e)(4)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	00000000829038		
Allegation:	Disinfectant Residual Reporting Requirements		
	Failure by a community or non-transient non-community public water system that uses purchased water or groundwater sources only to submit a Disinfectant Level Quarterly Operating Report each quarter.		
Resol Desc:	On August 26, 2011, the PWS submitted the required Disinfectant Level Quarterly Operating Reports.		

Detail Information

Track ID:	407656	Customer No:	CN601577141
Nov Dt:	8/12/2010	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	829038	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.42(I)
Media:	WATER		
Nov ID:	556494062010215		
Role Cd:	REGMAIL		
No. Txt:	00000000829038		
Allegation:	Plant Operations Manual		
	Failure to compile and maintain current a thorough plant operations manual for operator review and reference.		
Resol Desc:	On March 16, 2011, the PWS submitted the required operations and maintenance manual.		

Detail Information

Track ID:	477453	Customer No:	CN601577141
Nov Dt:	2/29/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	279346512012250		
Role Cd:	RECONT		

No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 10/2011 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Detail Information

Track ID:	477457	Customer No:	CN601577141
Nov Dt:	6/22/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	598348862012250		
Role Cd:	NOV CONT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 04/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	NOTIFIED		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	PARTICIPAT		
No. Txt:	000000001030242		
Allegation:	TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).		
Resol Desc:	The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.		

Detail Information

Track ID:	477458	Customer No:	CN601577141
Nov Dt:	7/23/2012	Customer:	HILL, NOMA KATHALEEN
Status Cd:	RESOLVED	Contact:	NOMA HILL
Invst:	1030242	Title:	OWNER AND OPERATOR
Cat Cd:	Moderate	Rule:	290.109(c)(2)(A)(ii)
Media:	WATER		
Nov ID:	818350512012250		
Role Cd:	RECONT		

No. Txt: 000000001030242
Allegation: TCR Routine Monitoring Violation 05/2012 - Failure to collect any routine monitoring sample(s).
Resol Desc: The Respondent submitted documentation and notarized certification of compliance, which was received 07/10/2013, that it is complying with applicable coliform monitoring requirements by collecting routine coliform distribution samples. A review of the Texas Drinking Water Watch database confirmed that the Respondent has had compliant monitoring and reporting from 09/2012 through 05/2013. Return to compliance 05/31/2013.

Site: **SOUTHWEST TRAILER**
HWY 290 NEAR JUNCTION OF HWY 6 & 290 TX

NOV

Reference No: RN100884774
Status: DAPPROVED
Business: TRAILER MANUFACTURES
Method: WRITTEN
Mail State:
Physical Location: HWY 290 NEAR JUNCTION OF HWY 6 & 290
County: WALLER
Mail Address:
Mail City:
Method Code: WRITTEN
Nearest City: HEMPSTEAD

Detail Information

Track ID: 56236
Nov Dt: 6/30/2000
Status Cd: ACTIVE
Invst: 111610
Cat Cd: Moderate
Media: AIR
Nov ID: 664574252003156
Role Cd:
No. Txt: 000000000111610
Allegation: UNAUTHORIZED OUTDOOR B
Resol Desc:
Customer No:
Customer:
Contact:
Title:
Rule: 111.201

Site: **NORTHWEST FORD MERCURY INC**
HIGHWAY 290 E HEMPSTEAD TX 77445

RCRA NON GEN

EPA Handler ID: TXD118218403
Gen Status Universe: No Report
Contact Name: PAUL MALONSON
Contact Address: PO BOX 599 , , HEMPSTEAD , TX, 77445 , US
Contact Phone No and Ext: 409-826-2476
Contact Email:
Contact Country: US
County Name: WALLER
EPA Region: 06
Land Type:
Receive Date: 20010214

Violation/Evaluation Summary

Note: NO RECORDS: As of August 2019, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No

Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19850502
Handler Name: NORTHWEST FORD MERCURY INC
Generator Status Universe: No Report
Source Type: Notification

Waste Code Details

Hazardous Waste Code: D001
Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: F003
Waste Code Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Hazardous Waste Code: F005
Waste Code Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Hazardous Waste Handler Details

Sequence No: 2
Receive Date: 20010214
Handler Name: NORTHWEST FORD MERCURY INC
Generator Status Universe: No Report
Source Type: Notification

Owner/Operator Details

Owner/Operator Ind:	Current Owner	Street No:	
Type:	Private	Street 1:	UNKNOWN
Name:	PAUL MALONSON	Street 2:	
Date Became Current:		City:	UNKNOWN
Date Ended Current:		State:	TX
Phone:	000-000-0000	Country:	
Source Type:	Notification	Zip Code:	00000-0000

Site: HEMPSTEAD MAINT SECTION
HWY 290 TX

UST

Facility ID:	74987	Site Loc TCEQ Reg:	12
Additional ID:	565608192004211	Fac Not Insp:	No
Facility No:	8727	Fac Not Insp Rsn:	
Facility Status:	INACTIVE	Fac Not Insp Rsn2:	
No of Active USTs:	0	Fac Contact Title:	
No of Active ASTs:	0	Fac Cont First Nm:	
Facility Type:	UNKNOWN	Fac Cont Middle Nm:	
Fac Exempt Status:	No	Fac Cont Last Nm:	
Fac Begin Date:	07/14/1986	Mail Addr Delivery:	
Enforcement Action:		Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:	No	Mail Addr Zip:	

App Received Date:	05/08/1986	Mail Addr Zip Ext:	
Signature Date:	04/02/1986	Phone No Area Cd:	409
Signature Title:	ADMIN ASST	Phone No:	3762311
Signature Role:		Phone No Ext:	0
Sig First Name:	OTTO J	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	MARESH	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Addr Delivery:		Longitude(GIS):	
Site Addr City Nm:		Address(GIS):	
Site Loc City:	HEMPSTEAD	City(GIS):	
Site Addr Zip Ext:		State(GIS):	
Site Loc Cnty Nm:	WALLER	Zip(GIS):	
Site Location Zip:	77445	County(GIS):	
Fac Cont Org:	HEMPSTEAD MAINT SECTION		
Facility Name(GIS):			
Site Location Description:	HWY 290		
Original Source:	Petroleum Storage Tank(Raw Data); Inactive USTs		
Note:	<p>Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf</p>		

Tank Information

UST ID:	23055	Capacity (gal):	6000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	03/09/1990	Design Double Wall:	NO
Installation Date:	01/01/1981	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	95727	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	6000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compl: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: NO
FRP (Fibergla Reinfor Plastic): YES
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: YES
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: YES
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	23056	Capacity (gal):	6000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	03/09/1990	Design Double Wall:	NO
Installation Date:	01/01/1974	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	95728	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	6000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO

Alarm(set@<=90%) w/3a or 3b): NO
 N/A-All Deliver to Tank<=25 gal: NO
 Comp Release Detect Compli: NO
 Piping Release Detect Compl: NO
 Spill/Overfill Prevent Compli: NO
 Comp Release Detect. Vary: NO
 Piping Release Detect Vary: NO
 Spill/Overfill Prevent. Variance: NO
 Stage 1 Vapor Recovery:
 Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
 Synth Tnk Pit/Pipe-Trench Lnr: NO
 Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
 Synth Tnk Pit/Pipe-Tren Lnr: NO
 Tank Vault/Rigid Trench Liner: NO
 Piping Type Code:
 Piping Type Description:

Tank Material

Steel: YES
 FRP (Fibergla Reinfor Plastic): NO
 Composite (Steel w/Ext FRP): NO
 Concrete: NO
 Steel w/External Jacket: NO
 Steel w/External Polyurethane: NO

Piping Material

Steel: YES
 FRP (Fibergla Reinfor Plastic): NO
 Concrete: NO
 Steel w/External Jacket: NO
 Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
 Steel Swing-joints: NO
 Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Composite Tank: NO
 Coated Tank: NO
 FRP Tank or Piping: NO
 External Nonmetallic Jacket: NO
 Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO

Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	23057	Capacity (gal):	1000
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	03/09/1990	Design Double Wall:	NO
Installation Date:	01/01/1961	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Compmt ID:	95729	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	1000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compl: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO

Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO

Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	23058	Capacity (gal):	500
Tank ID:	4	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	03/09/1990	Design Double Wall:	NO
Installation Date:	01/01/1969	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	95730	Substance Stored 1:	USED OIL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	500	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO

Installation Signature Date:

Owner

Owner CN: CN600803456
Owner First Name:
Middle Name:
Comp or Own Last Name: TEXAS DEPARTMENT OF TRANSPORTATION
Owner Effective Begin Date: 07/14/1986
Owner Type Code: SG
Owner Type Description: State Government
State Tax ID:
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name: MICHAEL
Contact Middle Name:
Contact Last Name: ALFORD
Contact Title:
Contact Organization Name: TEXAS DEPARTMENT OF TRANSPORTATION
Mailing Address (Delivery): PO BOX 1386
Mailing Addr (Int Delivery):
Mailing City: HOUSTON
Mailing State: TX
Mailing Zip: 77251
Mailing Zip Ext: 1386
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Tank ID:	2	Own Mailing Address:	PO BOX 1386
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HOUSTON
Tank Capacity (Gal):	6000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77251
Own Cont F Name:	MICHAEL	Own Cont Area Code:	
Own Cont L Name:	ALFORD	Own Cont Phone:	
Own Org Name:	TEXAS DEPARTMENT OF TRANSPORTATION		

Inactive UST Information

Tank ID: 3
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 6000
TCEQ Region: 12
Own Cont F Name: MICHAEL
Own Cont L Name: ALFORD
Own Org Name: TEXAS DEPARTMENT OF
TRANSPORTATION

Own Mailing Address: PO BOX 1386
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77251
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 1
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 1000
TCEQ Region: 12
Own Cont F Name: MICHAEL
Own Cont L Name: ALFORD
Own Org Name: TEXAS DEPARTMENT OF
TRANSPORTATION

Own Mailing Address: PO BOX 1386
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77251
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 4
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 500
TCEQ Region: 12
Own Cont F Name: MICHAEL
Own Cont L Name: ALFORD
Own Org Name: TEXAS DEPARTMENT OF
TRANSPORTATION

Own Mailing Address: PO BOX 1386
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77251
Own Cont Area Code:
Own Cont Phone:

Site: L REPAIR SERVICE
BUS US HWY 290 TX

UST

Facility ID: 103568
Additional ID: 148847382002087
Facility No: 68472
Facility Status: INACTIVE
No of Active USTs: 0
No of Active ASTs: 0
Facility Type:
Fac Exempt Status: Yes
Fac Begin Date: 08/31/1987
Enforcement Action:
Enf Action Date:
Records Off Site: No
UST Fin Assu Req: No
App Received Date: 05/01/1996
Signature Date: 04/29/1996
Signature Title: PRESIDENT
Signature Role:
Sig First Name: FLOYD C
Sig Middle Name:
Sig Last Name: LUCHERK
Sig Company:
Addr Deliverable:
Site Addr Delivery:
Site Addr City Nm:
Site Loc City: HEMPSTEAD
Site Addr Zip Ext:
Site Loc Cnty Nm: WALLER
Site Location Zip: 77445
Fac Cont Org: L REPAIR SERVICE
Facility Name(GIS):
Site Location Description: BUS US HWY 290
Original Source: Petroleum Storage Tank(Raw Data); Inactive USTs
Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):

Site Loc TCEQ Reg: 12
Fac Not Inspect: No
Fac Not Insp Rsn:
Fac Not Insp Rsn2:
Fac Contact Title:
Fac Cont First Nm: FLOYD
Fac Cont Middle Nm:
Fac Cont Last Nm: LUCHERK
Mail Addr Delivery:
Mail Addr Int Del:
Mail Addr City Nm:
Mail Addr State Cd:
Mail Addr Zip:
Mail Addr Zip Ext:
Phone No Area Cd: 409
Phone No: 8262509
Phone No Ext: 0
Fax No Area Cd:
Fax No:
Fax No Ext:
Email Address:
Latitude(GIS):
Longitude(GIS):
Address(GIS):
City(GIS):
State(GIS):
Zip(GIS):
County(GIS):

https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH
 Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry:
<https://www15.tceq.texas.gov/crpub/>
 Information about how to use these resources can be found here:
<https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf>

Tank Information

UST ID:	180048	Capacity (gal):	8000
Tank ID:	2	Empty:	NO
Regulatory Status:	EXEMPT NON-USE SINCE 1974	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	04/15/1996	Design Double Wall:	NO
Installation Date:	01/01/1960	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/01/1996	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	167113	Substance Stored 1:	UNKNOWN
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	8000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID: 180047
Tank ID: 1
Regulatory Status: EXEMPT NON-USE SINCE 1974
Status: REMOVED FROM GROUND
Status Begin Date: 04/15/1996
Installation Date: 01/01/1960
Registration Date: 05/01/1996
No of Compartments: 1

Capacity (gal): 8000
Empty: NO
Internal Protection:
Design Single Wall: NO
Design Double Wall: NO
Piping Dsgn Sngl Wll: NO
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 167112
Compartment ID: A
Capacity (gallons): 8000

Substance Stored 1: UNKNOWN
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: NO
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Owner

Owner CN: CN600994990
Owner First Name:
Middle Name:

Comp or Own Last Name: L REPAIR SERVICE INC
Owner Effective Begin Date: 08/31/1987
Owner Type Code: CO
Owner Type Description: Corporation/Company
State Tax ID: 17603525100
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name: FLOYD
Contact Middle Name:
Contact Last Name: LUCHERK
Contact Title:
Contact Organization Name: L REPAIR SERVICE INC
Mailing Address (Delivery): PO BOX 973
Mailing Addr (Int Delivery):
Mailing City: HEMPSTEAD
Mailing State: TX
Mailing Zip: 77445
Mailing Zip Ext: 0973
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Tank ID:	2	Own Mailing Address:	PO BOX 973
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HEMPSTEAD
Tank Capacity (Gal):	8000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77445
Own Cont F Name:	FLOYD	Own Cont Area Code:	
Own Cont L Name:	LUCHERK	Own Cont Phone:	
Own Org Name:	L REPAIR SERVICE INC		

Inactive UST Information

Tank ID:	1	Own Mailing Address:	PO BOX 973
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HEMPSTEAD
Tank Capacity (Gal):	8000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77445
Own Cont F Name:	FLOYD	Own Cont Area Code:	
Own Cont L Name:	LUCHERK	Own Cont Phone:	

Site: HAWKINS SERVICE STATION
HWY 290 TX

UST

Facility ID:	72019	Site Loc TCEQ Reg:	12
Additional ID:	25802882002088	Fac Not Insp:	No
Facility No:	43291	Fac Not Insp Rsn:	
Facility Status:	INACTIVE	Fac Not Insp Rsn2:	
No of Active USTs:	0	Fac Contact Title:	
No of Active ASTs:	0	Fac Cont First Nm:	
Facility Type:	RETAIL	Fac Cont Middle Nm:	
Fac Exempt Status:	No	Fac Cont Last Nm:	
Fac Begin Date:	02/03/1987	Mail Addr Delivery:	
Enforcement Action:		Mail Addr Int Del:	
Enf Action Date:		Mail Addr City Nm:	
Records Off Site:	No	Mail Addr State Cd:	
UST Fin Assu Req:	No	Mail Addr Zip:	
App Received Date:	07/09/1986	Mail Addr Zip Ext:	
Signature Date:	07/07/1986	Phone No Area Cd:	409
Signature Title:	MGR	Phone No:	8362119
Signature Role:		Phone No Ext:	0
Sig First Name:	H F	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	SCHURYACHER	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Addr Delivery:		Longitude(GIS):	
Site Addr City Nm:		Address(GIS):	
Site Loc City:	HEMPSTEAD	City(GIS):	
Site Addr Zip Ext:		State(GIS):	
Site Loc Cnty Nm:	WALLER	Zip(GIS):	
Site Location Zip:	77445	County(GIS):	
Fac Cont Org:	HAWKINS SERVICE STATION		
Facility Name(GIS):			
Site Location Description:	HWY 290		
Original Source:	Petroleum Storage Tank(Raw Data); Inactive USTs		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

Tank Information

UST ID:	114277	Capacity (gal):	3000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	05/16/1998	Design Double Wall:	NO
Installation Date:	01/01/1966	Piping Dsgn Sngl Wll:	YES
Registration Date:	07/09/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	98720	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	3000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO

Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	114274	Capacity (gal):	1500
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	05/16/1998	Design Double Wall:	NO
Installation Date:	01/01/1956	Piping Dsgn Sngl Wll:	YES
Registration Date:	07/09/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	98717	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	1500	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	YES
Alarm(set @ <=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID: 114275
Tank ID: 5
Regulatory Status: FULLY REGULATED
Status: REMOVED FROM GROUND
Status Begin Date: 05/16/1998
Installation Date: 01/01/1950
Registration Date: 07/09/1986
No of Compartments: 1

Capacity (gal): 500
Empty: NO
Internal Protection:
Design Single Wall: YES
Design Double Wall: NO
Piping Dsgn Sngl Wll: YES
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 98718
Compartment ID: A
Capacity (gallons): 500

Substance Stored 1: USED OIL
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO

Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	NO
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO

Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	NO
Installation Signature Date:	

Tank Information

UST ID:	114276	Capacity (gal):	3000
Tank ID:	4	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	05/16/1998	Design Double Wall:	NO
Installation Date:	01/01/1978	Piping Dsgn Sngl Wll:	YES
Registration Date:	07/09/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	98719	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	3000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: YES
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect
Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Tank Information

UST ID:	114273	Capacity (gal):	3000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	05/16/1998	Design Double Wall:	NO
Installation Date:	01/01/1966	Piping Dsgn Sngl Wll:	YES
Registration Date:	07/09/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	98716	Substance Stored 1:	GASOLINE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	3000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO

Flow Restrictor Valve:	YES
Alarm(set @ <=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO

Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date:

Owner

Owner CN: CN601009731
Owner First Name:
Middle Name:
Comp or Own Last Name: ESTATE OF ROBERT HAWKINS
Owner Effective Begin Date: 02/03/1987
Owner Type Code: OR
Owner Type Description: Organization
State Tax ID:
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name: ROBERT
Contact Middle Name:
Contact Last Name: HAWKINS
Contact Title:
Contact Organization Name: ESTATE OF ROBERT HAWKINS
Mailing Address (Delivery): 14117 CASHEL FOREST DR
Mailing Addr (Int Delivery):
Mailing City: HOUSTON
Mailing State: TX
Mailing Zip: 77069
Mailing Zip Ext: 3509
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Tank ID: 3
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 3000
TCEQ Region: 12
Own Cont F Name: ROBERT
Own Cont L Name: HAWKINS
Own Org Name: ESTATE OF ROBERT HAWKINS

Own Mailing Address: 14117 CASHEL FOREST DR
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77069
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 4
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 3000
TCEQ Region: 12
Own Cont F Name: ROBERT
Own Cont L Name: HAWKINS
Own Org Name: ESTATE OF ROBERT HAWKINS

Own Mailing Address: 14117 CASHEL FOREST DR
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77069
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 1
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 1500
TCEQ Region: 12
Own Cont F Name: ROBERT
Own Cont L Name: HAWKINS
Own Org Name: ESTATE OF ROBERT HAWKINS

Own Mailing Address: 14117 CASHEL FOREST DR
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77069
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 2
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 3000
TCEQ Region: 12
Own Cont F Name: ROBERT
Own Cont L Name: HAWKINS
Own Org Name: ESTATE OF ROBERT HAWKINS

Own Mailing Address: 14117 CASHEL FOREST DR
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77069
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 5
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 500
TCEQ Region: 12
Own Cont F Name: ROBERT
Own Cont L Name: HAWKINS
Own Org Name: ESTATE OF ROBERT HAWKINS

Own Mailing Address: 14117 CASHEL FOREST DR
Own Cont City: HOUSTON
Own Cont State: TX
Own Cont Zip: 77069
Own Cont Area Code:
Own Cont Phone:

Site: WALLER COUNTY 66
HWY 290 TX

UST

Facility ID: 44242
Additional ID: 318467752002087
Facility No: 5869
Facility Status: INACTIVE
No of Active USTs: 0
No of Active ASTs: 0
Facility Type: RETAIL
Fac Exempt Status: No
Fac Begin Date: 06/27/1986
Enforcement Action:
Enf Action Date:
Records Off Site: No

Site Loc TCEQ Reg: 12
Fac Not Insp: No
Fac Not Insp Rsn:
Fac Not Insp Rsn2:
Fac Contact Title:
Fac Cont First Nm:
Fac Cont Middle Nm:
Fac Cont Last Nm:
Mail Addr Delivery:
Mail Addr Int Del:
Mail Addr City Nm:
Mail Addr State Cd:

UST Fin Assu Req:	No	Mail Addr Zip:	
App Received Date:	05/08/1986	Mail Addr Zip Ext:	
Signature Date:	04/18/1986	Phone No Area Cd:	409
Signature Title:	PRES	Phone No:	3729294
Signature Role:		Phone No Ext:	0
Sig First Name:	R	Fax No Area Cd:	
Sig Middle Name:		Fax No:	
Sig Last Name:	COOK	Fax No Ext:	
Sig Company:		Email Address:	
Addr Deliverable:		Latitude(GIS):	
Site Addr Delivery:		Longitude(GIS):	
Site Addr City Nm:		Address(GIS):	
Site Loc City:	WALLER	City(GIS):	
Site Addr Zip Ext:		State(GIS):	
Site Loc Crnty Nm:	WALLER	Zip(GIS):	
Site Location Zip:	77484	County(GIS):	
Fac Cont Org:	WALLER COUNTY 66		
Facility Name(GIS):			
Site Location Description:	HWY 290		
Original Source:	Petroleum Storage Tank(Raw Data); Inactive USTs		
Note:	Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR): https://records.tceq.texas.gov/cs/idcplg?IdcService=TCEQ_SEARCH Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry: https://www15.tceq.texas.gov/crpub/ Information about how to use these resources can be found here: https://www.tceq.texas.gov/assets/public/agency/How-to-Use-Central-File-Room-Online.pdf		

Tank Information

UST ID:	14946	Capacity (gal):	3000
Tank ID:	1	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	08/19/1991	Design Double Wall:	NO
Installation Date:	08/31/1987	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	19383	Substance Stored 1:	DIESEL
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	3000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code:
Piping Type Description:

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect
Specialist: NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Frp Tank or Piping:	NO
Nonmetallic Flexible Piping:	NO
Open Area/2nd Containment:	NO
Dual Protected:	NO
Unec per Corr Protect Spc:	NO
Tank Corr Protect Compliance:	NO
Piping Corr Protect Compli:	NO
Tank Corr Protect Variance:	NO
Piping Corr Protect Variance:	NO
Temp Out of Service Comp:	NO
Technical Compliance:	NO
Tank Tested:	YES
Installation Signature Date:	10/23/1990

Tank Information

UST ID:	14945	Capacity (gal):	3000
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	08/19/1991	Design Double Wall:	NO
Installation Date:	08/31/1987	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	19382	Substance Stored 1:	KEROSENE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	3000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	NO
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO

Flow Restrictor Valve:	NO
Alarm(set @ <=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compl:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO

Piping External Containment

Factory Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Tren Lnr:	NO
Tank Vault/Rigid Trench Liner:	NO
Piping Type Code:	
Piping Type Description:	

Tank Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Composite (Steel w/Ext FRP):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Steel w/External Polyurethane:	NO

Piping Material

Steel:	YES
FRP (Fibergla Reinfor Plastic):	NO
Concrete:	NO
Steel w/External Jacket:	NO
Nonmetallic Flexible Piping:	NO

Piping Connectors & Valves

Shear/Impact Valves:	NO
Steel Swing-joints:	NO
Flexible Connectors:	NO

Tank Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO
Cathodic Protection-Field Inst:	NO
Composite Tank:	NO
Coated Tank:	NO
FRP Tank or Piping:	NO
External Nonmetallic Jacket:	NO
Unnecessary per Corr Protect Specialist:	NO

Piping Corrosion Protection Method

External Dielectric:	NO
Cathodic Protection-Fact Inst:	NO

Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: YES
Installation Signature Date: 10/23/1990

Tank Information

UST ID:	14947	Capacity (gal):	4000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	NO
Status Begin Date:	08/19/1991	Design Double Wall:	NO
Installation Date:	08/31/1987	Piping Dsgn Sngl Wll:	NO
Registration Date:	05/08/1986	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	19384	Substance Stored 1:	KEROSENE
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	4000	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO

Comp Release Detect. Vary: NO
 Piping Release Detect Vary: NO
 Spill/Overfill Prevent. Variance: NO
 Stage 1 Vapor Recovery:
 Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
 Synth Tnk Pit/Pipe-Trench Lnr: NO
 Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
 Synth Tnk Pit/Pipe-Tren Lnr: NO
 Tank Vault/Rigid Trench Liner: NO
 Piping Type Code:
 Piping Type Description:

Tank Material

Steel: YES
 FRP (Fibergla Reinfor Plastic): NO
 Composite (Steel w/Ext FRP): NO
 Concrete: NO
 Steel w/External Jacket: NO
 Steel w/External Polyurethane: NO

Piping Material

Steel: YES
 FRP (Fibergla Reinfor Plastic): NO
 Concrete: NO
 Steel w/External Jacket: NO
 Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
 Steel Swing-joints: NO
 Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Composite Tank: NO
 Coated Tank: NO
 FRP Tank or Piping: NO
 External Nonmetallic Jacket: NO
 Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
 Cathodic Protection-Fact Inst: NO
 Cathodic Protection-Field Inst: NO
 Frp Tank or Piping: NO
 Nonmetallic Flexible Piping: NO
 Open Area/2nd Containment: NO
 Dual Protected: NO
 Unec per Corr Protect Spc: NO

Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: YES
Installation Signature Date: 10/23/1990

Tank Information

UST ID: 14948
Tank ID: 4
Regulatory Status: FULLY REGULATED
Status: REMOVED FROM GROUND
Status Begin Date: 08/29/1991
Installation Date: 08/31/1987
Registration Date: 05/08/1986
No of Compartments: 1

Capacity (gal): 550
Empty: NO
Internal Protection:
Design Single Wall: YES
Design Double Wall: NO
Piping Dsgn Sngl Wll: YES
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 19385
Compartment ID: A
Capacity (gallons): 550

Substance Stored 1: USED OIL
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: NO
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compl: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code: G
Piping Type Description: Gravity

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO

Tank Tested: YES
Installation Signature Date: 10/23/1990

Owner

Owner CN: CN600975544
Owner First Name:
Middle Name:
Comp or Own Last Name: WALLER COUNTY 66
Owner Effective Begin Date: 06/27/1986
Owner Type Code: OR
Owner Type Description: Organization
State Tax ID: 17421239884
Contact Role:
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name:
Contact Middle Name:
Contact Last Name:
Contact Title:
Contact Organization Name: WALLER COUNTY 66
Mailing Address (Delivery): PO BOX 501
Mailing Addr (Int Delivery):
Mailing City: WALLER
Mailing State: TX
Mailing Zip: 77484
Mailing Zip Ext: 0501
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Tank ID:	3	Own Mailing Address:	PO BOX 501
Tank Status:	REMOVED FROM GROUND	Own Cont City:	WALLER
Tank Capacity (Gal):	4000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77484
Own Cont F Name:		Own Cont Area Code:	
Own Cont L Name:		Own Cont Phone:	
Own Org Name:	WALLER COUNTY 66		

Inactive UST Information

Tank ID: 2
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 3000
TCEQ Region: 12
Own Cont F Name:
Own Cont L Name:
Own Org Name: WALLER COUNTY 66

Own Mailing Address: PO BOX 501
Own Cont City: WALLER
Own Cont State: TX
Own Cont Zip: 77484
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 4
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 550
TCEQ Region: 12
Own Cont F Name:
Own Cont L Name:
Own Org Name: WALLER COUNTY 66

Own Mailing Address: PO BOX 501
Own Cont City: WALLER
Own Cont State: TX
Own Cont Zip: 77484
Own Cont Area Code:
Own Cont Phone:

Inactive UST Information

Tank ID: 1
Tank Status: REMOVED FROM GROUND
Tank Capacity (Gal): 3000
TCEQ Region: 12
Own Cont F Name:
Own Cont L Name:
Own Org Name: WALLER COUNTY 66

Own Mailing Address: PO BOX 501
Own Cont City: WALLER
Own Cont State: TX
Own Cont Zip: 77484
Own Cont Area Code:
Own Cont Phone:

Site: JERRY TRUCK STOP
HWY 290 TX

UST

Facility ID: 92699
Additional ID: 284803942002138
Facility No: 62374
Facility Status: INACTIVE
No of Active USTs: 0
No of Active ASTs: 0
Facility Type: RETAIL
Fac Exempt Status: No
Fac Begin Date: 02/07/1992
Enforcement Action:
Enf Action Date:
Records Off Site: No
UST Fin Assu Req: No
App Received Date: 02/06/1992
Signature Date: 01/26/1992
Signature Title: OWNER
Signature Role:
Sig First Name: HUGH LEE
Sig Middle Name:
Sig Last Name: WEAVER
Sig Company:
Addr Deliverable:
Site Addr Delivery:
Site Addr City Nm:
Site Loc City: HEMPSTEAD
Site Addr Zip Ext:
Site Loc Cnty Nm: WALLER
Site Location Zip: 77445
Fac Cont Org: JERRY TRUCK STOP
Facility Name(GIS):
Site Location Description: HWY 290
Original Source: Petroleum Storage Tank(Raw Data); Inactive USTs
Note: Documents related to facilities in Texas can be searched on TCEQ Records Online Central File Room (CFR):
https://records.tceq.texas.gov/cs/idcplg?ldcService=TCEQ_SEARCH
Basic information, including RN numbers, for facilities in TX can be searched on the TCEQ Central Registry:

Site Loc TCEQ Reg: 12
Fac Not Inspect: No
Fac Not Insp Rsn:
Fac Not Insp Rsn2:
Fac Contact Title:
Fac Cont First Nm:
Fac Cont Middle Nm:
Fac Cont Last Nm:
Mail Addr Delivery:
Mail Addr Int Del:
Mail Addr City Nm:
Mail Addr State Cd:
Mail Addr Zip:
Mail Addr Zip Ext:
Phone No Area Cd: 409
Phone No: 8262315
Phone No Ext: 0
Fax No Area Cd:
Fax No:
Fax No Ext:
Email Address:
Latitude(GIS):
Longitude(GIS):
Address(GIS):
City(GIS):
State(GIS):
Zip(GIS):
County(GIS):

Tank Information

UST ID:	144738	Capacity (gal):	
Tank ID:	2	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	03/06/1992	Design Double Wall:	NO
Installation Date:	08/31/1987	Piping Dsgn Sngl Wll:	YES
Registration Date:	02/06/1992	Piping Dsgn Dble Wll:	NO
No of Compartments:	1		

UST Tank Compartment

UST Comprt ID:	147572	Substance Stored 1:	EMPTY
Compartment ID:	A	Substance Stored 2:	
Capacity (gallons):	0	Substance Stored 3:	

Compartment Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Monitoring of Barrier:	NO
Auto Tnk Gauge Test & Inv Ctrl:	NO
Interstitial Monitor w/ Sec:	NO
Weekly Manual Gauging:	NO
Monthly Tank Gauging:	NO
SIR & Inventory Control:	NO

Piping Release Detection

Vapor Monitoring:	NO
Groundwater Monitoring:	NO
Secondary Barrier Monitoring:	NO
Interstitial Monitoring:	NO
Monthly Piping Tightness Test:	NO
Annual Test/Electro Monitor:	NO
Triennial Tightness Test:	NO
Auto Line Leak Detector:	NO
SIR & Inventory Control:	NO
Exempt System Suction:	NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket:	YES
Factory Spill Container/Bucket:	NO
Delivery Shut-Off Valve:	NO
Flow Restrictor Valve:	NO
Alarm(set@<=90%) w/3a or 3b):	NO
N/A-All Deliver to Tank<=25 gal:	NO
Comp Release Detect Compli:	NO
Piping Release Detect Compli:	NO
Spill/Overfill Prevent Compli:	NO
Comp Release Detect. Vary:	NO
Piping Release Detect Vary:	NO
Spill/Overfill Prevent. Variance:	NO
Stage 1 Vapor Recovery:	
Stage 1 Installation Date:	

Tank External Containment

Factory-Built Nonmetal Jacket:	NO
Synth Tnk Pit/Pipe-Trench Lnr:	NO

Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code: P
Piping Type Description: Pressurized

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date: 11/22/1991

Tank Information

UST ID: 144739
Tank ID: 1
Regulatory Status: FULLY REGULATED
Status: REMOVED FROM GROUND
Status Begin Date: 03/06/1992
Installation Date: 08/31/1987
Registration Date: 02/06/1992
No of Compartments: 1

Capacity (gal): 4000
Empty: NO
Internal Protection:
Design Single Wall: YES
Design Double Wall: NO
Piping Dsgn Sngl Wll: YES
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 147573
Compartment ID: A
Capacity (gallons): 4000

Substance Stored 1: EMPTY
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compl: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO

Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code: P
Piping Type Description: Pressurized

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date: 11/22/1991

Tank Information

UST ID:	144740	Capacity (gal):	4000
Tank ID:	3	Empty:	NO
Regulatory Status:	FULLY REGULATED	Internal Protection:	
Status:	REMOVED FROM GROUND	Design Single Wall:	YES
Status Begin Date:	03/06/1992	Design Double Wall:	NO

Installation Date: 08/31/1987
Registration Date: 02/06/1992
No of Compartments: 1

Piping Dsgn Sngl Wll: YES
Piping Dsgn Dble Wll: NO

UST Tank Compartment

UST Comprt ID: 147574
Compartment ID: A
Capacity (gallons): 4000

Substance Stored 1: EMPTY
Substance Stored 2:
Substance Stored 3:

Compartment Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Monitoring of Barrier: NO
Auto Tnk Gauge Test & Inv Ctrl: NO
Interstitial Monitor w/ Sec: NO
Weekly Manual Gauging: NO
Monthly Tank Gauging: NO
SIR & Inventory Control: NO

Piping Release Detection

Vapor Monitoring: NO
Groundwater Monitoring: NO
Secondary Barrier Monitoring: NO
Interstitial Monitoring: NO
Monthly Piping Tightness Test: NO
Annual Test/Electro Monitor: NO
Triennial Tightness Test: NO
Auto Line Leak Detector: NO
SIR & Inventory Control: NO
Exempt System Suction: NO

Spill and Overfill Prevention

Tight Fill Fit Container/Bucket: YES
Factory Spill Container/Bucket: NO
Delivery Shut-Off Valve: NO
Flow Restrictor Valve: NO
Alarm(set@<=90%) w/3a or 3b): NO
N/A-All Deliver to Tank<=25 gal: NO
Comp Release Detect Compli: NO
Piping Release Detect Compli: NO
Spill/Overfill Prevent Compli: NO
Comp Release Detect. Vary: NO
Piping Release Detect Vary: NO
Spill/Overfill Prevent. Variance: NO
Stage 1 Vapor Recovery:
Stage 1 Installation Date:

Tank External Containment

Factory-Built Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Trench Lnr: NO
Tank Vault/Rigid Trench Liner: NO

Piping External Containment

Factory Nonmetal Jacket: NO
Synth Tnk Pit/Pipe-Tren Lnr: NO
Tank Vault/Rigid Trench Liner: NO
Piping Type Code: P
Piping Type Description: Pressurized

Tank Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Composite (Steel w/Ext FRP): NO
Concrete: NO
Steel w/External Jacket: NO
Steel w/External Polyurethane: NO

Piping Material

Steel: YES
FRP (Fibergla Reinfor Plastic): NO
Concrete: NO
Steel w/External Jacket: NO
Nonmetallic Flexible Piping: NO

Piping Connectors & Valves

Shear/Impact Valves: NO
Steel Swing-joints: NO
Flexible Connectors: NO

Tank Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Composite Tank: NO
Coated Tank: NO
FRP Tank or Piping: NO
External Nonmetallic Jacket: NO
Unnecessary per Corr Protect Specialist: NO

Piping Corrosion Protection Method

External Dielectric: NO
Cathodic Protection-Fact Inst: NO
Cathodic Protection-Field Inst: NO
Frp Tank or Piping: NO
Nonmetallic Flexible Piping: NO
Open Area/2nd Containment: NO
Dual Protected: NO
Unec per Corr Protect Spc: NO
Tank Corr Protect Compliance: NO
Piping Corr Protect Compli: NO
Tank Corr Protect Variance: NO
Piping Corr Protect Variance: NO
Temp Out of Service Comp: NO
Technical Compliance: NO
Tank Tested: NO
Installation Signature Date: 11/22/1991

Owner

Owner CN: CN601194814
Owner First Name:
Middle Name:
Comp or Own Last Name: WEAVER HUGH LEE
Owner Effective Begin Date: 02/07/1992
Owner Type Code: OR
Owner Type Description: Organization
State Tax ID:
Contact Role:
Contact First Name:
Contact Middle Name:

Contact Last Name:
Contact Title:
Contact Organization Name:
Mailing Address (Delivery):
Mailing Addr (Int Delivery):
Mailing City:
Mailing State:
Mailing Zip:
Mailing Zip Ext:
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax Ext:
Email:

Facility Billing Contacts

AR No:
AR No Suffix(U=UST fee code):
AR No Suffix(A=AST fee code):
Contact First Name: HUGH
Contact Middle Name:
Contact Last Name: WEAVER
Contact Title:
Contact Organization Name: WEAVER HUGH LEE
Mailing Address (Delivery): PO BOX 451
Mailing Addr (Int Delivery):
Mailing City: HEMPSTEAD
Mailing State: TX
Mailing Zip: 77445
Mailing Zip Ext: 0451
Phone Area Code:
Phone No:
Phone Ext:
Fax Area Code:
Fax No:
Fax No Ext:
Email:
Contact Address Deliverable: YES

Inactive UST Information

Tank ID:	2	Own Mailing Address:	PO BOX 451
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HEMPSTEAD
Tank Capacity (Gal):		Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77445
Own Cont F Name:	HUGH	Own Cont Area Code:	
Own Cont L Name:	WEAVER	Own Cont Phone:	
Own Org Name:	WEAVER HUGH LEE		

Inactive UST Information

Tank ID:	1	Own Mailing Address:	PO BOX 451
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HEMPSTEAD
Tank Capacity (Gal):	4000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77445
Own Cont F Name:	HUGH	Own Cont Area Code:	
Own Cont L Name:	WEAVER	Own Cont Phone:	
Own Org Name:	WEAVER HUGH LEE		

Inactive UST Information

Tank ID:	3	Own Mailing Address:	PO BOX 451
Tank Status:	REMOVED FROM GROUND	Own Cont City:	HEMPSTEAD
Tank Capacity (Gal):	4000	Own Cont State:	TX
TCEQ Region:	12	Own Cont Zip:	77445

Own Cont F Name: HUGH
Own Cont L Name: WEAVER
Own Org Name: WEAVER HUGH LEE

Own Cont Area Code:
Own Cont Phone:

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

National Priority List:

NPL

National Priorities List (Superfund)-NPL: EPA's (United States Environmental Protection Agency) list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

Government Publication Date: Aug 20, 2019

National Priority List - Proposed:

PROPOSED NPL

Includes sites proposed (by the EPA, the state, or concerned citizens) for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

Government Publication Date: Aug 20, 2019

Deleted NPL:

DELETED NPL

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Government Publication Date: Aug 20, 2019

SEMS List 8R Active Site Inventory:

SEMS

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted.

Government Publication Date: Aug 20, 2019

Inventory of Open Dumps, June 1985:

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites:

SEMS ARCHIVE

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time.

Government Publication Date: Aug 20, 2019

Comprehensive Environmental Response, Compensation and Liability Information System -

CERCLIS

CERCLIS:

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

EPA Report on the Status of Open Dumps on Indian Lands:

IODI

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned:

CERCLIS NFRAP

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:

CERCLIS LIENS

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action:

RCRA CORRACTS

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Aug 26, 2019

RCRA non-CORRACTS TSD Facilities:

RCRA TSD

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Government Publication Date: Aug 26, 2019

RCRA Generator List:

RCRA LQG

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Aug 26, 2019

RCRA Small Quantity Generators List:

RCRA SQG

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Aug 26, 2019

RCRA Conditionally Exempt and Very Small Quantity Generators List:[RCRA CESQG](#)

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Conditionally Exempt and Very Small Quantity Generators (VSQG and CESQG) generate 100 kilograms or less per month of hazardous waste, or one kilogram or less per month of acutely hazardous waste. Additionally, VSQG and CESQG may not accumulate more than 1,000 kilograms of hazardous waste at any time.

Government Publication Date: Aug 26, 2019

RCRA Non-Generators:[RCRA NON GEN](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Aug 26, 2019

Federal Engineering Controls-ECs:[FED ENG](#)

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jun 11, 2019

Federal Institutional Controls- ICs:[FED INST](#)

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Jun 11, 2019

Emergency Response Notification System:[ERNS 1982 TO 1986](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:[ERNS 1987 TO 1989](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:[ERNS](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Mar 21, 2019

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:[FED BROWNFIELDS](#)

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Sep 3, 2019

FEMA Underground Storage Tank Listing:[FEMA UST](#)

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

Petroleum Refineries:

REFN

List of petroleum refineries from the U.S. Energy Information Administration (EIA) Refinery Capacity Report. Includes operating and idle petroleum refineries (including new refineries under construction) and refineries shut down during the previous year located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U.S. possessions. Survey locations adjusted using public data.

Government Publication Date: Jul 17, 2018

Petroleum Product and Crude Oil Rail Terminals:

BULK TERMINAL

List of petroleum product and crude oil rail terminals made available by the U.S. Energy Information Administration (EIA). Includes operable bulk petroleum product terminals located in the 50 States and the District of Columbia with a total bulk shell storage capacity of 50,000 barrels or more, and/or the ability to receive volumes from tanker, barge, or pipeline; also rail terminals handling the loading and unloading of crude oil that were active between 2017 and 2018. Petroleum product terminals comes from the EIA-815 Bulk Terminal and Blender Report, which includes working, shell in operation, and shell idle for several major product groupings. Survey locations adjusted using public data.

Government Publication Date: Jan 18, 2019

LIEN on Property:

SEMS LIEN

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program.

Government Publication Date: Aug 20, 2019

Superfund Decision Documents:

SUPERFUND ROD

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: Aug 20, 2019

State**State Superfund Registry:**

SHWS

List of sites identified or evaluated by the Texas Commission on Environmental Quality (TCEQ) which may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment. The TCEQ updates the state Superfund sites list in accordance with the Texas Health and Safety Code (THSC). This database is state equivalent NPL.

Government Publication Date: Jul 17, 2019

Delisted State Superfund Registry List:

DSHW

This database contains a list of closed hazardous substance release sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jul 17, 2019

Permitted Solid Waste Facilities:

SWF/LF

List of active, inactive, and post-closure Municipal Solid Waste landfills and processing facilities with issued permits and authorizations, as well as pending, withdrawn, or denied applications registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 330.

Government Publication Date: Aug 19, 2019

Closed Landfill Inventory:

CLI

Inventory of permitted and unauthorized closed or abandoned municipal solid waste landfills throughout Texas compiled by the Texas Commission on Environmental Quality (TCEQ), in collaboration with regional Councils of Government (COG).

Government Publication Date: Jan 1, 1999

Houston-Galveston Closed Landfill Inventory:

HGAC CLI

List of closed and abandoned landfill sites which fall under the Houston Galveston Area Council of Government. Texas Councils of Governments (COGs) are required to maintain an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Government Publication Date: Oct 7, 2019

Industrial Hazardous & Solid Waste Management Facilities:

IHW

List of active, inactive, and post-closure Industrial Waste Generators, Waste Receivers and Waste Transfer Facilities permitted by or registered with the Texas Commission on Environmental Quality (TCEQ) under the Texas Administrative Code (TAC) Title 30 Chapter 335.

Industrial and Hazardous Waste Sites with Corrective Actions:

IHW CORR ACTION

List of Industrial and Hazardous Waste sites with Corrective Actions made available by the Texas Commission of Environmental Quality (TCEQ). The mission of the industrial and hazardous waste (IHW) corrective action program is to oversee the cleanup of sites contaminated from industrial and municipal hazardous and industrial nonhazardous wastes.

Government Publication Date: Jun 11, 2019

Leaking Petroleum Storage Tank Database:

LPST

List of cleanup sites where contamination was caused by spills, leaks, or other releases of petroleum or hazardous substances from underground and/or aboveground storage tanks regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jul 9, 2019

Delisted Leaking Storage Tanks:

DELISTED LST

This database contains a list of leaking storage tank sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Jul 9, 2019

Underground Petroleum Storage Tanks:

UST

List of facilities that have one or more Underground Storage Tank (UST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Aug 15, 2019

Aboveground Storage Tanks:

AST

List of facilities that have one or more Aboveground Storage Tank (AST)s registered and regulated by the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Aug 15, 2019

Petroleum Storage Tanks Database:

PST

List of facilities included on the list of tank facilities made available by the Texas Commission on Environmental Quality (TCEQ) that have no association as either underground or aboveground tanks.

Government Publication Date: Aug 15, 2019

Delisted Storage Tanks:

DTNK

This database contains a list of storage tank sites that were removed from the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Aug 15, 2019

Sites with Controls:

AUL

Sites under several Texas Commission on Environmental Quality (TCEQ) remediation programs which have institutional or engineering controls.

Government Publication Date: Feb 14, 2019

Voluntary Cleanup Program:

VCP

List of sites which have participated or are currently participating in the Voluntary Cleanup Program (VCP) administered by the Texas Commission on Environmental Quality (TCEQ). The VCP provides administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Government Publication Date: Aug 22, 2019

Texas Railroad Commission Voluntary Cleanup Program:

VCP RRC

List of facilities which have participated in or are currently participating in the Voluntary Cleanup Program (VCP) operated by the Railroad Commission of Texas (RRC). The RRC VCP provides an incentive to remediate Oil & Gas related pollution.

Government Publication Date: Apr 18, 2019

Innocent Owner/Operator Program:

IOP

A list of all sites in the Innocent Owner/Operator Program (IOP) made available by Texas Commission of Environmental Quality (TCEQ). IOP provides certificates to innocent owners or operators whom their properties are contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Government Publication Date: May 14, 2019

Brownfields Site Assessments Database:

BROWNFIELDS

Former industrial properties which lie dormant or underutilized due to liability associated with real or perceived contamination are broadly referred to as brownfields. The Texas Commission on Environmental Quality (TCEQ), in close partnership with other federal, state, and local stakeholders, facilitates the cleanup, transferability, and revitalization of brownfields.

Government Publication Date: Aug 5, 2019

Texas Railroad Commission Brownfields:

BROWN RRC

List of sites which have participated or are currently participating in the Railroad Commission of Texas (RRC) Brownfields Response Program (BRP). The RRC BRP provides technical and financial support for redevelopment of abandoned oil and gas sites.

Government Publication Date: Apr 18, 2019

Municipal Setting Designation:

MSD

Municipal Setting Designations (MSD) list is maintained by Texas Commission on Environmental Quality (TCEQ). An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Government Publication Date: Aug 22, 2019

Tribal**Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands:**

INDIAN LUST

Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands in EPA Region 6, which include Texas. There are no LUST records in Texas at this time.

Government Publication Date: Oct 6, 2017

Underground Storage Tanks (USTs) on Indian Lands:

INDIAN UST

Listing of underground storage tanks (USTs) on Tribal/Indian Lands in EPA Region 6, which includes Texas.

Government Publication Date: Oct 6, 2017

Delisted Tribal Leaking Storage Tanks:

DELISTED ILST

Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

Delisted Tribal Underground Storage Tanks:

DELISTED IUST

Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

County

No County standard environmental record sources available for this State.

Additional Environmental Record Sources**Federal****PFOA/PFOS Contaminated Sites:**

PFAS NPL

List of sites where PFOA or PFOS contaminants have been found in drinking water or soil. Made available by the Federal Environmental Protection Agency (EPA).

Government Publication Date: Nov 15, 2018

Facility Registry Service/Facility Index:

FINDS/FRS

The US Environmental Protection Agency (EPA)'s Facility Registry System (FRS) is a centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, data collected from EPA's Central Data Exchange registrations and data management personnel.

Toxics Release Inventory (TRI) Program:

[TRIS](#)

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

Government Publication Date: Dec 31, 2017

Perfluorinated Alkyl Substances (PFAS) Releases:

[PFAS TRI](#)

List of Toxics Release Inventory (TRI) facilities at which the reported chemical is a Per- or polyfluorinated alkyl substance (PFAS) included in the Environmental Protection Agency (EPA)'s consolidated PFAS Master List of PFAS Substances. The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment.

Government Publication Date: Dec 31, 2017

Hazardous Materials Information Reporting System:

[HMIRS](#)

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: Jan 8, 2019

National Clandestine Drug Labs:

[NCDL](#)

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Sep 26, 2019

Toxic Substances Control Act:

[TSCA](#)

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Jun 30, 2017

Hist TSCA:

[HIST TSCA](#)

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

[FTTS ADMIN](#)

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

[FTTS INSP](#)

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

[PRP](#)

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site.

Government Publication Date: Aug 20, 2019

State Coalition for Remediation of Drycleaners Listing:

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

ICIS

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports.

Government Publication Date: Nov 18, 2016

Drycleaner Facilities:

FED DRYCLEANERS

A list of drycleaner facilities from the Integrated Compliance Information System (ICIS). The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: May 29, 2018

Delisted Drycleaner Facilities:

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: May 29, 2018

Formerly Used Defense Sites:

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers.

Government Publication Date: Oct 23, 2018

Material Licensing Tracking System (MLTS):

MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: Nov 1, 2018

Historic Material Licensing Tracking System (MLTS) sites:

HIST MLTS

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:

MINES

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself.

Government Publication Date: May 3, 2019

Alternative Fueling Stations:

ALT FUELS

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups.

Government Publication Date: Oct 1, 2019

Registered Pesticide Establishments:

SSTS

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA.

Government Publication Date: May 31, 2019

Polychlorinated Biphenyl (PCB) Notifiers:

PCB

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Mar 20, 2019

State**Per- and Polyfluoroalkyl Substances (PFAS):**

PFAS

A list of sites from the Central Registry and ARTS databases where Per- and Polyfluoroalkyl substances (PFAS) containing materials may be of concern. This list is made available by the Remediation Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: Sep 24, 2019

Dry Cleaner Remediation Program Prioritization List:

PRIORITY CLEAN

The Texas Commission on Environmental Quality (TCEQ) implements environmental standards for dry cleaners. The Dry Cleaner Remediation Program (DCRP) establishes a prioritization list of dry cleaner sites and administers the Dry Cleaning Remediation fund to assist with remediation of contamination caused by dry cleaning solvents. Includes prioritized sites identified under the DCRP, as well as sites closed under the DCRP.

Government Publication Date: Sep 1, 2019

Registered Dry Cleaning Facilities:

DRYCLEANERS

The Texas Commission of Environment Quality (TCEQ) maintains a statewide registration list of current dry cleaners.

Government Publication Date: Aug 23, 2019

Delisted Drycleaning Facility List:

DELISTED DRYCLEANERS

A list of sites which were have been removed from the list of dry cleaning facilities registered with the Texas Commission of Environment Quality (TCEQ). Sites are removed when they are no longer used as dry cleaning facilities.

Government Publication Date: Aug 23, 2019

Groundwater Contamination Cases:

GWCC

List of sites present in the TCEQ Groundwater Contamination Viewer, which represent groundwater contamination cases in Texas as per TCEQ publication SFR-056 (current and some previous years). The Joint Groundwater Monitoring and Contamination Report (SFR-056) was designed and produced by the Texas Groundwater Protection Committee in fulfillment of requirements given in Section 26.406 of the Texas Water Code. The information does not represent an on-the-ground survey and represents only the approximate relative location of property boundaries.

Government Publication Date: Jan 29, 2019

Affected Property Assessment Reports:

APAR

List of sites for which an Affected Property Assessment Report has been submitted to the Texas Commission on Environmental Quality (TCEQ). An APAR is required when a person is addressing a release of COCs under 30 TAC Chapter 350, the Texas Risk Reduction Program (TRRP). The purpose of the APAR is to document all relevant affected property information to identify all release sources and chemicals of concern (COCs), determine the extent of all COCs, identify all transport/exposure pathways, and to determine if any response actions are necessary.

Government Publication Date: Jul 31, 2019

Spills Database:

SPILLS

List of Spills reported to Emergency Response Division of the Texas Commission on Environmental Quality (TCEQ).

Government Publication Date: May 14, 2019

Notice of Violation:

NOV

List of sites that have been sent a Notice of Violation (NOV) by the Texas Commission on Environmental Quality (TCEQ) Office of Compliance and Enforcement. A Notice of Violation is sent out when a site falls out of compliance and has a prescribed time period to return to compliance.

Government Publication Date: Mar 18, 2019

Environmental Liens Listing:

LIENS

List of sites/facilities against which the Texas Commission on Environmental Quality (TCEQ) has placed liens to recover cleanup costs associated with Federal or State Superfund cleanup activities.

Government Publication Date: Feb 14, 2019

Inactive Regulated RCRA Generator Facilities:

HIST RCRA GEN

A list of facilities which were once registered as generators of hazardous waste, but are no longer active or no longer require registration. The U.S. Environmental Protection Agency (EPA) requires the Texas Commission on Environmental Quality (TCEQ) to investigate hazardous waste generators. If an unregistered/inactive industrial site generates less than 220 pounds of hazardous or Class 1 industrial waste, it does not have to notify or report to the TCEQ.

Government Publication Date: Feb 13, 2019

Recycle Texas Online Program:

RTOL

A list of recycling facilities under the Recycle Texas Online service/program made available by the Texas Commission of Environmental Quality (TCEQ). This program allowed facilities to self-report and post their own company/facility information. This program is no longer maintained and these data will not be updated.

Government Publication Date: Oct 10, 2011

Underground Injection Control:

UIC

List of underground injection control (UIC) permits in the Texas Commission on Environmental Quality (TCEQ) Central Registry database. Includes Class I, Class III, Class IV, Class 5, and non permitted UICs; does not include injection wells regulated by the Railroad Commission of Texas.

Government Publication Date: Feb 13, 2019

Tribal

No Tribal additional environmental record sources available for this State.

County

No County additional environmental record sources available for this State.

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

Historical Resources



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170



FIRE INSURANCE MAPS

Project Property: 19J21-67318 ESA
210 Cottonwood St
Hempstead TX 77445

Project No:

Requested By: eScreenLogic, Inc.

Order No: 20191028203

Date Completed: October 29, 2019

Please note that no information was found for your site or adjacent properties.

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



CITY DIRECTORY

Project Property: 19J21-67318 ESA
210 Cottonwood St
Hempstead, TX 77445

Project No:

Requested By: eScreenLogic, Inc.

Order No: 20191028203

Date Completed: October 30, 2019

October 30, 2019
RE: CITY DIRECTORY RESEARCH
19J21-67318 ESA
210 Cottonwood St Hempstead, TX

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:

All of Cottonwood
2000-2200 of FM 1488

Search Results Summary

Date	Source	Comment
2018	DIGITAL BUSINESS DIRECTORY	
2014	DIGITAL BUSINESS DIRECTORY	
2010	DIGITAL BUSINESS DIRECTORY	
2006	DIGITAL BUSINESS DIRECTORY	
2002	DIGITAL BUSINESS DIRECTORY	
1998	DIGITAL BUSINESS DIRECTORY	

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

100 DENNY'S...Cafes
100 DENNY'S...Restaurants
100 DENNY'S...Foods-carry Out
220 DAVITA HEMPSTEAD DIALYSIS...Kidney Dia
246 HEMPSTEAD SEAFOOD STEAK...Foods-carry
246 HEMPSTEAD SEAFOOD STEAK...Caterers
246 HEMPSTEAD SEAFOOD STEAK...Restaurants

2000 CELLULAR POINT...Cellular Telephones (
2000 EXXON...Service Stations-gasoline & Oi
2000 HEMPSTEAD TRUCK STOP...Truck Stops & P
2000 HEMPSTEAD TRUCK STOP...Alternative Fue
2045 SONIC DRIVE-IN...Foods-carry Out
2100 MC DONALD'S...Cafes
2100 MC DONALD'S...Restaurants
2100 MC DONALD'S...Foods-carry Out<
2145 AMERICAS BEST VALUE INN...Hotels & Mot

100 DENNY'S...Full-service Restaurants
100 DENNY'S...Foods-carry Out
210 HEMPSTEAD SEAFOOD RSTRNT STK...Full-s

2000 HEMPSTEAD TRUCK STOP...Truck Stops & P
2000 HEMPSTEAD TRUCK STOP...Alternative Fue
2000 HEMPSTEAD TRUCK STOP...Other Gasoline
2000 HEMPSTEAD TRUCK STOP...Automated Telle
2045 K S RESTAURANTS...Full-service Restau
2045 SONIC DRIVE-IN...Foods-carry Out
2045 SONIC DRIVE-IN...Full-service Restaura
2100 MC DONALD'S...Full-service Restaurants
2100 MC DONALD'S...Foods-carry Out<
2145 AMERICAS BEST VALUE INN...Hotels & Mot

100 DENNYS...Full-service Restaurants
210 HINZES BAR BQ...Full-service Restauran

2000 HEMPSTEAD TRUCK STOP...Other Gasoline
2000 SPRINT...Wireless Telecomm Carriers (e
2045 SONIC DRIVE-IN...Full-service Restaura
2100 MC DONALDS...Full-service Restaurants<
2145 BEST VALUE INN...Hotels & Motels, Exce

100 DENNYS...Full-service Restaurants
210 HINZES BAR BQ...Full-service Restauran

2000 HEMPSTEAD TRUCK STOP...Other Gasoline
2000 SPRINT...Wireless Telecomm Carriers (e
2045 SONIC DRIVE-IN...Full-service Restaura
2100 MC DONALDS...Full-service Restaurants<
2145 BEST VALUE INN...Hotels & Motels, Exce

NO LISTING FOUND FOR THIS YEAR...

2100 MC DONALD'S...Steak And Barbecue Resta

NO LISTING FOUND FOR THIS YEAR...

NO LISTING FOUND FOR THIS YEAR...



HISTORICAL **AERIALS**

Project Property: 19J21-67318 ESA
210 Cottonwood St
Hempstead, TX 77445

Project No:
Requested By: eScreenLogic, Inc.
Order No: 20191028203
Date Completed: October 31, 2019

Search Results Summary

Year	Source	Scale	Comment
2016	NAIP - National Agriculture Information Program	1"=500'	
2014	NAIP - National Agriculture Information Program	1"=500'	
2012	NAIP - National Agriculture Information Program	1"=500'	
2010	NAIP - National Agriculture Information Program	1"=500'	
2005	NAIP - National Agriculture Information Program	1"=500'	
2004	NAIP - National Agriculture Information Program	1"=500'	
1995	USGS - US Geological Survey	1"=500'	
1984	TXDOT - Texas Department of Transportation	1"=500'	
1981	NHAP - National High Altitude Photography	1"=500'	
1972	ASCS - Agriculture and Soil Conservation Service	1"=500'	
1960	USGS - US Geological Survey	1"=500'	
1953	AMS - Army Mapping Service	1"=500'	
1949	ASCS - Agriculture and Soil Conservation Service	1"=500'	PHOTO INDEX- BEST AVAIL

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

one inch



Year: 2016
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

one inch



Year: 2014
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

one inch



Year: 2012
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

one inch



Year: 2010
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 2005
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 2004
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829



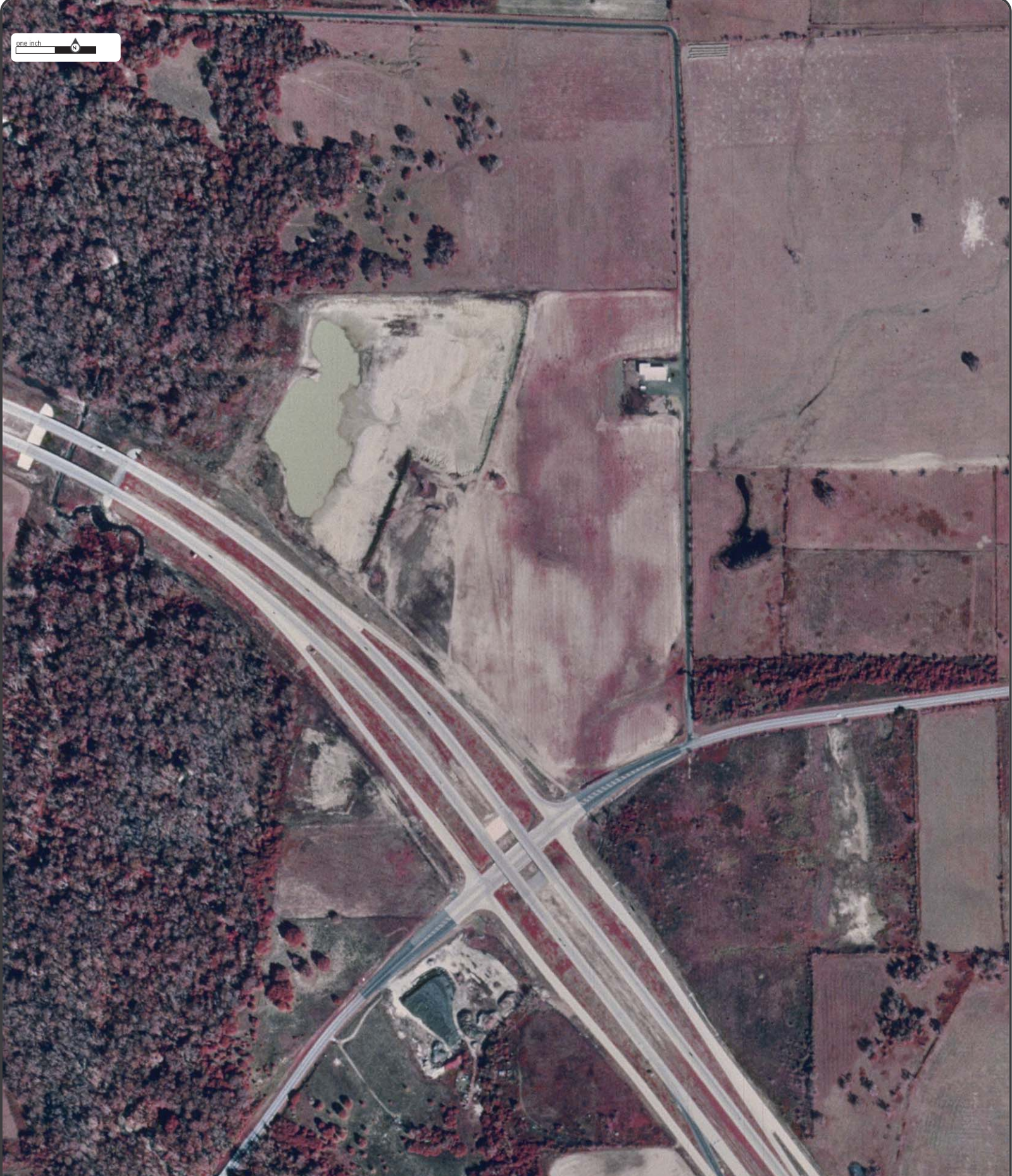
Order No: 20191028203

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1995
Source: USGS
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1984
Source: TXDOT
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1981
Source: NHAP
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1972
Source: ASCS
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203

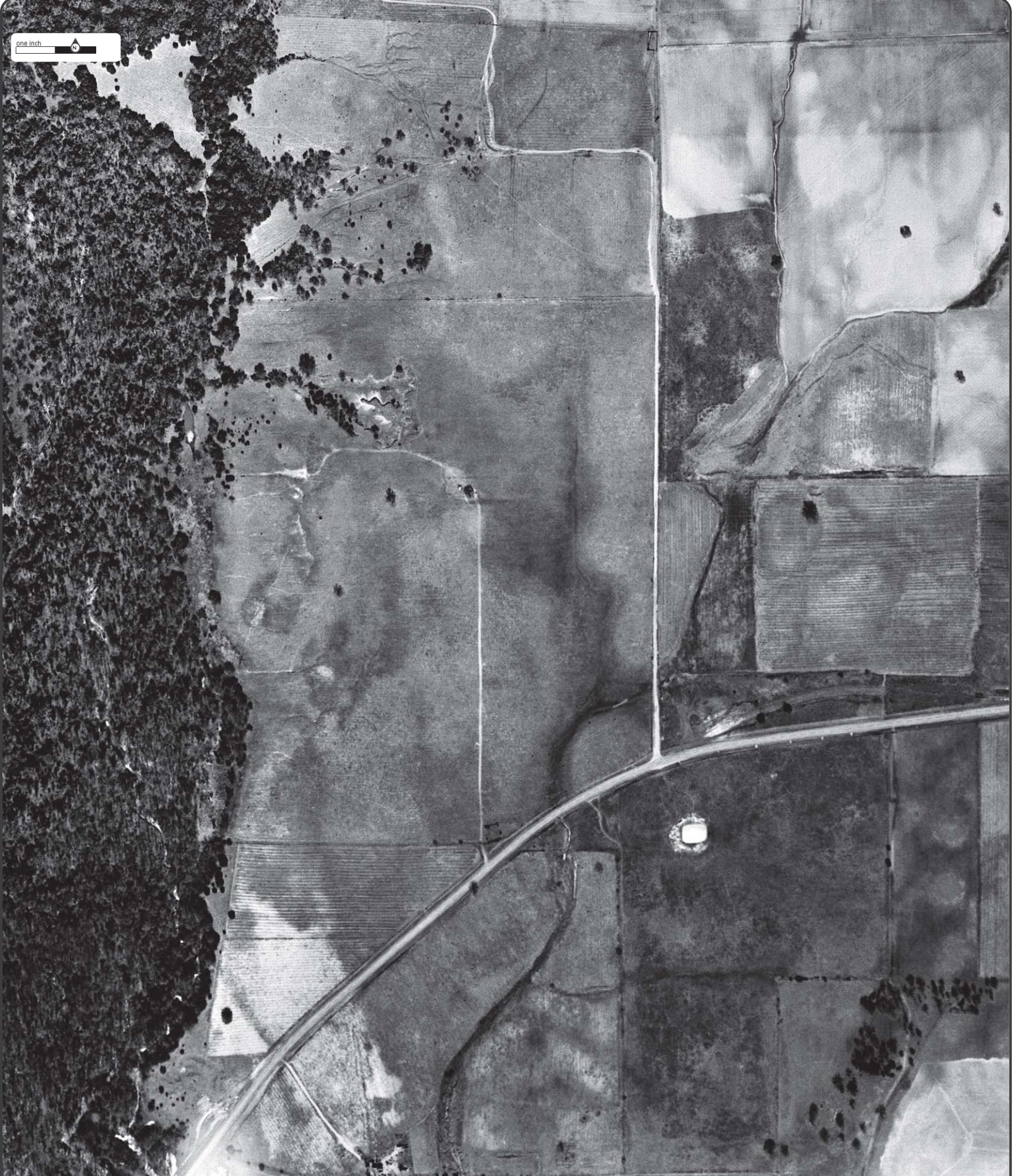


ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1960
Source: USGS
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1953
Source: AMS
Scale: 1" to 500'
Comments:

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203

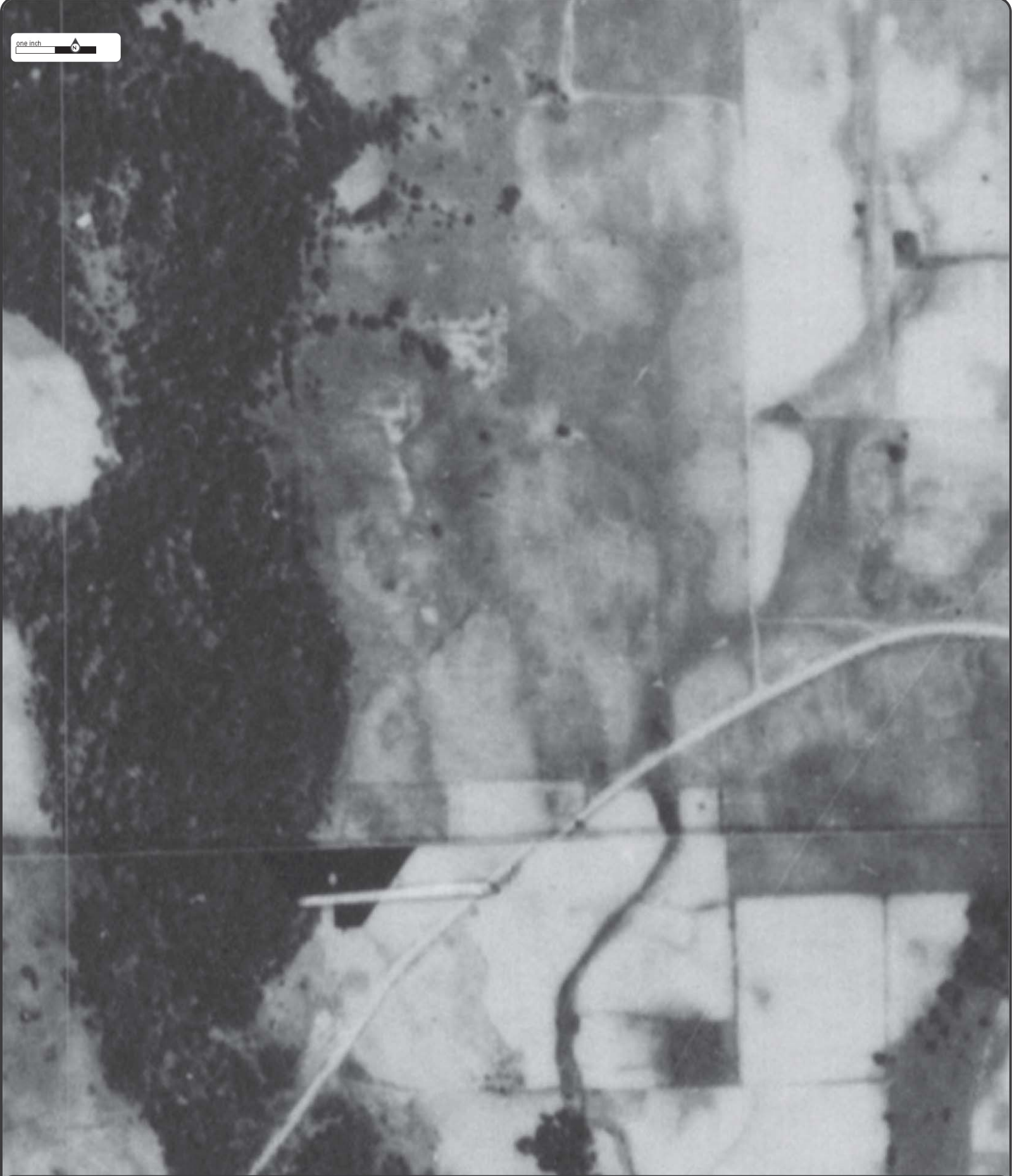


ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



www.erisinfo.com | 1.866.517.5204

one inch



Year: 1949
Source: ASCS
Scale: 1" to 500'
Comments: PHOTO INDEX- BEST AVAIL

Site Address: 210 Cottonwood St Hempstead TX
Approx Center: 30.10905 / -96.04829

Order No: 20191028203



www.erisinfo.com | 1.866.517.5204

Terms and Acronyms



CONFIDENTIAL – DO NOT DUPLICATE

Nationwide Provider - www.escreenlogic.com - (916) 288-8170

Acronyms	Description
AST	Aboveground Storage Tank
AUL	Activity and Use Limitation
CERCLIS	Comprehensive Environmental Response Compensation and Liability Information System
CERCLIS LIENS	Federal Superfund lien
CERCLIS NFRAP	CERCLIS - No Further Remedial Action Planned
COC	Contaminant of Concern
DELISTED NPL	Deleted NPL
ERNS	Emergency Response Notification System
FED BROWNFIELDS	Federal Brownfields
Federal Engineering Controls	Federal Engineering Controls - ECs
Federal Institutional Controls	Federal Institutional Controls - ICs
FEMA UST	FEMA Underground Storage Tank Listing
IODI	EPA Report on the Status of Open Dumps on Indian Lands
LST/LUST	Leaking Underground Storage Tank
NFA	No Further Action
NOV	Notice of Violation
NPL	National Priority List (NPL)
ODI	Inventory of Open Dumps, June 1985
PCB	Polychlorinated Biphenyl
PCE, PERC	Perchloroethylene, Tetrachloroethylene, Tetrachloroethene
PEPD	eScreenLogic Proprietary Database
PROPOSED NPL	National Priority List - Proposed
RCRA CESQG	RCRA Conditionally Exempt Small Quantity Generators List
RCRA CORRACTS	RCRA Corrective Action
RCRA LOG	RCRA Generator List
RCRA NON GEN	RCRA Non-Generators
RCRA SOG	RCRA Small Quantity Generators List
RCRA TSD	RCRA non-CORRACTS TSD Facilities
SEMS	Superfund Enterprise Management System
SEMS ARCHIVE	SEMS List 8R Archive Sites
SEMS LIENS	Superfund Enterprise Management System (SEMS) Lien
SUPERFUND ROD	Superfund Decision Documents
SWF/LF	Solid Waste Landfill
UST	Underground Storage Tank
VCP	Voluntary Cleanup Program
VOC	Volatile Organic Compound
OSHA	Occupational Safety and Health Administration or Occupational Safety and Health Act

USACE	United States Army Corps of Engineers
USC	United States Code
USGS	United States Geological Survey
USNRCS	United States Department of Agriculture-Natural Resource Conservation Service





Property Information

Order Number: 20320100215p
Date Completed: December 1, 2020
Project Number:
Project Property: 20L01-33466 ETS
210 Cottonwood St Hempstead TX 77445
Coordinates:
Latitude: 30.10898885
Longitude: -96.04831306
UTM Northing: 3334539.69702 Meters
UTM Easting: 784434.723914 Meters
UTM Zone: UTM Zone 14R
Elevation: 218.39 ft
Slope Direction: E

Topographic Information.....	2
Hydrologic Information.....	4
Geologic Information.....	7
Soil Information.....	9
Wells and Additional Sources.....	16
Summary.....	17
Detail Report.....	19
Radon Information.....	46
Appendix.....	47
Liability Notice.....	49

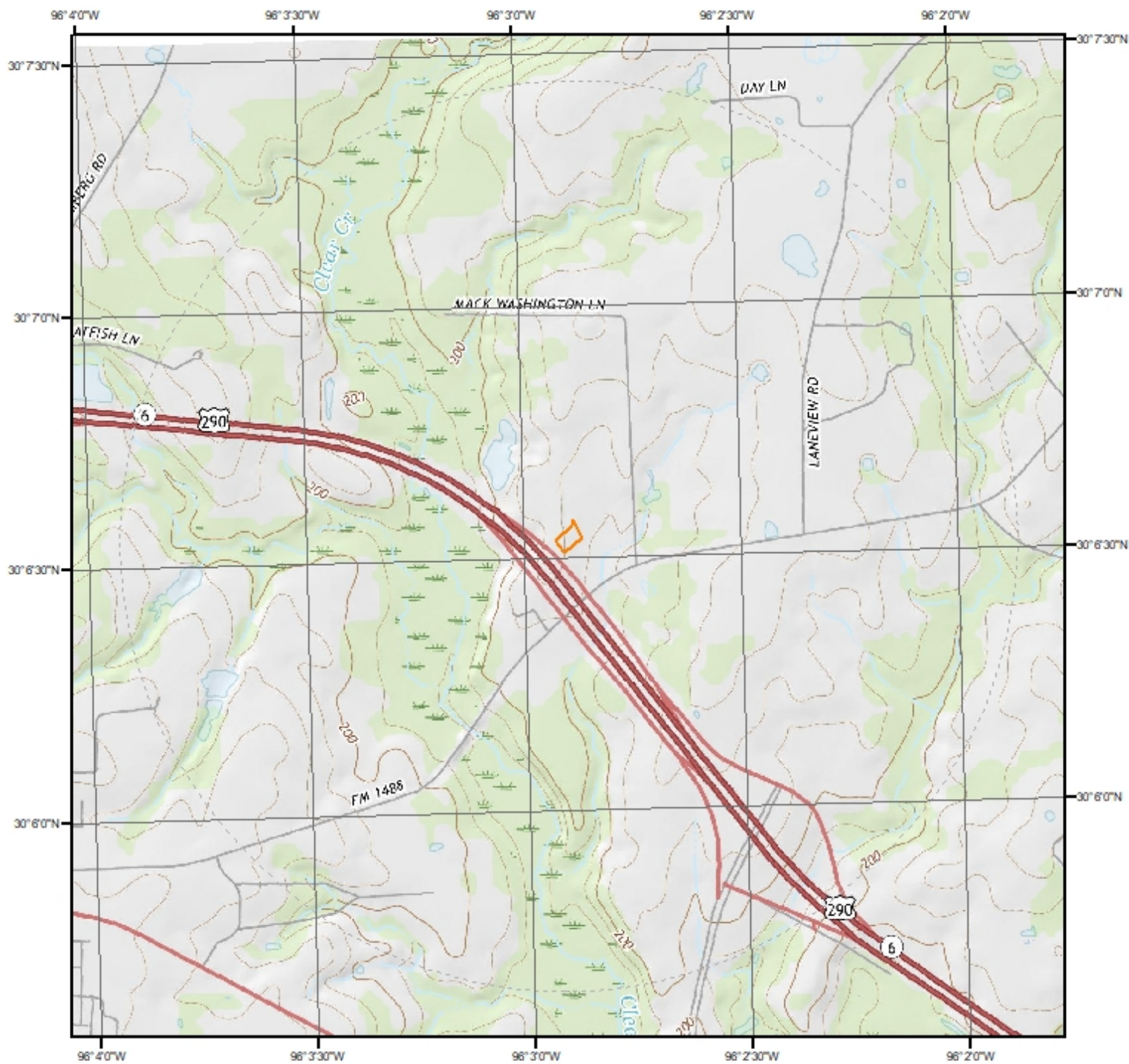
The ERIS **Physical Setting Report - PSR** provides comprehensive information about the physical setting around a site and includes a complete overview of topography and surface topology, in addition to hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, public water systems and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

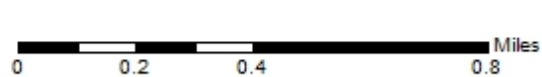
Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information



Current USGS Topo (2016)



Quadrangle(s): Hempstead, TX

Source: USGS 75 Minute Topographic Map



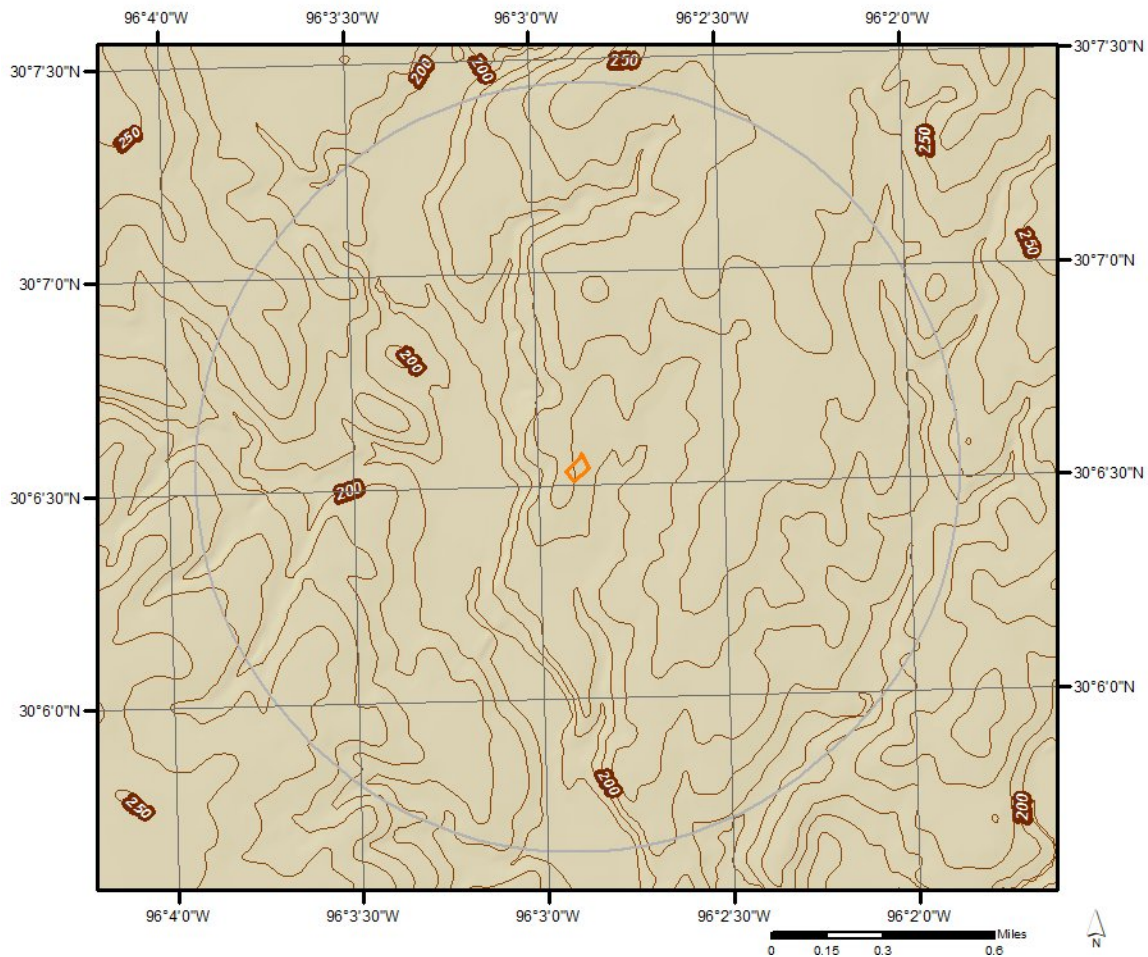
Topographic Information

The previous topographic map(s) are created by seamlessly merging and cutting current USGS topographic data. Below are shaded relief map(s), derived from USGS elevation data to show surrounding topography in further detail.

Topographic information at project property:

Elevation: 218.39 ft

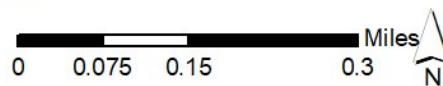
Slope Direction: E



Hydrologic Information



Wetland

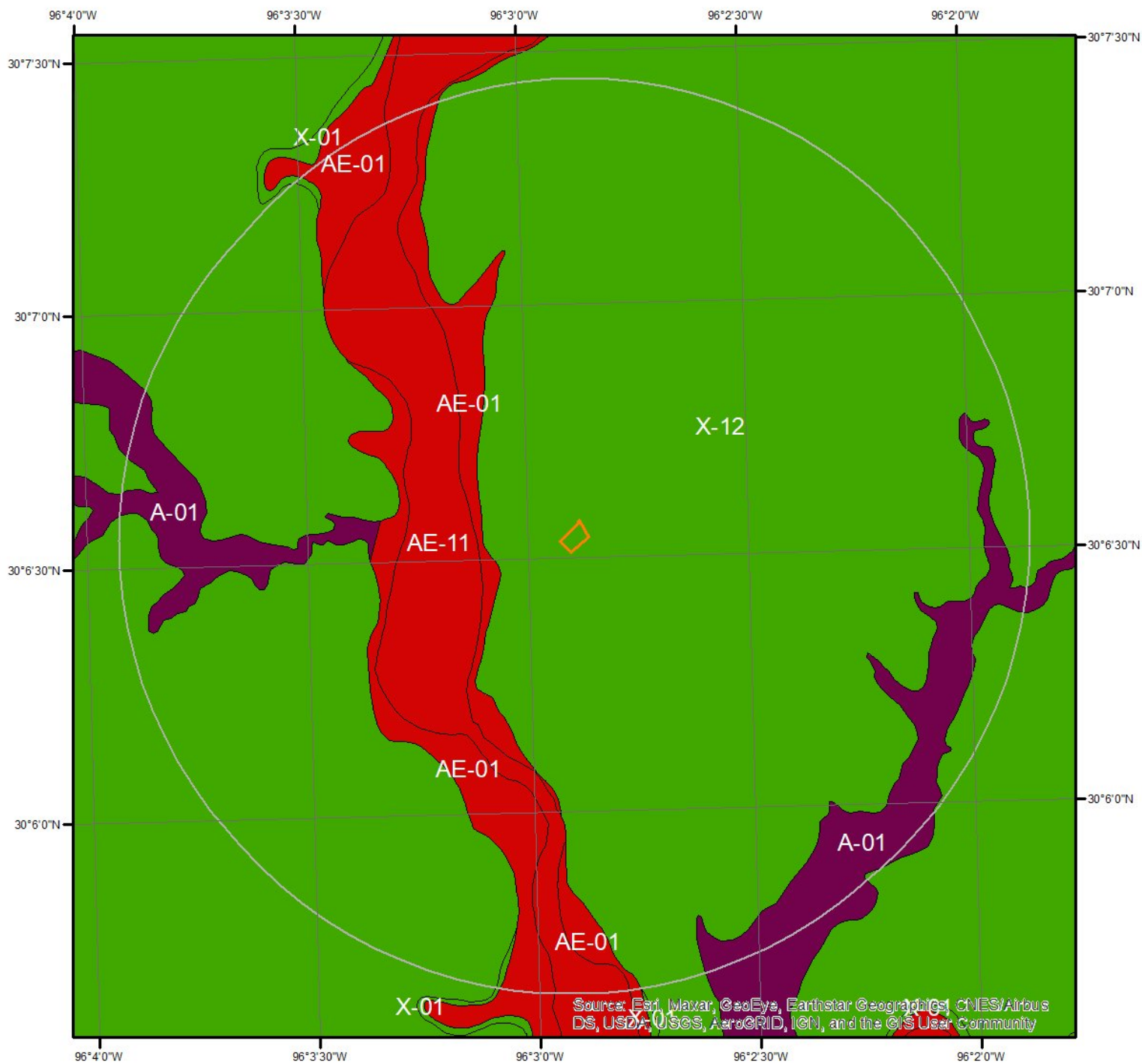


This map shows wetland existence using data from US Fish & Wildlife. Data coverage is shown to the right. Gray indicates no data available in the area.

	Estuarine and Marine Deepwater		Freshwater Pond
	Estuarine and Marine Wetland		Lake
	Freshwater Emergent Wetland		Other
	Freshwater Forested/Shrub Wetland		Riverine



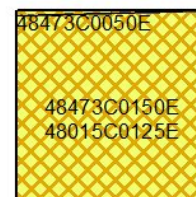
Hydrologic Information



Flood Hazard Zones

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

A	AO	X
A99	V	OPEN WATER
AE	VE	NOT POPULATED
AH	D	AREA NOT INCLUDED



Hydrologic Information

The Wetland Type map shows wetland existence overlaid on an aerial imagery. The Flood Hazard Zones map shows FEMA flood hazard zones overlaid on an aerial imagery. Relevant FIRM panels and detailed zone information is provided below.

Available FIRM Panels in area:	48473C0150E(effective:2009-02-18) 48015C0125E(effective:2010-09-03) 48015C0125E(effective:2010-09-03)
--------------------------------	----------------------------------------------------------------------------------------------------------

Flood Zone A-01

Zone:	A
Zone subtype:	

Flood Zone AE-01

Zone:	AE
Zone subtype:	

Flood Zone AE-11

Zone:	AE
Zone subtype:	FLOODWAY

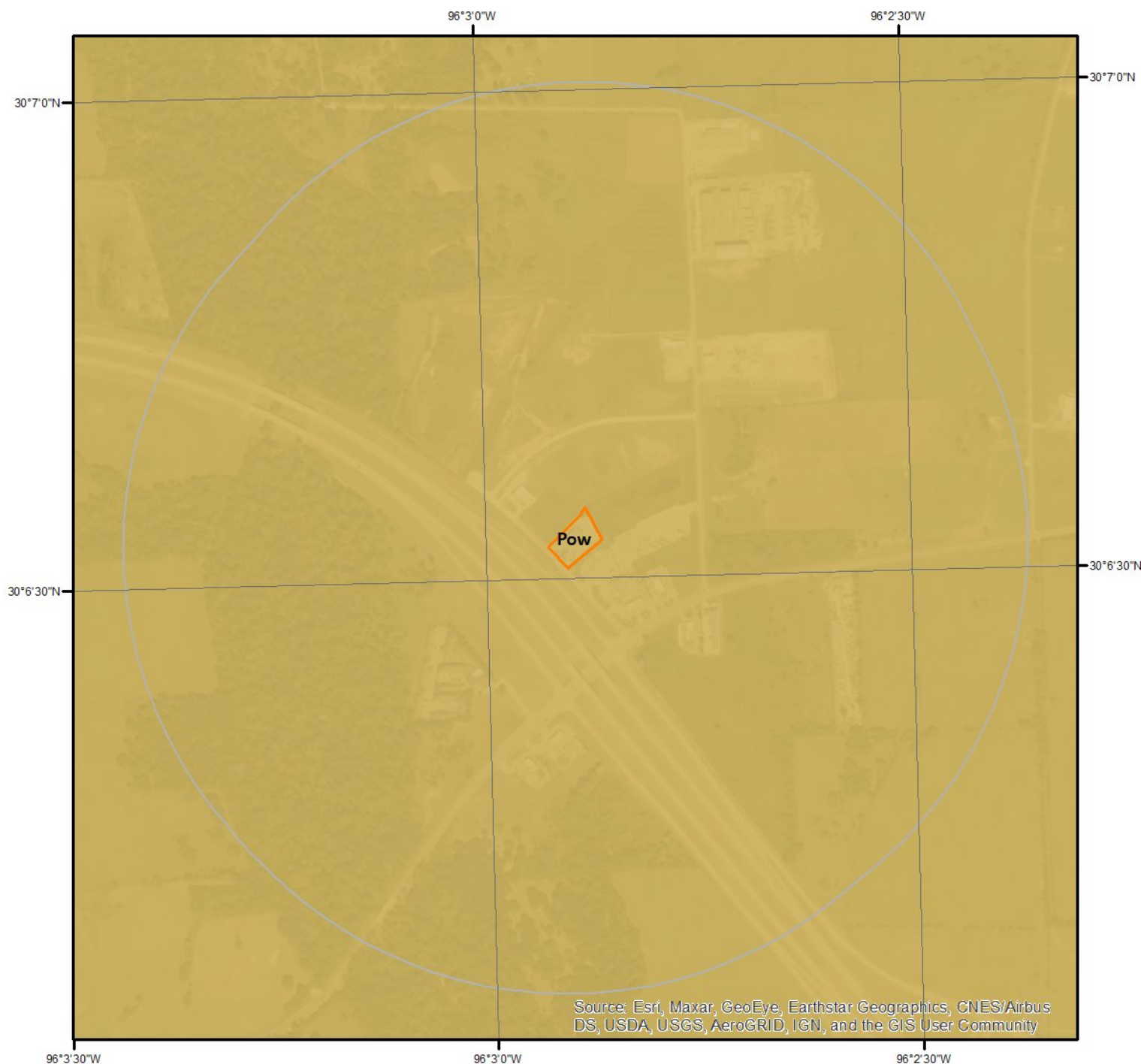
Flood Zone X-01

Zone:	X
Zone subtype:	0.2 PCT ANNUAL CHANCE FLOOD HAZARD

Flood Zone X-12

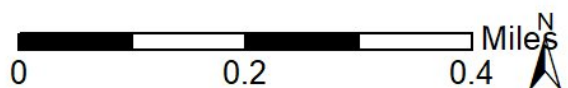
Zone:	X
Zone subtype:	AREA OF MINIMAL FLOOD HAZARD

Geologic Information



Geologic Units

This maps shows geologic units in the area. Please refer to the report for detailed descriptions.



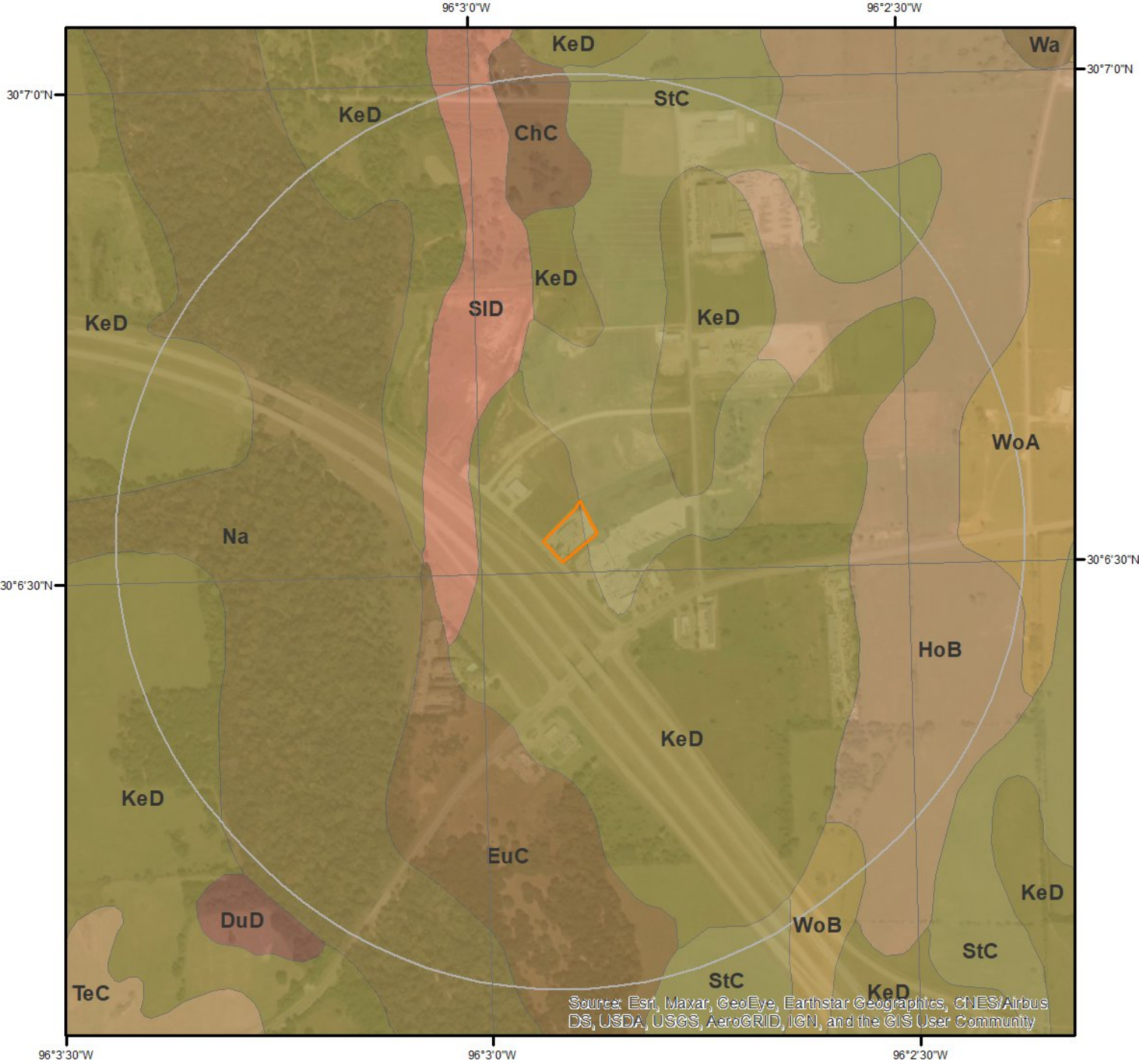
Geologic Information

The previous page shows USGS geology information. Detailed information about each unit is provided below.

Geologic Unit Pow

Unit Name:	Willis Formation
Unit Age:	Phanerozoic Cenozoic Tertiary Pliocene
Primary Rock Type:	clay or mud
Secondary Rock Type:	silt
Unit Description:	Willis Formation

Soil Information



SSURGO Soils

This maps shows SSURGO soil units around the target property. Please refer to the report for detailed soil descriptions.



Soil Information

The previous page shows a soil map using SSURGO data from USDA Natural Resources Conservation Service. Detailed information about each unit is provided below.

Map Unit ChC (0.29%)

Map Unit Name:	Chazos loamy fine sand, 1 to 5 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.

Major components are printed below

Chazos(85%)

horizon H1(0cm to 38cm)	Loamy fine sand
horizon H2(38cm to 64cm)	Clay
horizon H3(64cm to 140cm)	Sandy clay
horizon H4(140cm to 168cm)	Clay

Component Description:

Minor map unit components are excluded from this report.

Map Unit: ChC - Chazos loamy fine sand, 1 to 5 percent slopes

Component: Chazos (88%)

The Chazos component makes up 88 percent of the map unit. Slopes are 1 to 5 percent. This component is on stream terraces on inland dissected coastal plains. The parent material consists of loamy alluvium derived from sandstone and shale and/or clayey alluvium derived from sandstone and shale. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is moderately well drained. Water movement in the most restrictive layer is moderately low. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is moderate. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R087AY005TX Sandy Loam ecological site. Nonirrigated land capability classification is 3e. This soil does not meet hydric criteria. The calcium carbonate equivalent within 40 inches, typically, does not exceed 3 percent. There are no saline horizons within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 3 within 30 inches of the soil surface.

Component: Axtell (7%)

Generated brief soil descriptions are created for major soil components. The Axtell soil is a minor component.

Component: Silawa (5%)

Generated brief soil descriptions are created for major soil components. The Silawa soil is a minor component.

Map Unit EuC (2.33%)

Map Unit Name:	Eufaula fine sand, 0 to 5 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.

Major components are printed below

Eufaula(85%)

horizon H1(0cm to 137cm)	Fine sand
horizon H2(137cm to 203cm)	Loamy fine sand

Component Description:

Soil Information

Minor map unit components are excluded from this report.

Map Unit: EuC - Eufaula fine sand, 0 to 5 percent slopes

Component: Eufaula (85%)

The Eufaula component makes up 85 percent of the map unit. Slopes are 0 to 5 percent. This component is on stream terraces on river valleys. The parent material consists of sandy alluvium of Quaternary age derived from mixed sources. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is somewhat excessively drained. Water movement in the most restrictive layer is high. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R087AY007TX Deep Sand ecological site. Nonirrigated land capability classification is 4s. This soil does not meet hydric criteria.

Component: Unnamed (15%)

Generated brief soil descriptions are created for major soil components. The Unnamed soil is a minor component.

Map Unit HoB (5.23%)

Map Unit Name:	Hockley loamy fine sand, 1 to 3 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	130cm
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.

Major components are printed below

Hockley(90%)

horizon A1(0cm to 20cm)	Loamy fine sand
horizon A2(20cm to 56cm)	Fine sandy loam
horizon Bt(56cm to 89cm)	Sandy clay loam
horizon Btcv(89cm to 145cm)	Sandy clay loam
horizon B't(145cm to 203cm)	Sandy clay

Component Description:

Minor map unit components are excluded from this report.

Map Unit: HoB - Hockley loamy fine sand, 1 to 3 percent slopes

Component: Hockley (90%)

The Hockley component makes up 90 percent of the map unit. Slopes are 1 to 3 percent. This component is on interfluvies on inland dissected coastal plains. The parent material consists of late Pliocene to early Pleistocene age loamy fluviomarine deposits derived from igneous, metamorphic and sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. A seasonal zone of water saturation is at 51 inches during January, February, March, December. Organic matter content in the surface horizon is about 3 percent. This component is in the R150AY741TX Northern Loamy Prairie ecological site. Nonirrigated land capability classification is 2e. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface.

Component: Wockley (10%)

Generated brief soil descriptions are created for major soil components. The Wockley soil is a minor component.

Map Unit KeD (19.83%)

Map Unit Name:	Kenney loamy fine sand, 1 to 8 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Well drained

Soil Information

Hydrologic Group - Dominant:

A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.

Major components are printed below

Kenney(85%)

horizon H1(0cm to 157cm)

Loamy fine sand

horizon H2(157cm to 203cm)

Sandy clay loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: KeD - Kenney loamy fine sand, 2 to 8 percent slopes

Component: Kenney (85%)

The Kenney component makes up 85 percent of the map unit. Slopes are 2 to 8 percent. This component is on terraces on flat coastal plains. The parent material consists of loamy alluvium derived from igneous, metamorphic and sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is high. Available water to a depth of 60 inches (or restricted depth) is low. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R150AY543TX Sandy Prairie ecological site. Nonirrigated land capability classification is 4s. Irrigated land capability classification is 4s. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface.

Component: Fulshear (9%)

Generated brief soil descriptions are created for major soil components. The Fulshear soil is a minor component.

Component: Katy (5%)

Generated brief soil descriptions are created for major soil components. The Katy soil is a minor component.

Component: Unnamed (1%)

Generated brief soil descriptions are created for major soil components. The Unnamed, hydric soil is a minor component.

Map Unit Na (66.02%)

Map Unit Name:

Nahatche loam, frequently flooded

Bedrock Depth - Min:

null

Watertable Depth - Annual Min:

31cm

Drainage Class - Dominant:

Somewhat poorly drained

Hydrologic Group - Dominant:

B/D - These soils have moderately low runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Nahatche(70%)

horizon H1(0cm to 20cm)

Loam

horizon H2(20cm to 157cm)

Loam

horizon H3(157cm to 168cm)

SR to loam to silty clay loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: Na - Nahatche loam, frequently flooded

Component: Nahatche (70%)

The Nahatche component makes up 70 percent of the map unit. Slopes are 0 to 1 percent. This component is on flood plains on river valleys. The parent material consists of loamy alluvium of Holocene age. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is somewhat poorly drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is high. Shrink-swell potential is moderate. This soil is frequently flooded. It is not ponded. A seasonal zone of water saturation is at 12 inches during January, February, March, April, May, November, December. Organic matter content in the surface horizon is about 2 percent. This component is in the R087AY011TX Loamy Bottomland ecological site. Nonirrigated land capability classification is 5w. This soil meets hydric criteria. There are no saline horizons within 30 inches of the soil surface. The soil has a maximum sodium adsorption ratio of 3 within 30 inches of the soil surface.

Soil Information

Component: Bosque (30%)

Generated brief soil descriptions are created for major soil components. The Bosque soil is a minor component.

Map Unit SID (1.0%)

Map Unit Name:	Silawa loamy fine sand, 5 to 8 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.

Major components are printed below

Silawa(80%)	
horizon H1(0cm to 30cm)	Loamy fine sand
horizon H2(30cm to 140cm)	Sandy clay loam
horizon H3(140cm to 203cm)	Fine sandy loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: SID - Silawa loamy fine sand, 5 to 8 percent slopes

Component: Silawa (80%)

The Silawa component makes up 80 percent of the map unit. Slopes are 5 to 8 percent. This component is on stream terraces on river valleys. The parent material consists of loamy and sandy alluvium of Quaternary age derived from mixed sources. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. There is no zone of water saturation within a depth of 72 inches. Organic matter content in the surface horizon is about 1 percent. This component is in the R087AY005TX Sandy Loam ecological site. Nonirrigated land capability classification is 4e. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface.

Component: Unnamed (20%)

Generated brief soil descriptions are created for major soil components. The Unnamed soil is a minor component.

Map Unit StC (3.53%)

Map Unit Name:	Styx loamy fine sand, 1 to 5 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	122cm
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.

Major components are printed below

Styx(80%)	
horizon H1(0cm to 20cm)	Loamy fine sand
horizon H2(20cm to 56cm)	Loamy fine sand
horizon H3(56cm to 203cm)	Sandy clay loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: StC - Styx loamy fine sand, 1 to 5 percent slopes

Component: Styx (80%)

The Styx component makes up 80 percent of the map unit. Slopes are 1 to 5 percent. This component is on stream terraces on inland dissected coastal plains. The parent material consists of sandy and loamy alluvium of Pleistocene age derived from mixed sources.

Soil Information

Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is well drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. A seasonal zone of water saturation is at 48 inches during January, February, March, April, May, December. Organic matter content in the surface horizon is about 1 percent. This component is in the R087AY006TX Sandy ecological site. Nonirrigated land capability classification is 3e. This soil does not meet hydric criteria.

Component: Unnamed (20%)

Generated brief soil descriptions are created for major soil components. The Unnamed soil is a minor component.

Map Unit WoA (1.04%)

Map Unit Name:	Wockley fine sandy loam, 0 to 1 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	15cm
Drainage Class - Dominant:	Somewhat poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Wockley(90%)

horizon A(0cm to 18cm)	Fine sandy loam
horizon E(18cm to 56cm)	Fine sandy loam
horizon Btc(56cm to 147cm)	Sandy clay loam
horizon Btcv(147cm to 203cm)	Sandy clay loam

Component Description:

Minor map unit components are excluded from this report.

Map Unit: WoA - Wockley fine sandy loam, 0 to 1 percent slopes

Component: Wockley (90%)

The Wockley component makes up 90 percent of the map unit. Slopes are 0 to 1 percent. This component is on flats on coastal plains. The parent material consists of late Pliocene to early Pleistocene loamy fluviomarine deposits derived from igneous, metamorphic and sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is somewhat poorly drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. A seasonal zone of water saturation is at 6 inches during January, February, November, December. Organic matter content in the surface horizon is about 1 percent. This component is in the R150AY741TX Northern Loamy Prairie ecological site. Nonirrigated land capability classification is 3w. Irrigated land capability classification is 3w. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface.

Component: Hockley (8%)

Generated brief soil descriptions are created for major soil components. The Hockley soil is a minor component.

Component: Tomball (2%)

Generated brief soil descriptions are created for major soil components. The Tomball soil is a minor component.

Map Unit WoB (0.74%)

Map Unit Name:	Wockley fine sandy loam, 1 to 3 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	15cm
Drainage Class - Dominant:	Somewhat poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Wockley(90%)

horizon A(0cm to 36cm)	Fine sandy loam
------------------------	-----------------

Soil Information

horizon E(36cm to 56cm)	Fine sandy loam
horizon Btc(56cm to 124cm)	Sandy clay loam
horizon Btcv(124cm to 203cm)	Clay

Component Description:

Minor map unit components are excluded from this report.

Map Unit: WoB - Wockley fine sandy loam, 1 to 3 percent slopes

Component: Wockley (90%)

The Wockley component makes up 90 percent of the map unit. Slopes are 1 to 3 percent. This component is on flats on coastal plains. The parent material consists of late Pliocene to early Pleistocene loamy fluviomarine deposits derived from igneous, metamorphic and sedimentary rock. Depth to a root restrictive layer is greater than 60 inches. The natural drainage class is somewhat poorly drained. Water movement in the most restrictive layer is moderately high. Available water to a depth of 60 inches (or restricted depth) is moderate. Shrink-swell potential is low. This soil is not flooded. It is not ponded. A seasonal zone of water saturation is at 6 inches during January, February, November, December. Organic matter content in the surface horizon is about 1 percent. This component is in the R150AY741TX Northern Loamy Prairie ecological site. Nonirrigated land capability classification is 3w. Irrigated land capability classification is 3w. This soil does not meet hydric criteria. There are no saline horizons within 30 inches of the soil surface.

Component: Hockley (8%)

Generated brief soil descriptions are created for major soil components. The Hockley soil is a minor component.

Component: Tomball (2%)

Generated brief soil descriptions are created for major soil components. The Tomball soil is a minor component.

Wells and Additional Sources



Wells & Additional Sources

- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation



Wells and Additional Sources Summary

Federal Sources

Public Water Systems Violations and Enforcement Data

Map Key	ID	Distance (ft)	Direction
	No records found		

Safe Drinking Water Information System (SDWIS)

Map Key	ID	Distance (ft)	Direction
	No records found		

USGS National Water Information System

Map Key	ID	Distance (ft)	Direction
	No records found		

State Sources

Groundwater Database

Map Key	State Well No	Distance (ft)	Direction
13	5964205	3,093.20	SSW
15	5964303	3,436.17	ENE

Oil and Gas Wells

Map Key	API	Distance (ft)	Direction
14	473	3,223.32	E
20	473	3,961.32	S

Plotted Water Wells

Map Key	WWD ID	Distance (ft)	Direction
23	717087	4,643.21	WSW
23	1007661	4,643.21	WSW

Plugged Water Wells

Map Key	Well Rpt Track No	Distance (ft)	Direction
6	509957	2,036.29	NNE
7	509977	2,179.72	NNE
7	509983	2,179.72	NNE
8	509947	2,190.99	NNE
10	509971	2,394.23	NNE

Wells and Additional Sources Summary

Public Water Systems Wells and Surface Intakes

Map Key	ID	Distance (ft)	Direction
No records found			

Submitted Drillers Report Database

Map Key	Well Rpt Track No	Distance (ft)	Direction
1	539659	409.74	SE
2	539655	438.85	SSE
3	539661	500.96	SE
4	397821	1,398.87	NE
5	397822	1,457.04	NE
6	509957	2,036.29	NNE
7	509977	2,179.72	NNE
7	509983	2,179.72	NNE
8	509947	2,190.99	NNE
9	66891	2,328.68	NNE
10	509971	2,394.23	NNE
11	66857	2,549.01	NNE
12	476689	2,850.50	NNW
16	82844	3,446.33	NNW
17	495993	3,538.54	NNW
18	35603	3,603.63	E
19	375228	3,940.33	ESE
21	481250	4,173.97	NE
22	51119	4,305.21	ESE
24	164395	4,711.00	SSW
25	66866	4,869.06	ENE

Underground Injection Control

Map Key	ID	Distance (ft)	Direction
No records found			

Wells and Additional Sources Detail Report

Groundwater Database

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
13	SSW	0.59	3,093.20	179.75	GWDB

State Well No:	5964205	Water Level Status:	
GMA:	14	Cur Wtr Lvl Well:	No
RWPA:	H - Region H	Wtr Quality Avail:	No
GCD:	Bluebonnet GCD	Curr Wtr Qual Well:	No
Well Type:	Oil or Gas	Reporting Agency:	
Pump:		Other Data Avail:	
Power Type:		Well Use:	
Well Rep Track No:		Aquifer Code:	NOT-APPL
Plug Rep Track No:		Aquifer Code Desc:	Aquifer Code Is Not Applicable to this Well
USGS Site No:		Aquifer ID:	999
TCEQ Source ID:		Aquifer:	Unassigned
GCD Well No:		Classification:	Unknown
Owner Well No:		Aquifer Pick Mtd:	
Other Well No:		Driller:	Kirby-Southworth Drlg
Prev State Well No:		Well Depth:	201
Created Date:	1996-08-15	Depth Source:	Another Government Agency
Last Update Date:	1996-08-15	Land Surf Elevation:	201
Water Level:	None	Land Surf Elev Mtd:	Interpolated From Topo Map
Latitude DD:	30.1005560	Drilling Start Date:	
Dlat:	30	Drilling Month:	
Mlat:	6	Drilling Day:	
Slat:	2	Drilling Year:	
Longitude DD:	-96.0519450	Drilling End Date:	
Dlong:	96	Drilling Method:	
Mlong:	3	Bore Hole Compl:	
Slong:	7	County:	Waller
Coordinate Source:	+/- 1 Minute	River Basin:	Brazos
Owner:	E.D. Sorsby well 1		
Remarks:	Oil test.		
Original Source:	Groundwater Database (GWDB) Reports; GIS shapefile of GWDB well locations		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
15	ENE	0.65	3,436.17	236.16	GWDB

State Well No:	5964303	Water Level Status:	
GMA:	14	Cur Wtr Lvl Well:	No
RWPA:	H - Region H	Wtr Quality Avail:	No
GCD:	Bluebonnet GCD	Curr Wtr Qual Well:	No
Well Type:	Oil or Gas	Reporting Agency:	

Wells and Additional Sources Detail Report

Pump: Power Type: Well Rep Track No: Plug Rep Track No: USGS Site No: TCEQ Source ID: GCD Well No: Owner Well No: Other Well No: Prev State Well No: Created Date: 1996-08-15 Last Update Date: 1996-08-15 Water Level: None Latitude DD: 30.1119450 Dlat: 30 Mlat: 6 Slat: 43 Longitude DD: -96.0375000 Dlong: 96 Mlong: 2 Slong: 15 Coordinate Source: +/- 1 Minute Owner: T.J. Day well 1 Remarks: Oil test. Original Source: Groundwater Database (GWDB) Reports; GIS shapefile of GWDB well locations	Other Data Avail: Well Use: Aquifer Code: NOT-APPL Aquifer Code Desc: Aquifer Code Is Not Applicable to this Well Aquifer ID: 999 Aquifer: Unassigned Classification: Unknown Aquifer Pick Mtd: Driller: Cerro De Pasco & C & S Oil Co Well Depth: 6020 Depth Source: Another Government Agency Land Surf Elevation: 231 Land Surf Elev Mtd: Interpolated From Topo Map Drilling Start Date: Drilling Month: Drilling Day: Drilling Year: 1956 Drilling End Date: Drilling Method: Bore Hole Compl: County: Waller River Basin: Brazos
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Oil and Gas Wells

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
14	E	0.61	3,223.32	230.74	OGW

API: 473 Uniq ID: 995041 GIS API5: GIS Well No: 1 Sym No: 3 GIS Symbol Desc: Dry Hole Reliab: 15 GIS Location Source: Commission`s hardcopy map	Object ID: 936368 GIS Lat27: 30.1099081 GIS Long27: -96.0374747 GIS Lat83: 30.11012561 GIS Long83: -96.03770989 X: Y:
----------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
20	S	0.75	3,961.32	180.56	OGW

API: 473 Uniq ID: 995044 GIS API5:	Object ID: 936371 GIS Lat27: 30.0974424 GIS Long27: -96.049275
------------------------------------------	----------------------------------------------------------------------

Wells and Additional Sources Detail Report

GIS Well No:	1	GIS Lat83:	30.09766052
Sym No:	3	GIS Long83:	-96.04951053
GIS Symbol Desc:	Dry Hole	X:	
Reliab:	15	Y:	
GIS Location Source:	Commission`s hardcopy map		

Plotted Water Wells

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
23	WSW	0.88	4,643.21	220.71	WATER WELLS

WWD ID:	717087	Deg:	59
Grid No:	59-64-2	Sev Min:	64
TX Grid ID:	55703	Two Min:	2
TX Grid:	55625	Shape Length:	0
Perimeter:	17237.107	Shape Area:	0.00173630309342
County:	AUSTIN		
PDF Link:	https://gisweb.tceq.texas.gov/waterwellpublicAGO/search.html?type=LR&wellCounty=Austin#		
Data Source :	Water Well Report Viewer, 2.5 Minute Quad Grid (Map); TCEQ Water Well Public AGO		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
23	WSW	0.88	4,643.21	220.71	WATER WELLS

WWD ID:	1007661	Deg:	59
Grid No:	59-64-2	Sev Min:	64
TX Grid ID:	55703	Two Min:	2
TX Grid:	55625	Shape Length:	0
Perimeter:	17237.107	Shape Area:	0.00173630309342
County:	WALLER		
PDF Link:	https://gisweb.tceq.texas.gov/waterwellpublicAGO/search.html?type=LR&wellCounty=Waller#		
Data Source :	Water Well Report Viewer, 2.5 Minute Quad Grid (Map); TCEQ Water Well Public AGO		

Plugged Water Wells

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
6	NNE	0.39	2,036.29	229.45	PLUGGED WELLS

License No:	59856	Well Address 1:	22840 Mack Washington Lane
Variance No:		Well Address 2:	
Plug Rpt Track No:	186456	Well City:	Hempstead
Well Rpt Track No:	509957	Well Zip:	77445
Date Submitted:	2019-04-30	Owner Well No:	SB-2/TW-2
No Wells Plugged:	1	Owner Name:	Brumley Manufacturing
Plugging Name:	Juan R Martinez	Owner Address 1:	22840 Mack Washington Lane
Plugging Mtd Descr:		Owner Address 2:	
Plugging Date:	2019-04-26	Owner City:	Hempstead
Orig License No:	59856	Owner State:	TX

Wells and Additional Sources Detail Report

Orig Driller Name:	Juan R Martinez	Owner Zip:	77445
Original Well Use:	Monitor	Owner Oth Cntry:	
Orig Wel Use Descr:		Owner Country:	
Orig Drill Date:	2019-04-26	County:	Waller
Apprentice Reg No:	60326	Latitude:	30.114424
Apprentice Signed:	Steven Stackhouse	Lat Degree:	30
Driller Signed:	Juan R. Martinez	Lat Minute:	6
Driller Address 1:	4412 Bluemel	Lat Second:	51.93
Driller Address 2:		Longitude:	-96.044944
Driller City:	San Antonio	Long Degree:	96
Driller State:	TX	Long Minute:	2
Driller Zip:	78240	Long Second:	41.8
Driller Oth Cntry:		Hor Datum Type:	
Driller Country:		Grid No:	59-64-2
Elevation:		Loc Verfd by Drllr:	Yes
Company Name:	Vortex Drilling		
Original Company Name:	Vortex Drilling		
Plugging Method:	Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 feet		
Comments:			
Well Location Description:			

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
7	NNE	0.41	2,179.72	228.58	PLUGGED WELLS

License No:	59856	Well Address 1:	22840 Mack Washington Lane
Variance No:		Well Address 2:	
Plug Rpt Track No:	186460	Well City:	Hempstead
Well Rpt Track No:	509977	Well Zip:	77445
Date Submitted:	2019-04-30	Owner Well No:	SB-4/TW-4
No Wells Plugged:	1	Owner Name:	Brumley Manufacturing
Plugging Name:	Juan R Martinez	Owner Address 1:	22840 Mack Washington Lane
Plugging Mtd Descr:		Owner Address 2:	
Plugging Date:	2019-04-26	Owner City:	Hempstead
Orig License No:	59856	Owner State:	TX
Orig Driller Name:	Juan R Martinez	Owner Zip:	77445
Original Well Use:	Monitor	Owner Oth Cntry:	
Orig Wel Use Descr:		Owner Country:	
Orig Drill Date:	2019-04-26	County:	Waller
Apprentice Reg No:	60326	Latitude:	30.114604
Apprentice Signed:	Steven Stackhouse	Lat Degree:	30
Driller Signed:	Juan R. Martinez	Lat Minute:	6
Driller Address 1:	4412 Bluemel	Lat Second:	52.57
Driller Address 2:		Longitude:	-96.04441
Driller City:	San Antonio	Long Degree:	96
Driller State:	TX	Long Minute:	2
Driller Zip:	78240	Long Second:	39.88

Wells and Additional Sources Detail Report

Driller Oth Cntry:	Hor Datum Type:
Driller Country:	Grid No: 59-64-2
Elevation:	Loc Verfd by Drllr: Yes
Company Name: Vortex Drilling	
Original Company Name: Vortex Drilling	
Plugging Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 feet	
Comments:	
Well Location Description:	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
7	NNE	0.41	2,179.72	228.58	PLUGGED WELLS

License No: 59856	Well Address 1: 22840 Mack Washington Lane
Variance No:	Well Address 2:
Plug Rpt Track No: 186461	Well City: Hempstead
Well Rpt Track No: 509983	Well Zip: 77445
Date Submitted: 2019-04-30	Owner Well No: SB-5/TW-5
No Wells Plugged: 1	Owner Name: Brumley Manufacturing
Plugging Name: Juan R Martinez	Owner Address 1: 22840 Mack Washington Lane
Plugging Mtd Descr:	Owner Address 2:
Plugging Date: 2019-04-26	Owner City: Hempstead
Orig License No: 59856	Owner State: TX
Orig Driller Name: Juan R Martinez	Owner Zip: 77445
Original Well Use: Monitor	Owner Oth Cntry:
Orig Wel Use Descr:	Owner Country:
Orig Drill Date: 2019-04-26	County: Waller
Apprentice Reg No: 60326	Latitude: 30.114604
Apprentice Signed: Steven Stackhouse	Lat Degree: 30
Driller Signed: Juan R. Martinez	Lat Minute: 6
Driller Address 1: 4412 Bluemel	Lat Second: 52.57
Driller Address 2:	Longitude: -96.04441
Driller City: San Antonio	Long Degree: 96
Driller State: TX	Long Minute: 2
Driller Zip: 78240	Long Second: 39.88
Driller Oth Cntry:	Hor Datum Type:
Driller Country:	Grid No: 59-64-2
Elevation:	Loc Verfd by Drllr: Yes
Company Name: Vortex Drilling	
Original Company Name: Vortex Drilling	
Plugging Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 feet	
Comments:	
Well Location Description:	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
8	NNE	0.41	2,190.99	229.29	PLUGGED WELLS

Wells and Additional Sources Detail Report

License No: 59856	Well Address 1: 22840 Mack Washington Lane
Variance No:	Well Address 2:
Plug Rpt Track No: 186454	Well City: Hempstead
Well Rpt Track No: 509947	Well Zip: 77445
Date Submitted: 2019-04-30	Owner Well No: SB-1/TW-1
No Wells Plugged: 1	Owner Name: Brumley Manufacturing
Plugging Name: Juan R Martinez	Owner Address 1: 22840 Mack Washington Lane
Plugging Mtd Descr:	Owner Address 2:
Plugging Date: 2019-04-26	Owner City: Hempstead
Orig License No: 59856	Owner State: TX
Orig Driller Name: Juan R Martinez	Owner Zip: 77445
Original Well Use: Monitor	Owner Oth Cntry:
Orig Wel Use Descr:	Owner Country:
Orig Drill Date: 2019-04-26	County: Waller
Apprentice Reg No: 60326	Latitude: 30.114727
Apprentice Signed: Steven Stackhouse	Lat Degree: 30
Driller Signed: Juan R. Martinez	Lat Minute: 6
Driller Address 1: 4412 Bluemel	Lat Second: 53.02
Driller Address 2:	Longitude: -96.044571
Driller City: San Antonio	Long Degree: 96
Driller State: TX	Long Minute: 2
Driller Zip: 78240	Long Second: 40.46
Driller Oth Cntry:	Hor Datum Type:
Driller Country:	Grid No: 59-64-2
Elevation:	Loc Verfd by Drllr: Yes
Company Name: Vortex Drilling	
Original Company Name: Vortex Drilling	
Plugging Method: Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 feet	
Comments:	
Well Location Description:	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
10	NNE	0.45	2,394.23	232.75	PLUGGED WELLS

License No: 59856	Well Address 1: 22840 Mack Washington Lane
Variance No:	Well Address 2:
Plug Rpt Track No: 186459	Well City: Hempstead
Well Rpt Track No: 509971	Well Zip: 77445
Date Submitted: 2019-04-30	Owner Well No: SB-3/TW-3
No Wells Plugged: 1	Owner Name: Brumley Manufacturing
Plugging Name: Juan R Martinez	Owner Address 1: 22840 Mack Washington Lane
Plugging Mtd Descr:	Owner Address 2:
Plugging Date: 2019-04-26	Owner City: Hempstead
Orig License No: 59856	Owner State: TX
Orig Driller Name: Juan R Martinez	Owner Zip: 77445
Original Well Use: Monitor	Owner Oth Cntry:

Wells and Additional Sources Detail Report

Orig Wel Use Descr:		Owner Country:	
Orig Drill Date:	2019-04-26	County:	Waller
Apprentice Reg No:	60326	Latitude:	30.11483
Apprentice Signed:	Steven Stackhouse	Lat Degree:	30
Driller Signed:	Juan R. Martinez	Lat Minute:	6
Driller Address 1:	4412 Bluemel	Lat Second:	53.39
Driller Address 2:		Longitude:	-96.043595
Driller City:	San Antonio	Long Degree:	96
Driller State:	TX	Long Minute:	2
Driller Zip:	78240	Long Second:	36.94
Driller Oth Cntry:		Hor Datum Type:	
Driller Country:		Grid No:	59-64-2
Elevation:		Loc Verfd by Drllr:	Yes
Company Name:	Vortex Drilling		
Original Company Name:	Vortex Drilling		
Plugging Method:	Pour in 3/8 bentonite chips when standing water in well is less than 100 feet depth, cement top 2 feet		
Comments:			
Well Location Description:			

Submitted Drillers Report Database

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	SE	0.08	409.74	207.78	SDR WELLS
License No:	58171	Well Address1:	2000 FM 1488		
PWS No:		Well Addr2:			
Plug Rpt Track No:		Well City:	Hempstead		
Well Rpt Track No:	539659	Well Zip:	77445		
Orig Well Rpt Trk No:		Owner Well No:	MW-2		
Apprentice Reg No:		Owner Name:	Pilot Travel Center		
No of Wells Drill:	1	Owner Addr1:	2000 FM 1488		
Date Submitted:	2020-03-31	Owner Addr2:			
Type of Work:	New Well	Owner City:	Hempstead		
Typ of Wrk Oth Descr:		Owner State:	TX		
Seal Method:	Poured	Owner Zip:	77445		
Seal Mthd Oth Desc:		Owner Country:			
Plugged w/i 48Hrs:	No	Driller Name:	Jaime Vasquez		
Drilling Start Dt:	2018-11-01	Driller Address1:	PO BOX 19064		
Drilling End Dt:	2018-11-01	Driller Addr2:			
Proposed Use:	Monitor	Driller City:	Houston		
Prop Use Oth Descr:		Driller State:	TX		
TCEQ Approve Plans:		Driller Zip:	77224		
Aprv by Variance:		Driller Oth Cntry:			
Loc Vfy by Driller:	Yes	Driller Country:			
Sealed by Driller:	Yes	Dist to Sep Contam:			
Sealed by Name:		Dist to Septic Tk:			
Driller Signed:	Jaime Vasquez	Dist to Prop Line:			

Wells and Additional Sources Detail Report

Apprentice Signed:	Dist Verifi Method:
Surface Compl: Surface Slab Installed	Horizon Datum Type:
Surf Comp Oth Desc:	Elevation:
Complt by Driller: Yes	Latitude: 30.10786
Pump Type:	Lat Degree: 30
Pump Type Oth Desc:	Lat Minute: 6
Pump Depth:	Lat Second: 28.3
Chemical Analysis: No	Longitude: -96.047358
Injurious Water: No	Long Degree: 96
County: Waller	Long Minute: 2
Known Loc Error: No	Long Second: 50.49
Grid No: 59-64-2	
Company Name: Envirotech Drilling Services LLC	
Well Location Description:	
Comments:	
Data Source: Full SDR Database; SDRDB Well Location Shapefile	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.08	438.85	208.04	SDR WELLS

License No: 58171	Well Address1: 2000 FM 1488
PWS No:	Well Addr2:
Plug Rpt Track No:	Well City: Hempstead
Well Rpt Track No: 539655	Well Zip: 77445
Orig Well Rpt Trk No:	Owner Well No: MW-1
Apprentice Reg No:	Owner Name: Pilot Travel Center
No of Wells Drill: 1	Owner Addr1: 2000 FM 1488
Date Submitted: 2020-03-31	Owner Addr2:
Type of Work: New Well	Owner City: Hempstead
Typ of Wrk Oth Descr:	Owner State: TX
Seal Method: Poured	Owner Zip: 77445
Seal Mthd Oth Desc:	Owner Country:
Plugged w/i 48Hrs: No	Driller Name: Jaime Vasquez
Drilling Start Dt: 2018-10-31	Driller Address1: PO BOX 19064
Drilling End Dt: 2018-10-31	Driller Addr2:
Proposed Use: Monitor	Driller City: Houston
Prop Use Oth Descr:	Driller State: TX
TCEQ Approve Plans:	Driller Zip: 77224
Apprve by Variance:	Driller Oth Cntry:
Loc Vfy by Driller: Yes	Driller Country:
Sealed by Driller: Yes	Dist to Sep Contam:
Sealed by Name:	Dist to Septic Tk:
Driller Signed: Jaime Vasquez	Dist to Prop Line:
Apprentice Signed:	Dist Verifi Method:
Surface Compl: Surface Slab Installed	Horizon Datum Type:
Surf Comp Oth Desc:	Elevation:

Wells and Additional Sources Detail Report

Complt by Driller:	Yes	Latitude:	30.10772
Pump Type:		Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:		Lat Second:	27.79
Chemical Analysis:	No	Longitude:	-96.047413
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	50.69
Grid No:	59-64-2		
Company Name:	Envirotech Drilling Services LLC		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
3	SE	0.09	500.96	207.27	SDR WELLS

License No:	58171	Well Address1:	2000 FM 1488
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	539661	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	MW-3
Apprentice Reg No:		Owner Name:	Pilot Travel Center
No of Wells Drill:	1	Owner Addr1:	2000 FM 1488
Date Submitted:	2020-03-31	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Poured	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Jaime Vasquez
Drilling Start Dt:	2018-11-01	Driller Address1:	PO BOX 19064
Drilling End Dt:	2018-11-01	Driller Addr2:	
Proposed Use:	Monitor	Driller City:	Houston
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77224
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	Jaime Vasquez	Dist to Prop Line:	
Apprentice Signed:		Dist Verifi Method:	
Surface Compl:	Surface Slab Installed	Horizon Datum Type:	
Surf Comp Oth Descr:		Elevation:	
Complt by Driller:	Yes	Latitude:	30.10776
Pump Type:		Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6

Wells and Additional Sources Detail Report

Pump Depth:	Lat Second:	27.94
Chemical Analysis:	Longitude:	-96.047039
Injurious Water:	Long Degree:	96
County:	Long Minute:	2
Known Loc Error:	Long Second:	49.34
Grid No:	59-64-2	
Company Name:	Envirotech Drilling Services LLC	
Well Location Description:		
Comments:		
Data Source:	Full SDR Database; SDRDB Well Location Shapefile	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
4	NE	0.26	1,398.87	223.73	SDR WELLS

License No:	5049	Well Address1:	22620 MACK WASHINGTON LANE
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	HEMPSTEAD
Well Rpt Track No:	397821	Well Zip:	
Orig Well Rpt Trk No:		Owner Well No:	1
Apprentice Reg No:		Owner Name:	CAJUN READY MIX II LLC
No of Wells Drill:		Owner Addr1:	12691 FM149
Date Submitted:	2015-06-24	Owner Addr2:	
Type of Work:	New Well	Owner City:	MONTGOMERY
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Other	Owner Zip:	77316
Seal Mthd Oth Desc:	HALLIBURTON AND TRIMMIE	Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Timothy N Franks
Drilling Start Dt:	2015-04-28	Driller Address1:	PO BOX 99
Drilling End Dt:	2015-04-30	Driller Addr2:	
Proposed Use:	Industrial	Driller City:	DOBBIN
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77333
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	NA
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	TIM FRANKS	Dist to Prop Line:	10
Apprentice Signed:		Dist Verifi Method:	OWNER
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.112501
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:	140.00	Lat Second:	45
Chemical Analysis:	No	Longitude:	-96.045278
Injurious Water:	No	Long Degree:	96

Wells and Additional Sources Detail Report

County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	43
Grid No:	59-64-2		
Company Name:	TIM FRANKS WATER WELL SERVICE		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
5	NE	0.28	1,457.04	222.05	SDR WELLS

License No:	5049	Well Address1:	22620 MACK WASHINGTON LANE
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	HEMPSTEAD
Well Rpt Track No:	397822	Well Zip:	
Orig Well Rpt Trk No:		Owner Well No:	2
Apprentice Reg No:		Owner Name:	CAJUN READY MIX II LLC
No of Wells Drill:		Owner Addr1:	12691 FM149
Date Submitted:	2015-06-24	Owner Addr2:	
Type of Work:	New Well	Owner City:	MONTGOMERY
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Other	Owner Zip:	77316
Seal Mthd Oth Desc:	HALLIBURTON AND TRIMMIE	Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Timothy N Franks
Drilling Start Dt:	2015-05-01	Driller Address1:	PO BOX 99
Drilling End Dt:	2015-05-08	Driller Addr2:	
Proposed Use:	Industrial	Driller City:	DOBBIN
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77333
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	NA
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	TIM FRANKS	Dist to Prop Line:	10
Apprentice Signed:		Dist Verifi Method:	OWNER
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.112501
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:	140.00	Lat Second:	45
Chemical Analysis:	No	Longitude:	-96.045
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	42
Grid No:	59-64-2		

Wells and Additional Sources Detail Report

Company Name: TIM FRANKS WATER WELL SERVICE
 Well Location Description:
 Comments:
 Data Source: Full SDR Database; SDRDB Well Location Shapefile

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
6	NNE	0.39	2,036.29	229.45	SDR WELLS

License No:	59856	Well Address1:	22840 Mack Washington Lane
PWS No:		Well Addr2:	
Plug Rpt Track No:	186456	Well City:	Hempstead
Well Rpt Track No:	509957	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	SB-2/TW-2
Apprentice Reg No:	60326	Owner Name:	Brumley Manufacturing
No of Wells Drill:	1	Owner Addr1:	22840 Mack Washington Lane
Date Submitted:	2019-04-30	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Hand Mixed	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	Yes	Driller Name:	Juan R Martinez
Drilling Start Dt:	2019-04-25	Driller Address1:	4412 Bluemel
Drilling End Dt:	2019-04-26	Driller Addr2:	
Proposed Use:	Monitor	Driller City:	San Antonio
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	78240
Aprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	Juan R. Martinez	Dist to Prop Line:	
Apprentice Signed:	Steven Stackhouse	Dist Verifi Method:	
Surface Compl:		Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.114424
Pump Type:		Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:		Lat Second:	51.93
Chemical Analysis:	No	Longitude:	-96.044944
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	41.8
Grid No:	59-64-2		
Company Name:	Vortex Drilling		
Well Location Description:			
Comments:			

Wells and Additional Sources Detail Report

Data Source: Full SDR Database; SDRDB Well Location Shapefile

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
7	NNE	0.41	2,179.72	228.58	SDR WELLS

License No:	59856	Well Address1:	22840 Mack Washington Lane
PWS No:		Well Addr2:	
Plug Rpt Track No:	186460	Well City:	Hempstead
Well Rpt Track No:	509977	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	SB-4/TW-4
Apprentice Reg No:	60326	Owner Name:	Brumley Manufacturing
No of Wells Drill:	1	Owner Addr1:	22840 Mack Washington Lane
Date Submitted:	2019-04-30	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Hand Mixed	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	Yes	Driller Name:	Juan R Martinez
Drilling Start Dt:	2019-04-25	Driller Address1:	4412 Bluemel
Drilling End Dt:	2019-04-26	Driller Addr2:	
Proposed Use:	Monitor	Driller City:	San Antonio
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	78240
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	Juan R. Martinez	Dist to Prop Line:	
Apprentice Signed:	Steven Stackhouse	Dist Verifi Method:	
Surface Compl:		Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.114604
Pump Type:		Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:		Lat Second:	52.57
Chemical Analysis:	No	Longitude:	-96.04441
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	39.88
Grid No:	59-64-2		
Company Name:	Vortex Drilling		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
---------	-----------	---------------	---------------	----------------	----

Wells and Additional Sources Detail Report

7	NNE	0.41	2,179.72	228.58	SDR WELLS
License No:	59856	Well Address1:	22840 Mack Washington Lane		
PWS No:		Well Addr2:			
Plug Rpt Track No:	186461	Well City:	Hempstead		
Well Rpt Track No:	509983	Well Zip:	77445		
Orig Well Rpt Trk No:		Owner Well No:	SB-5/TW-5		
Apprentice Reg No:	60326	Owner Name:	Brumley Manufacturing		
No of Wells Drill:	1	Owner Addr1:	22840 Mack Washington Lane		
Date Submitted:	2019-04-30	Owner Addr2:			
Type of Work:	New Well	Owner City:	Hempstead		
Typ of Wrk Oth Descr:		Owner State:	TX		
Seal Method:	Hand Mixed	Owner Zip:	77445		
Seal Mthd Oth Desc:		Owner Country:			
Plugged w/i 48Hrs:	Yes	Driller Name:	Juan R Martinez		
Drilling Start Dt:	2019-04-25	Driller Address1:	4412 Bluemel		
Drilling End Dt:	2019-04-26	Driller Addr2:			
Proposed Use:	Monitor	Driller City:	San Antonio		
Prop Use Oth Descr:		Driller State:	TX		
TCEQ Approve Plans:		Driller Zip:	78240		
Apprve by Variance:		Driller Oth Cntry:			
Loc Vfy by Driller:	Yes	Driller Country:			
Sealed by Driller:	Yes	Dist to Sep Contam:			
Sealed by Name:		Dist to Septic Tk:			
Driller Signed:	Juan R. Martinez	Dist to Prop Line:			
Apprentice Signed:	Steven Stackhouse	Dist Verifi Method:			
Surface Compl:		Horizon Datum Type:			
Surf Comp Oth Desc:		Elevation:			
Complt by Driller:		Latitude:	30.114604		
Pump Type:		Lat Degree:	30		
Pump Type Oth Desc:		Lat Minute:	6		
Pump Depth:		Lat Second:	52.57		
Chemical Analysis:	No	Longitude:	-96.04441		
Injurious Water:	No	Long Degree:	96		
County:	Waller	Long Minute:	2		
Known Loc Error:	No	Long Second:	39.88		
Grid No:	59-64-2				
Company Name:	Vortex Drilling				
Well Location Description:					
Comments:					
Data Source:	Full SDR Database; SDRDB Well Location Shapefile				

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
8	NNE	0.41	2,190.99	229.29	SDR WELLS

License No:	59856	Well Address1:	22840 Mack Washington Lane
-------------	-------	----------------	----------------------------

Wells and Additional Sources Detail Report

PWS No: Plug Rpt Track No: 186454 Well Rpt Track No: 509947 Orig Well Rpt Trk No: Apprentice Reg No: 60326 No of Wells Drill: 1 Date Submitted: 2019-04-30 Type of Work: New Well Typ of Wrk Oth Descr: Seal Method: Hand Mixed Seal Mthd Oth Desc: Plugged w/i 48Hrs: Yes Drilling Start Dt: 2019-04-25 Drilling End Dt: 2019-04-26 Proposed Use: Monitor Prop Use Oth Descr: TCEQ Approve Plans: Apprve by Variance: Loc Vfy by Driller: Yes Sealed by Driller: Yes Sealed by Name: Driller Signed: Juan R. Martinez Apprentice Signed: Steven Stackhouse Surface Compl: Surf Comp Oth Desc: Complt by Driller: Pump Type: Pump Type Oth Desc: Pump Depth: Chemical Analysis: No Injurious Water: No County: Waller Known Loc Error: No Grid No: 59-64-2 Company Name: Vortex Drilling Well Location Description: Comments: Data Source: Full SDR Database; SDRDB Well Location Shapefile	Well Addr2: Well City: Hempstead Well Zip: 77445 Owner Well No: SB-1/TW-1 Owner Name: Brumley Manufacturing Owner Addr1: 22840 Mack Washington Lane Owner Addr2: Owner City: Hempstead Owner State: TX Owner Zip: 77445 Owner Country: Driller Name: Juan R Martinez Driller Address1: 4412 Bluemel Driller Addr2: Driller City: San Antonio Driller State: TX Driller Zip: 78240 Driller Oth Cntry: Driller Country: Dist to Sep Contam: Dist to Septic Tk: Dist to Prop Line: Dist Verifi Method: Horizon Datum Type: Elevation: Latitude: 30.114727 Lat Degree: 30 Lat Minute: 6 Lat Second: 53.02 Longitude: -96.044571 Long Degree: 96 Long Minute: 2 Long Second: 40.46
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
9	NNE	0.44	2,328.68	234.51	SDR WELLS

License No: 3199 PWS No: Plug Rpt Track No: Well Rpt Track No: 66891	Well Address1: Mack Washington Ln. Well Addr2: Well City: Hempstead Well Zip: 77445
-------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------

Wells and Additional Sources Detail Report

<p>Orig Well Rpt Trk No:</p> <p>Apprentice Reg No:</p> <p>No of Wells Drill:</p> <p>Date Submitted: 2005-09-14</p> <p>Type of Work: New Well</p> <p>Typ of Wrk Oth Descr:</p> <p>Seal Method: Pumped</p> <p>Seal Mthd Oth Descr:</p> <p>Plugged w/i 48Hrs: No</p> <p>Drilling Start Dt: 2003-12-08</p> <p>Drilling End Dt: 2003-12-19</p> <p>Proposed Use: Test Well</p> <p>Prop Use Oth Descr:</p> <p>TCEQ Approve Plans:</p> <p>Aprv by Variance:</p> <p>Loc Vfy by Driller: No</p> <p>Sealed by Driller: Yes</p> <p>Sealed by Name:</p> <p>Driller Signed: Paul Hyatt</p> <p>Apprentice Signed:</p> <p>Surface Compl: Unknown</p> <p>Surf Comp Oth Descr:</p> <p>Complt by Driller:</p> <p>Pump Type:</p> <p>Pump Type Oth Descr:</p> <p>Pump Depth:</p> <p>Chemical Analysis: No</p> <p>Injurious Water: No</p> <p>County: Waller</p> <p>Known Loc Error: No</p> <p>Grid No: 59-64-2</p> <p>Company Name: Petry Water Well</p> <p>Well Location Description:</p> <p>Comments: Logged by DT\$</p> <p>Data Source: Full SDR Database; SDRDB Well Location Shapefile</p>	<p>Owner Well No:</p> <p>Owner Name: Columbus Club</p> <p>Owner Addr1: P.O. Box 539</p> <p>Owner Addr2:</p> <p>Owner City: Hempstead</p> <p>Owner State: TX</p> <p>Owner Zip: 77445</p> <p>Owner Country:</p> <p>Driller Name: Paul L Hyatt</p> <p>Driller Address1: P.O. Box 798</p> <p>Driller Addr2:</p> <p>Driller City: Waller</p> <p>Driller State: TX</p> <p>Driller Zip: 77484</p> <p>Driller Oth Cntry:</p> <p>Driller Country:</p> <p>Dist to Sep Contam:</p> <p>Dist to Septic Tk:</p> <p>Dist to Prop Line:</p> <p>Dist Verifi Method: None in place</p> <p>Horizon Datum Type:</p> <p>Elevation:</p> <p>Latitude: 30.115556</p> <p>Lat Degree: 30</p> <p>Lat Minute: 6</p> <p>Lat Second: 56</p> <p>Longitude: -96.045556</p> <p>Long Degree: 96</p> <p>Long Minute: 2</p> <p>Long Second: 44</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
10	NNE	0.45	2,394.23	232.75	SDR WELLS

<p>License No: 59856</p> <p>PWS No:</p> <p>Plug Rpt Track No: 186459</p> <p>Well Rpt Track No: 509971</p> <p>Orig Well Rpt Trk No:</p> <p>Apprentice Reg No: 60326</p> <p>No of Wells Drill: 1</p>	<p>Well Address1: 22840 Mack Washington Lane</p> <p>Well Addr2:</p> <p>Well City: Hempstead</p> <p>Well Zip: 77445</p> <p>Owner Well No: SB-3/TW-3</p> <p>Owner Name: Brumley Manufacturing</p> <p>Owner Addr1: 22840 Mack Washington Lane</p>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Wells and Additional Sources Detail Report

Date Submitted:	2019-04-30	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Hand Mixed	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	Yes	Driller Name:	Juan R Martinez
Drilling Start Dt:	2019-04-25	Driller Address1:	4412 Bluemel
Drilling End Dt:	2019-04-26	Driller Addr2:	
Proposed Use:	Monitor	Driller City:	San Antonio
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	78240
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	Juan R. Martinez	Dist to Prop Line:	
Apprentice Signed:	Steven Stackhouse	Dist Verifi Method:	
Surface Compl:		Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.11483
Pump Type:		Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:		Lat Second:	53.39
Chemical Analysis:	No	Longitude:	-96.043595
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	36.94
Grid No:	59-64-2		
Company Name:	Vortex Drilling		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
11	NNE	0.48	2,549.01	235.08	SDR WELLS

License No:	3199	Well Address1:	Mack Washington Ln.
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	66857	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	
Apprentice Reg No:		Owner Name:	Columbus Club
No of Wells Drill:		Owner Addr1:	P.O. Box 539
Date Submitted:	2005-09-13	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX

Wells and Additional Sources Detail Report

Seal Method:	Pumped	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Paul L Hyatt
Drilling Start Dt:	2003-12-22	Driller Address1:	P.O. Box 798
Drilling End Dt:	2003-12-31	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Waller
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77484
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	
Sealed by Name:		Dist to Septic Tk:	
Driller Signed:	Paul Hyatt	Dist to Prop Line:	
Apprentice Signed:		Dist Verifi Method:	None in Place
Surface Compl:	Alternative Procedure Used	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.116112
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:	140.00	Lat Second:	58
Chemical Analysis:	No	Longitude:	-96.045278
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	43
Grid No:	59-64-2		
Company Name:	Petry Water Well		
Well Location Description:			
Comments:	Logged by DT\$		
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
12	NNW	0.54	2,850.50	207.45	SDR WELLS

License No:	4941	Well Address1:	mack washington rd.
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	hempstead
Well Rpt Track No:	476689	Well Zip:	
Orig Well Rpt Trk No:		Owner Well No:	
Apprentice Reg No:		Owner Name:	scott thurrow
No of Wells Drill:	1	Owner Addr1:	11306 windy dawn dr.
Date Submitted:	2018-04-17	Owner Addr2:	
Type of Work:	New Well	Owner City:	pearland
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Positive Displacement	Owner Zip:	77584
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Sidney Moory

Wells and Additional Sources Detail Report

Drilling Start Dt:	2018-03-19	Driller Address1:	26290 Jonesville Rd
Drilling End Dt:	2018-03-22	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Hockley
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77447
Approve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	n/a
Sealed by Name:		Dist to Septic Tk:	n/a
Driller Signed:	sidney moory	Dist to Prop Line:	120
Apprentice Signed:		Dist Verifi Method:	measured
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	NAD27
Surf Comp Oth Descr:		Elevation:	202
Complt by Driller:	Yes	Latitude:	30.115967
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Descr:		Lat Minute:	6
Pump Depth:		Lat Second:	57.48
Chemical Analysis:	No	Longitude:	-96.053305
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	3
Known Loc Error:	No	Long Second:	11.9
Grid No:	59-64-2		
Company Name:	Southern Waterwell		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
16	NNW	0.65	3,446.33	209.94	SDR WELLS

License No:	2214	Well Address1:	23312 Mack Washington Ln.
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	82844	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	n/a
Apprentice Reg No:		Owner Name:	Steve Hackett
No of Wells Drill:		Owner Addr1:	23312 Mack Washington Ln.
Date Submitted:	2006-05-15	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Positive Displacement	Owner Zip:	77445
Seal Mthd Oth Descr:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Roland Kenneth Robinson
Drilling Start Dt:	2006-05-02	Driller Address1:	30269 FM 1488
Drilling End Dt:	2006-05-03	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Waller

Wells and Additional Sources Detail Report

Prop Use Oth Descr:	Driller State: TX
TCEQ Approve Plans:	Driller Zip: 77484
Apprve by Variance: n/a	Driller Oth Cntry:
Loc Vfy by Driller: No	Driller Country:
Sealed by Driller: Yes	Dist to Sep Contam: 150
Sealed by Name:	Dist to Septic Tk:
Driller Signed: Kenneth Robinson	Dist to Prop Line: 150
Apprentice Signed:	Dist Verifi Method: Tape
Surface Compl: Alternative Procedure Used	Horizon Datum Type:
Surf Comp Oth Desc:	Elevation:
Complt by Driller:	Latitude: 30.118333
Pump Type: Submersible	Lat Degree: 30
Pump Type Oth Desc:	Lat Minute: 7
Pump Depth: 160.00	Lat Second: 6
Chemical Analysis: No	Longitude: -96.052223
Injurious Water: No	Long Degree: 96
County: Waller	Long Minute: 3
Known Loc Error: No	Long Second: 8
Grid No: 59-64-2	
Company Name: Kenco Water Well Service	
Well Location Description:	
Comments:	
Data Source: Full SDR Database; SDRDB Well Location Shapefile	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
17	NNW	0.67	3,538.54	212.12	SDR WELLS

License No: 4741	Well Address1: 23326 MACK WASHINGTON
PWS No:	Well Addr2:
Plug Rpt Track No:	Well City: HEMPSTEAD
Well Rpt Track No: 495993	Well Zip: 77445
Orig Well Rpt Trk No:	Owner Well No:
Apprentice Reg No:	Owner Name: RVISION HOMES
No of Wells Drill: 1	Owner Addr1: 23326 MACK WASHINGTON
Date Submitted: 2018-11-23	Owner Addr2:
Type of Work: New Well	Owner City: HEMPSTEAD
Type of Wrk Oth Descr:	Owner State: TX
Seal Method: Pressure	Owner Zip: 77445
Seal Mthd Oth Desc:	Owner Country:
Plugged w/i 48Hrs: No	Driller Name: Frelin Paul Hurst
Drilling Start Dt: 2018-11-08	Driller Address1: 8990 LITTLE BIRD LANE
Drilling End Dt: 2018-11-10	Driller Addr2:
Proposed Use: Domestic	Driller City: NAVASOTA
Prop Use Oth Descr:	Driller State: TX
TCEQ Approve Plans:	Driller Zip: 77868
Apprve by Variance:	Driller Oth Cntry:

Wells and Additional Sources Detail Report

Loc Vfy by Driller:	Yes	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	NO SEPTIC
Sealed by Name:		Dist to Septic Tk:	NO SEPTIC
Driller Signed:	FRELIN PAUL HURST	Dist to Prop Line:	30
Apprentice Signed:		Dist Verifi Method:	TAPE MEASURE
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:	Yes	Latitude:	30.118094
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	7
Pump Depth:	140.00	Lat Second:	5.14
Chemical Analysis:	No	Longitude:	-96.053482
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	3
Known Loc Error:	No	Long Second:	12.54
Grid No:	59-64-2		
Company Name:	HURST WATER WELLS		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
18	E	0.68	3,603.63	220.94	SDR WELLS

License No:	2216	Well Address1:	22481 Big Horn Circle
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	35603	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	
Apprentice Reg No:		Owner Name:	Anthony Alexander
No of Wells Drill:		Owner Addr1:	22481 Big Horn Circle
Date Submitted:	2004-04-07	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Positive Displacement	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Donald Gene Robinson
Drilling Start Dt:	2003-09-03	Driller Address1:	27742 Rice Rd.
Drilling End Dt:	2003-09-04	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Hockley
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77447
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	Yes	Dist to Sep Contam:	100+
Sealed by Name:		Dist to Septic Tk:	

Wells and Additional Sources Detail Report

Driller Signed:	Eugene Riemer	Dist to Prop Line:	
Apprentice Signed:		Dist Verifi Method:	Measured
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.106945
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:	140.00	Lat Second:	25
Chemical Analysis:	No	Longitude:	-96.036667
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	12
Grid No:	59-64-3		
Company Name:	Waller County Water Wells, Inc.		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
19	ESE	0.75	3,940.33	215.93	SDR WELLS

License No:	50111	Well Address1:	22580 Bighorn Circle
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	375228	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	
Apprentice Reg No:		Owner Name:	David Talley
No of Wells Drill:		Owner Addr1:	22580 Bighorn Circle
Date Submitted:	2014-09-18	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Other	Owner Zip:	77445
Seal Mthd Oth Desc:	Trimie Line	Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Frank W Allen III
Drilling Start Dt:	2014-09-11	Driller Address1:	40619 Fm 149
Drilling End Dt:	2014-09-11	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Magnolia
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77354
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	No	Dist to Sep Contam:	Na
Sealed by Name:	B&R Water Well Drilling Service, LLC	Dist to Septic Tk:	
Driller Signed:	Frank W. Allen III	Dist to Prop Line:	50
Apprentice Signed:	Frank W. Allen III	Dist Verifi Method:	Tape Measure
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	

Wells and Additional Sources Detail Report

Surf Comp Oth Desc:	Elevation:
Complt by Driller:	Latitude: 30.105278
Pump Type: Submersible	Lat Degree: 30
Pump Type Oth Desc:	Lat Minute: 6
Pump Depth: 160.00	Lat Second: 19
Chemical Analysis: No	Longitude: -96.036111
Injurious Water: No	Long Degree: 96
County: Waller	Long Minute: 2
Known Loc Error: No	Long Second: 10
Grid No: 59-64-3	
Company Name: b&R Water Well Service, LLC	
Well Location Description:	
Comments:	
Data Source: Full SDR Database; SDRDB Well Location Shapefile	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
21	NE	0.79	4,173.97	238.79	SDR WELLS

License No: 54880	Well Address1: 23000 Laneview Rd.
PWS No:	Well Addr2:
Plug Rpt Track No:	Well City: Hempstead
Well Rpt Track No: 481250	Well Zip: 77445
Orig Well Rpt Trk No:	Owner Well No:
Apprentice Reg No:	Owner Name: Heritage Ranch
No of Wells Drill: 1	Owner Addr1: 20015 FM 2920 #4
Date Submitted: 2018-06-05	Owner Addr2:
Type of Work: New Well	Owner City: Tomball
Typ of Wrk Oth Descr:	Owner State: TX
Seal Method: Positive Displacement	Owner Zip: 77377
Seal Mthd Oth Desc:	Owner Country:
Plugged w/i 48Hrs: No	Driller Name: Ricky L Bonds
Drilling Start Dt: 2018-04-23	Driller Address1: 23421 Hargrave Rd.
Drilling End Dt: 2018-04-24	Driller Addr2:
Proposed Use: Domestic	Driller City: Hockley
Prop Use Oth Descr:	Driller State: TX
TCEQ Approve Plans:	Driller Zip: 77447
Aprve by Variance:	Driller Oth Cntry:
Loc Vfy by Driller: Yes	Driller Country:
Sealed by Driller: Yes	Dist to Sep Contam:
Sealed by Name:	Dist to Septic Tk:
Driller Signed: Ricky Bonds	Dist to Prop Line: 13
Apprentice Signed:	Dist Verifi Method: TAPE MEASURE
Surface Compl: Surface Sleeve Installed	Horizon Datum Type:
Surf Comp Oth Desc:	Elevation:
Complt by Driller: Yes	Latitude: 30.1163
Pump Type: Submersible	Lat Degree: 30

Wells and Additional Sources Detail Report

Pump Type Oth Desc:	Lat Minute: 6
Pump Depth: 200.00	Lat Second: 58.68
Chemical Analysis: No	Longitude: -96.03745
Injurious Water: No	Long Degree: 96
County: Waller	Long Minute: 2
Known Loc Error: No	Long Second: 14.82
Grid No: 59-64-3	
Company Name: Ricky Bonds Water Wells	
Well Location Description:	
Comments: BGCD #BWLL-6387	
Data Source: Full SDR Database; SDRDB Well Location Shapefile	

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
22	ESE	0.82	4,305.21	209.13	SDR WELLS

License No: 2216	Well Address1: 22601 Big Horn Circle
PWS No:	Well Addr2:
Plug Rpt Track No:	Well City: Hempstead
Well Rpt Track No: 51119	Well Zip: 77445
Orig Well Rpt Trk No:	Owner Well No:
Apprentice Reg No:	Owner Name: Owner's Choice Custom Homes
No of Wells Drill:	Owner Addr1: 12777 Jones Rd., Suite 195
Date Submitted: 2005-01-07	Owner Addr2:
Type of Work: New Well	Owner City: Houston
Typ of Wrk Oth Descr:	Owner State: TX
Seal Method: Positive Displacement	Owner Zip: 77070
Seal Mthd Oth Desc:	Owner Country:
Plugged w/i 48Hrs: No	Driller Name: Donald Gene Robinson
Drilling Start Dt: 2004-10-13	Driller Address1: 27742 Rice Rd.
Drilling End Dt: 2004-10-15	Driller Addr2:
Proposed Use: Domestic	Driller City: Hockley
Prop Use Oth Descr:	Driller State: TX
TCEQ Approve Plans:	Driller Zip: 77447
Apprve by Variance:	Driller Oth Cntry:
Loc Vfy by Driller: No	Driller Country:
Sealed by Driller: Yes	Dist to Sep Contam: None
Sealed by Name:	Dist to Septic Tk:
Driller Signed: Eugene Riemer-50223WP	Dist to Prop Line: 10+
Apprentice Signed:	Dist Verifi Method: Measured
Surface Compl: Surface Sleeve Installed	Horizon Datum Type:
Surf Comp Oth Descr:	Elevation:
Complt by Driller:	Latitude: 30.105001
Pump Type: Submersible	Lat Degree: 30
Pump Type Oth Descr:	Lat Minute: 6
Pump Depth: 140.00	Lat Second: 18
Chemical Analysis: No	Longitude: -96.035

Wells and Additional Sources Detail Report

Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	2
Known Loc Error:	No	Long Second:	6
Grid No:	59-64-3		
Company Name:	Waller County Water Wells, Inc.		
Well Location Description:			
Comments:			
Data Source:	Full SDR Database; SDRDB Well Location Shapefile		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
24	SSW	0.89	4,711.00	200.50	SDR WELLS

License No:	2214	Well Address1:	48600 Hwy 290 Business
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Hempstead
Well Rpt Track No:	164395	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	03
Apprentice Reg No:	56257	Owner Name:	Mr. Hector Ramon
No of Wells Drill:		Owner Addr1:	13055 Schmidt Rd.
Date Submitted:	2009-01-07	Owner Addr2:	
Type of Work:	New Well	Owner City:	Waller
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Positive Displacement	Owner Zip:	77484
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Roland Kenneth Robinson
Drilling Start Dt:	2008-12-18	Driller Address1:	30269 FM 1488 RD.
Drilling End Dt:	2008-12-20	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Waller
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77484
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	No	Dist to Sep Contam:	n/a
Sealed by Name:	Paul Robinson	Dist to Septic Tk:	
Driller Signed:	Kenneth Robinson	Dist to Prop Line:	300
Apprentice Signed:	Paul Robinson	Dist Verifi Method:	estimate
Surface Compl:	Surface Sleeve Installed	Horizon Datum Type:	
Surf Comp Oth Descr:		Elevation:	0
Complt by Driller:		Latitude:	30.096111
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Descr:		Lat Minute:	5
Pump Depth:	160.00	Lat Second:	46
Chemical Analysis:	No	Longitude:	-96.052778
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	3
Known Loc Error:	No	Long Second:	10

Wells and Additional Sources Detail Report

Grid No: 59-64-2
 Company Name: Kenco Water Well Service
 Well Location Description:
 Comments: !-1/2 Myers 20 GPM,120 Tank
 Data Source: Full SDR Database; SDRDB Well Location Shapefile

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
25	ENE	0.92	4,869.06	221.15	SDR WELLS

License No:	1487	Well Address1:	23580 Laneview
PWS No:		Well Addr2:	
Plug Rpt Track No:		Well City:	Same
Well Rpt Track No:	66866	Well Zip:	77445
Orig Well Rpt Trk No:		Owner Well No:	
Apprentice Reg No:		Owner Name:	Frank Leopold
No of Wells Drill:		Owner Addr1:	23580 Laneview
Date Submitted:	2005-09-13	Owner Addr2:	
Type of Work:	New Well	Owner City:	Hempstead
Typ of Wrk Oth Descr:		Owner State:	TX
Seal Method:	Pressure	Owner Zip:	77445
Seal Mthd Oth Desc:		Owner Country:	
Plugged w/i 48Hrs:	No	Driller Name:	Jesse H Bain
Drilling Start Dt:	2004-01-19	Driller Address1:	P O Box 640
Drilling End Dt:	2004-01-21	Driller Addr2:	
Proposed Use:	Domestic	Driller City:	Waller
Prop Use Oth Descr:		Driller State:	TX
TCEQ Approve Plans:		Driller Zip:	77484
Apprve by Variance:		Driller Oth Cntry:	
Loc Vfy by Driller:	No	Driller Country:	
Sealed by Driller:	No	Dist to Sep Contam:	
Sealed by Name:	My Self	Dist to Septic Tk:	
Driller Signed:	Jesse H Bain	Dist to Prop Line:	
Apprentice Signed:		Dist Verifi Method:	No Septic
Surface Compl:	Alternative Procedure Used	Horizon Datum Type:	
Surf Comp Oth Desc:		Elevation:	
Complt by Driller:		Latitude:	30.112778
Pump Type:	Submersible	Lat Degree:	30
Pump Type Oth Desc:		Lat Minute:	6
Pump Depth:	160.00	Lat Second:	46
Chemical Analysis:	No	Longitude:	-96.033055
Injurious Water:	No	Long Degree:	96
County:	Waller	Long Minute:	1
Known Loc Error:	No	Long Second:	59
Grid No:	59-64-3		
Company Name:	Bain Water Water Well		
Well Location Description:			

Wells and Additional Sources Detail Report

Comments: LCS\$
Data Source: Full SDR Database; SDRDB Well Location Shapefile

Radon Information

This section lists any relevant radon information found for the target property.

Federal EPA Radon Zone for *WALLER* County: **3**

Zone 1: Counties with predicted average indoor radon screening levels greater than 4 pCi/L

Zone 2: Counties with predicted average indoor radon screening levels from 2 to 4 pCi/L

Zone 3: Counties with predicted average indoor radon screening levels less than 2 pCi/L

Federal Area Radon Information for *WALLER* County

No Measures/Homes:	6
Geometric Mean:	0.4
Arithmetic Mean:	0.2
Median:	0.3
Maximum:	0.6
% >4 pCi/L:	0
% >20 pCi/L:	0
Notes on Data Table:	TABLE 1. Screening indoor radon data from the State/EPA Residential Radon Survey of Texas conducted during 1990-91. Data represent 2-7 day charcoal canister measurements from the lowest level of each home tested.

Federal Sources

FEMA National Flood Hazard Layer

FEMA FLOOD

The National Flood Hazard Layer (NFHL) data incorporates Flood Insurance Rate Map (FIRM) databases published by the Federal Emergency Management Agency (FEMA), and any Letters Of Map Revision (LOMRs) that have been issued against those databases since their publication date. The FIRM Database is the digital, geospatial version of the flood hazard information shown on the published paper FIRMs. The FIRM Database depicts flood risk information and supporting data used to develop the risk data. The FIRM Database is derived from Flood Insurance Studies (FISs), previously published FIRMs, flood hazard analyses performed in support of the FISs and FIRMs, and new mapping data, where available.

Indoor Radon Data

INDOOR RADON

Indoor radon measurements tracked by the Environmental Protection Agency(EPA) and the State Residential Radon Survey.

Public Water Systems Violations and Enforcement Data

PWSV

List of drinking water violations and enforcement actions from the Safe Drinking Water Information System (SDWIS) made available by the Drinking Water Protection Division of the US EPA's Office of Groundwater and Drinking Water. Enforcement sensitive actions are not included in the data released by the EPA. Address information provided in SDWIS may correspond either with the physical location of the water system, or with a contact address.

Radon Zone Level

RADON ZONE

Areas showing the level of Radon Zones (level 1, 2 or 3) by county. This data is maintained by the Environmental Protection Agency (EPA).

Safe Drinking Water Information System (SDWIS)

SDWIS

The Safe Drinking Water Information System (SDWIS) contains information about public water systems as reported to US Environmental Protection Agency (EPA) by the states. Addresses may correspond with the location of the water system, or with a contact address.

Soil Survey Geographic database

SSURGO

The Soil Survey Geographic database (SSURGO) contains information about soil as collected by the National Cooperative Soil Survey at the Natural Resources Conservation Service (NRCS). Soil maps outline areas called map units. The map units are linked to soil properties in a database. Each map unit may contain one to three major components and some minor components.

U.S. Fish & Wildlife Service Wetland Data

US WETLAND

The U.S. Fish & Wildlife Service Wetland layer represents the approximate location and type of wetlands and deepwater habitats in the United States.

USGS Current Topo

US TOPO

US Topo topographic maps are produced by the National Geospatial Program of the U.S. Geological Survey (USGS). The project was launched in late 2009, and the term "US Topo" refers specifically to quadrangle topographic maps published in 2009 and later.

USGS Geology

US GEOLOGY

Seamless maps depicting geological information provided by the United States Geological Survey (USGS).

USGS National Water Information System

FED USGS

The U.S. Geological Survey (USGS)'s National Water Information System (NWIS) is the nation's principal repository of water resources data. This database includes comprehensive information of well-construction details, time-series data for gage height, streamflow, groundwater level, and precipitation and water use data.

State Sources

Groundwater Database

GWDB

The Texas Water Development Board (TWDB) Groundwater Database (GWDB) contains information on

Appendix

selected water wells, springs, oil/gas tests (that were originally intended to be or were converted to water wells), water levels and water quality.

Oil and Gas Wells

OGW

Oil and Gas Well Data made available by the Railroad Commission of Texas.

Plotted Water Wells

WATER WELLS

A list of water wells in Texas that are plotted in Texas Commission on Environmental Quality (TCEQ) Water Well Report Viewer. The database provides the best representation of water well driller's reports available to the TCEQ as of the date of records collected. Note: records are plotted using the Texas Land Survey Grid System, identifying the 2.5 minute grid where wells are located but do not contain the offset necessary to pinpoint a specific location. Therefore, plotted locations are accurate to a resolution of 2.5 minute (2-3 miles).-

Plugged Water Wells

PLUGGED WELLS

A list of plugged water wells from the Submitted Drillers Report (SDR) Database. This list is maintained by the Texas Water Development Board (TWDB).

Public Water Systems Wells and Surface Intakes

PWSW

Public Water Supply Water Well Sites and Public Water Supply Surface Water Intake Sites in the State of Texas made available by the Texas Commission on Environmental Quality (TCEQ). The locations for these layers were obtained by the Water Supply Division as recorded from various sources, and the data provider indicates that some locational errors have been identified. As resources allow, TCEQ intends to improve the accuracy of these locations to meet the standards set forth in the agency's Positional Data Policy.

Submitted Drillers Report Database

SDR WELLS

The Submitted Drillers Report (SDR) Database is populated from the online Texas Well Report Submission and Retrieval System (TWRPRS) which is a cooperative Texas Department of Licensing and Regulation (TDLR) and Texas Water Development Board (TWDB) application that registered water-well drillers use to submit their required reports.

Underground Injection Control

UIC

List of underground injection control (UIC) permits in the Texas Commission on Environmental Quality (TCEQ) Central Registry database. Includes Class I, Class III, Class IV, Class 5, and non permitted UICs; does not include injection wells regulated by the Railroad Commission of Texas.

Liability Notice

Reliance on information in Report: The Physical Setting Report (PSR) DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a review of environmental databases and physical characteristics for the site or adjacent properties.

License for use of information in Report: No page of this report can be used without this cover page, this notice and the project property identifier. The information in Report(s) may not be modified or re-sold.

Your Liability for misuse: Using this Service and/or its reports in a manner contrary to this Notice or your agreement will be in breach of copyright and contract and ERIS may obtain damages for such mis-use, including damages caused to third parties, and gives ERIS the right to terminate your account, rescind your license to any previous reports and to bar you from future use of the Service.

No warranty of Accuracy or Liability for ERIS: The information contained in this report has been produced by ERIS Information Inc. ("ERIS") using various sources of information, including information provided by Federal and State government departments. The report applies only to the address and up to the date specified on the cover of this report, and any alterations or deviation from this description will require a new report. This report and the data contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein and does not constitute a legal opinion nor medical advice. Although ERIS has endeavored to present you with information that is accurate, ERIS Information Inc. disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.

Trademark and Copyright: You may not use the ERIS trademarks or attribute any work to ERIS other than as outlined above. This Service and Report(s) are protected by copyright owned by ERIS Information Inc. Copyright in data used in the Service or Report(s) (the "Data") is owned by ERIS or its licensors. The Service, Report(s) and Data may not be copied or reproduced in whole or in any substantial part without prior written consent of ERIS.

Consultant Resumes

Education

B.S., Civil Engineering, University of Wisconsin Platteville, Platteville, WI, 2004

Project Experience

Due Diligence Environmental Site Assessments and Investigations, Corrective Action Leaking Underground Storage Tank (LUST), Midwest - Throughout the states of Minnesota, Iowa, Wisconsin, North Dakota, and South Dakota; Mr. Musson has completed several Phase I Environmental Site Assessments and Phase II Investigation field work for both petroleum and non-petroleum impacted sites / properties. Property types assessed include commercial, industrial, multi-family residential, self-storage facilities, gas stations, automotive service, dry cleaners, day cares and hotels. He has experience managing petroleum underground storage tank (UST) removals and associated Leaking Underground Storage Tank (LUST) investigations in Minnesota and Wisconsin.

Indoor Air Residential - Radon Testing and Radon Mitigation, Minnesota - Working with buyers, sellers, real estate agents; and private owners of residential single-family homes, Mr. Musson has professionally tested numerous houses for the presence of radon gas, and has, installed over one hundred radon mitigation systems - all of which were successful in reducing indoor radon concentrations to below the EPA targeted action level of 4.0 pCi/L. He has installed mitigation systems, with post-mitigation testing showing indoor concentrations reductions all the way down to 0.1 pCi/L.

Petroleum Brownfields / Corrective Action Sites, MN - Working on environmental sites, Mr. Musson has completed regulatory work, permitting, and field sampling protocol in accordance with state petroleum brownfield guidelines.

- Solhaus/Gopher Oil-Delaware/Huron Flats Site – Mr. Musson was in charge of implementing Minnesota Pollution Control (MPCA) / Petroleum Brownfields (PB) Voluntary Investigation (VIC) field sampling and quality control protocol for excavation of contaminated soils; and, acted as on-site environmental representative for company and MPCA. Worked closely with construction contractor and developer and attended daily safety meetings to ensure all established environmental protocol was being implemented by all parties on the site. Environmental accomplishments for the project include a twenty-foot excavation depth, resulting in the removal of approximately 17 tons PCB-impacted soil and almost 20 tons of petroleum impacted soils – excavated to facilitate a six-story, 75-unit downtown Minneapolis apartment building, adjacent the University.

Related Experience

Phase I Environmental Site Assessments (ESAs)
Phase II LSIs
Site Remediations / Corrective action
Regulatory Oversight

Industry Experience

Soil, groundwater, soil vapor sample collection and data interpretation.
Environmental Compliance
Permitting (construction)
NPDES and Discharge Permits
SPCC Plans
Hazardous Waste Tank Assessments

Regional Location

Sacramento & Bay Area, California

Environmental Protection Agency (EPA) Superfund, Region IV / Florida Department of Transportation (FDOT) - Throughout the southeast United States; most notably Florida, Mr. Musson has completed oversight responsibilities on behalf of EPA to facilitate Superfund work – including design, implementation of remedy / corrective action, and post-remediation phases of project. Mr. Musson provided oversight and management of on-site contractors, and drillers, in connection with subsurface soil and groundwater investigation to support EPA Superfund. Strict reporting, and adherence to strict quality control programs and soil / groundwater sampling analysis plans, were day-to-day operations working on the Superfund Sites.

Education

BA, Business Administration, Texas State University
(completed 70 credits)

AA, International Business, Austin Community College, 2009

Project Experience

Due Diligence Environmental Site Assessments

- Working with developers, investors, and lending institutions, Mrs. Hamrick assists in completing more than 1,000 Phase I environmental site assessments for property transactions as part of the due diligence process required by the Comprehensive Environmental Response, Compensation, and Liability Act of 1980. Property types assessed include commercial, industrial, multi-family residential, self-storage facilities, gas stations/automotive service, dry cleaners and hotels.

Property Condition Assessments (PCA) - Working with senior PCA project manager, Mrs. Hamrick reviews the condition of building structures and mechanical systems to assist with the completion of the PCA projects. Property types assessed include commercial, industrial, multi-family residential, and assisted living.

Field Technician - The gathering of information about possible contamination from current and historical land uses of commercial, industrial, multi-family residential, self-storage facilities, gas stations/automotive service, dry cleaners and hotels, Mrs. Hamrick has conducted more than 100 field reconnaissance.

Industry Tenure

ENV: 2013

Related Experience

Phase I Environmental Site Assessments (ESAs)

Property Condition Assessments (PCAs)

Field Technician Federal, State, and Local
Environmental Agency Data Acquisition

Industry Experience

Office

Industrial

Hospitality

Retail

Residential

Assisted Living

Dry Cleaners

Educational Facilities

Gas Station Facilities

Government Facilities

Special Skills & Training

MapInfo

FoxPro

Quire

ArcGIS

Regional Location

Austin, Texas

Education

Ph.D., English, The Ohio State University, 1992
M.A., English, Humboldt State University, 1988
B.A., English, Humboldt State University, 1987

Project Experience

eScreenLogic Phase I Environmental Site Assessment, West Sacramento, CA – As a Field Technician, Dr. Leonard performed a site inspection of a gas station in an environmentally complex location (i.e. a brownfield and current LUST remediation site). He examined the subject site buildings, documented their condition, located active monitoring wells, photographed the required testing documentation stored on the subject site, performed the topological, hydrological, and geological research, ordered local agency documentation, and researched the historical uses of the subject site. He was also assisted in completing the Phase I Environmental Site Assessment report for this transaction as part of the due diligence process required by the Comprehensive Environmental Response. His work helped eScreenLogic complete this project on schedule and within budget.

Site Inspection, Sacramento, the San Francisco Bay Area, Northern California – As an Environmental Site Inspector, Dr. Leonard has performed over 75 site inspections of properties ranging in size from a fraction of an acre to 10-acre retail spaces to multistory professional office buildings. He has inspected numerous gas stations, automotive repair facilities, medical offices, and shopping centers, observing the condition of onsite structures and identifying potential and recognized environmental conditions, helping eScreenLogic deliver clear and accurate environmental due diligence products by deadline.

Due Diligence, Environmental Site Assessments – Working with developers, investors, and lending institutions, Dr. Leonard has assisted in completing more than 2,500 Environmental Site Assessments, about half of them the Phase I Environmental Site Assessments required by the Comprehensive Environmental Response, Compensation, and Liability Act of 1980. Property types assessed include commercial office, light-manufacturing facilities, multi-family residential units, self-storage facilities, gas stations, automotive repair services, dry cleaners, and hotels.

Property Condition Assessment Inspections – Dr. Leonard has performed several property condition assessment inspections, which entails walk-through inspections of properties to document the condition of all infrastructure systems (electrical, plumbing, irrigation, drainage, HVAC, roofing, siding, appurtenances, signage, etc). He photographs these items to show their condition, provides an opinion on whether they require immediate or eventual replacement, organizes his photographs and findings, and passes the package off to eScreenLogic's experts on estimating costs and creating property maintenance funds.

Industry Tenure

ENV: 2013

Related Experience

Phase I Environmental Site Assessments (ESAs)
Federal, State, and Local Environmental Agency Data Acquisition

Industry Experience

Office
Retail Centers
Light-industrial and Business Parks
Hospitality and Restaurant
Assisted-living Facilities
Dry Cleaners
Educational Centers
Gas Stations
Automotive Repair Facilities
Government Offices

Special Skills & Training

Wordsmith
Research and Analysis
Datamining
Teaching/Training
Quire
Microsoft Office Suite
Apple iWork Suite
Publication Software
Adobe InDesign

Regional Location

Gold River, California